

November 15, 2019

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, Oregon 97301-1166

Attn: Filing Center

RE: **Advice No. 19-018—Schedule 192 – Deferred Accounting Adjustment**

In compliance with ORS 757.205, OAR 860-022-0025, and OAR 860-022-0030, PacifiCorp d/b/a Pacific Power (PacifiCorp or company) submits for filing proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. The company respectfully requests an effective date of January 1, 2020.

<u>Sheet</u>	<u>Schedule</u>	<u>Title</u>
<u>CANCEL</u> Original Sheet No. 192	Schedule 192	Deferred Accounting Adjustment

Purpose

The purpose of this filing is to cancel Schedule 192, Deferred Accounting Adjustment, which amortizes deferred revenues related to the company's Open Access Transmission Tariff (OATT) for the period of 2013 through 2016, net of the 2017 Protocol Equalization Adjustment.

Background

The company's OATT revenue deferral was first authorized in docket UM 1639 in Order No. 13-045, with deferrals beginning in January of 2013. The company has received reauthorization for OATT revenue deferrals for the calendar years 2014 through 2019.

On August 23, 2016, the Public Utility Commission of Oregon (Commission) issued Order No. 16-319 in docket UM 1050 approving the 2017 PacifiCorp Inter-Jurisdictional Allocation Protocol (2017 Protocol). The 2017 Protocol established the 2017 Protocol Equalization Adjustment (Equalization Adjustment) of \$2.6 million to reduce the allocation shortfall the company experienced in the 2010 Protocol. The 2017 Protocol also specified that the adjustment would expire with 2017 Protocol on December 31, 2018, unless an extension was granted.

On October 24, 2016, PacifiCorp filed Advice No. 16-013, to establish a rate adjustment schedule, Schedule 192, to return to Oregon customers the balance of the OATT revenue deferral for the period of 2013 through 2016, net of the Equalization Adjustment deferral, in compliance with Order No. 16-319. Advice No. 16-013 was approved by the Commission on December 20, 2016.

On January 31, 2017, PacifiCorp petitioned the Commission for a one-year extension of the 2017 Protocol. The Commission granted the company's petition in Order No. 17-124, extending the 2017 Protocol, and as a result the Equalization Adjustment deferred under Schedule 192, through December 31, 2019. The OATT revenue deferral for the period of 2017 through 2019 will be addressed in a future regulatory filing.

Proposal

The company estimates that the amounts being amortized through Schedule 192 will be fully distributed with usage on or before December 31, 2019. PacifiCorp proposes to cancel Schedule 192 effective January 1, 2020.

To support this filing and meet the requirements of OAR 860-022-0025, PacifiCorp submits the tariff sheets listed above with the following attachments:

- Attachment 1 Account Balance Amortization and End Date Calculation
- Attachment 2 Estimated Effect of Proposed Rate Change

This proposed change will affect approximately 627,000 customers and result in an overall rate increase of approximately \$4.4 million or 0.3 percent. A typical residential customer using 850 kilowatt-hours per month will see a monthly bill increase of \$0.34.


It is respectfully requested that all formal data requests regarding this matter be addressed to:

By email (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Informal inquiries may be directed to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,


Etta Lockey
Vice President, Regulation

Enclosures

DEFERRED ACCOUNTING ADJUSTMENT

Page 1

Purpose

This schedule amortizes deferred amounts related to the Open Access Transmission Tariff and the 2017 Protocol Equalization Adjustment.

Monthly Billing

All bills calculated in accordance with Schedules contained in presently effective Tariff Or. No.36 will have applied an amount equal to the product of all kWh multiplied by the following applicable rate as listed by Delivery Service schedule.

Delivery Service Schedule

Schedule 4, per kWh	-0.038¢
Schedule 5, per kWh	-0.038¢
Schedule 15, per kWh	-0.043¢
Schedule 23, 723, per kWh	-0.037¢
Schedule 28, 728, per kWh	-0.030¢
Schedule 30, 730, per kWh	-0.027¢
Schedule 41, 741, per kWh	-0.038¢
Schedule 47, 747, per kWh	-0.024¢
Schedule 48, 748, per kWh	-0.024¢
Schedule 50, per kWh	-0.037¢
Schedule 51, 751, per kWh	-0.058¢
Schedule 52, 752, per kWh	-0.043¢
Schedule 53, 753, per kWh	-0.021¢
Schedule 54, 754, per kWh	-0.028¢

This schedule will be terminated at such time as deferred amounts have been fully amortized.

Attachment 1

**PacifiCorp
Docket UM 1050 - MSP: 2017 Protocol
Schedule 192 OATT and ECD Amortization**

Attachment 1

**ACCT.#288231
Balance at 12/31/2016 (20,048,924)**

Interest Rate 2.20% Current MBTR

		Beginning Balance	Deferral	Estimated Amort. Based on Schedule 192	Reversal of previous month estimate	Previous month Schedule 192 Actual	ECD Deferral Offset (through Dec 2019)	Interest	Ending Balance
2017	January	(20,048,947.5)		347,228.94			216,667.00	(36,239.50)	(19,521,291.02)
2017	February	(19,521,291.0)		347,228.94	(347,228.94)	235,042.63	216,667.00	(35,374.97)	(19,104,956.36)
2017	March	(19,104,956.4)		347,228.94	(347,228.94)	402,135.71	216,667.00	(34,458.52)	(18,520,612.17)
2017	April	(18,520,612.2)		347,228.94	(347,228.94)	364,730.99	216,667.00	(33,421.51)	(17,972,635.68)
2017	May	(17,972,635.7)		347,228.94	(347,228.94)	344,449.58	216,667.00	(32,435.48)	(17,443,954.58)
2017	June	(17,443,954.6)		347,228.94	(347,228.94)	318,240.33	216,667.00	(31,490.25)	(16,940,537.50)
2017	July	(16,940,537.5)		347,228.94	(347,228.94)	327,614.71	216,667.00	(30,558.73)	(16,426,814.52)
2017	August	(16,426,814.5)		347,228.94	(347,228.94)	361,539.10	216,667.00	(29,585.80)	(15,878,194.23)
2017	September	(15,878,194.2)		347,228.94	(347,228.94)	386,361.39	216,667.00	(28,557.25)	(15,303,723.09)
2017	October	(15,303,723.1)		347,228.94	(347,228.94)	357,848.77	216,667.00	(27,530.19)	(14,756,737.51)
2017	November	(14,756,737.5)		347,228.94	(347,228.94)	310,835.84	216,667.00	(26,570.47)	(14,255,805.14)
2017	December	(14,255,805.1)		347,228.94	(347,228.94)	348,667.80	216,667.00	(25,617.42)	(13,716,087.77)
2018	January	(13,716,087.8)		347,228.94	(347,228.94)	420,786.21	216,667.00	(24,561.83)	(13,103,196.39)
2018	February	(13,103,196.4)		347,228.94	(347,228.94)	422,955.98	216,667.00	(23,436.21)	(12,487,009.62)
2018	March	(12,487,009.6)		347,228.94	(347,228.94)	376,557.11	216,667.00	(22,349.06)	(11,916,134.57)
2018	April	(11,916,134.6)		347,228.94	(347,228.94)	376,105.98	216,667.00	(21,302.87)	(11,344,664.46)
2018	May	(11,344,664.5)		347,228.94	(347,228.94)	349,354.35	216,667.00	(20,279.70)	(10,798,922.82)
2018	June	(10,798,922.8)		347,228.94	(347,228.94)	306,442.34	216,667.00	(19,318.51)	(10,295,131.99)
2018	July	(10,295,132.0)		347,228.94	(347,228.94)	318,542.13	216,667.00	(18,383.80)	(9,778,306.66)
2018	August	(9,778,306.7)		347,228.94	(347,228.94)	347,716.50	216,667.00	(17,409.54)	(9,231,332.71)
2018	September	(9,231,332.7)		347,228.94	(347,228.94)	392,957.98	216,667.00	(16,365.29)	(8,638,073.02)
2018	October	(8,638,073.0)		347,228.94	(347,228.94)	351,273.02	216,667.00	(15,315.86)	(8,085,448.85)
2018	November	(8,085,448.9)		347,228.94	(347,228.94)	304,371.15	216,667.00	(14,345.70)	(7,578,756.41)
2018	December	(7,578,756.4)		347,228.94	(347,228.94)	335,494.22	216,667.00	(13,388.24)	(7,039,983.43)
2019	January	(7,039,983.4)		347,228.94	(347,228.94)	432,149.38	216,667.00	(12,311.89)	(6,403,478.94)
2019	February	(6,403,478.9)		347,228.94	(347,228.94)	408,794.24	216,667.00	(11,166.37)	(5,789,184.08)
2019	March	(5,789,184.1)		347,228.94	(347,228.94)	398,457.52	216,667.00	(10,049.64)	(5,184,109.20)
2019	April	(5,184,109.2)		347,228.94	(347,228.94)	400,127.40	216,667.00	(8,938.81)	(4,576,253.61)
2019	May	(4,576,253.6)		347,228.94	(347,228.94)	336,863.05	216,667.00	(7,882.40)	(4,030,605.96)
2019	June	(4,030,606.0)		347,228.94	(347,228.94)	306,313.38	216,667.00	(6,910.05)	(3,514,535.62)
2019	July	(3,514,535.6)		347,228.94	(347,228.94)	322,722.96	216,667.00	(5,948.87)	(2,981,094.54)
2019	August	(2,981,094.5)		347,228.94	(347,228.94)	344,015.88	216,667.00	(4,951.38)	(2,425,363.04)
2019	September	(2,425,363.0)		347,228.94	(347,228.94)	374,145.77	216,667.00	(3,904.92)	(1,838,455.20)
2019	October	(1,838,455.2)		347,228.94	(347,228.94)	356,429.48	216,667.00	(2,845.16)	(1,268,203.88)
Estimates	2019	November	(1,268,203.9)	308,839.12			216,667.00	(1,843.33)	(744,541.09)
	2019	December	(744,541.1)	340,419.06			216,667.00	(854.33)	(188,309.36)
	2020	January	(188,309.4)	188,481.82				(172.46)	(0.00)

Days in January 15.2230447
Adjustment Days for Bill Proration -15
Adjustment Schedule Effective End Date 1/1/20

Attachment 2

Cancel Schedule 192 - Deferred Accounting Adjustment

Attachment 2

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDING DECEMBER 31, 2020

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates (\$000)	% ²	Net Rates (\$000)	% ²	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)	
							(5) + (6)			(8) + (9)					
Residential															
1	Residential	4	517,792	5,416,910	\$627,358	(\$20,691)	\$606,667	\$627,358	(\$18,633)	\$608,725	\$0	0.0%	\$2,058	0.3%	1
2	Total Residential		517,792	5,416,910	\$627,358	(\$20,691)	\$606,667	\$627,358	(\$18,633)	\$608,725	\$0	0.0%	\$2,058	0.3%	2
Commercial & Industrial															
3	Gen. Svc. < 31 kW	23	82,002	1,137,606	\$127,709	(\$114)	\$127,595	\$127,709	\$307	\$128,016	\$0	0.0%	\$421	0.3%	3
4	Gen. Svc. 31 - 200 kW	28	10,697	2,024,568	\$188,292	(\$4,151)	\$184,141	\$188,292	(\$3,543)	\$184,749	\$0	0.0%	\$608	0.3%	4
5	Gen. Svc. 201 - 999 kW	30	860	1,320,150	\$109,065	(\$3,035)	\$106,030	\$109,065	(\$2,679)	\$106,386	\$0	0.0%	\$356	0.3%	5
6	Large General Service >= 1,000 kW	48	196	3,358,471	\$239,114	(\$19,326)	\$219,788	\$239,114	(\$18,520)	\$220,594	\$0	0.0%	\$806	0.4%	6
7	Partial Req. Svc. >= 1,000 kW	47	6	50,503	\$5,752	(\$294)	\$5,458	\$5,752	(\$282)	\$5,470	\$0	0.0%	\$12	0.4%	7
8	Agricultural Pumping Service	41	7,931	220,786	\$25,989	(\$2,314)	\$23,675	\$25,989	(\$2,230)	\$23,759	\$0	0.0%	\$84	0.4%	8
9	Total Commercial & Industrial		101,692	8,112,084	\$695,921	(\$29,234)	\$666,687	\$695,921	(\$26,947)	\$668,974	\$0	0.0%	\$2,287	0.3%	9
Lighting															
10	Outdoor Area Lighting Service	15	6,215	8,880	\$1,153	\$161	\$1,314	\$1,153	\$165	\$1,318	\$0	0.0%	\$4	0.3%	10
11	Street Lighting Service	50	223	7,833	\$881	\$132	\$1,013	\$881	\$135	\$1,016	\$0	0.0%	\$3	0.3%	11
12	Street Lighting Service HPS	51	834	19,135	\$3,392	\$543	\$3,935	\$3,392	\$554	\$3,946	\$0	0.0%	\$11	0.3%	12
13	Street Lighting Service	52	35	990	\$131	\$16	\$147	\$131	\$16	\$147	\$0	0.0%	\$0	0.0%	13
14	Street Lighting Service	53	342	11,894	\$757	\$112	\$869	\$757	\$114	\$871	\$0	0.0%	\$2	0.2%	14
15	Recreational Field Lighting	54	104	1,383	\$116	\$17	\$133	\$116	\$17	\$133	\$0	0.0%	\$0	0.0%	15
16	Total Public Street Lighting		7,753	50,115	\$6,430	\$981	\$7,411	\$6,430	\$1,001	\$7,431	\$0	0.0%	\$20	0.3%	16
17	Total Sales before Emp. Disc. & AGA		627,237	13,579,109	\$1,329,709	(\$48,944)	\$1,280,765	\$1,329,709	(\$44,579)	\$1,285,130	\$0	0.0%	\$4,365	0.3%	17
18	Employee Discount				(\$487)	\$18	(\$469)	(\$487)	\$16	(\$471)	\$0		(\$2)		18
19	Total Sales with Emp. Disc		627,237	13,579,109	\$1,329,222	(\$48,926)	\$1,280,296	\$1,329,222	(\$44,563)	\$1,284,659	\$0	0.0%	\$4,363	0.3%	19
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0		20
21	Total Sales		627,237	13,579,109	\$1,331,661	(\$48,926)	\$1,282,735	\$1,331,661	(\$44,563)	\$1,287,098	\$0	0.0%	\$4,363	0.3%	21

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules