

December 13, 2016

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3389

Attn: Filing Center

**RE: Advice No. 16-019
Schedule 97 – Intervenor Funding Adjustment**

In compliance with ORS 757.205 and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (Company) submits for filing the following proposed tariff page associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. The Company respectfully requests an effective date of February 1, 2017.

Third Revision of Sheet No. 97 Schedule 97 Intervenor Funding Adjustment

The purpose of this filing is to reduce to zero the rates in Schedule 97, Intervenor Funding Adjustment. The deferred amounts related to intervenor funding initially approved for amortization through this tariff in Advice No. 15-016 are expected to be fully amortized with usage through January 31, 2017. The Company proposes to set the rates in the Schedule 97 to zero and retain the rate schedule with zero rates for future use.

To support this filing and meet the requirements of OAR 860-022-0025, Pacific Power submits the tariff sheet listed above with the following attachment:

Attachment A—Estimated Impact of the Proposed Rate Change

The proposed change will affect approximately 499,000 residential, agricultural pumping and large general service customers, and will result in an overall annual rate decrease of approximately \$1.3 million or 0.1 percent. A residential customer using 900 kWh per month will see a monthly bill decrease of \$0.10 as a result of this change.

It is respectfully requested that all formal data requests regarding this matter be addressed to:

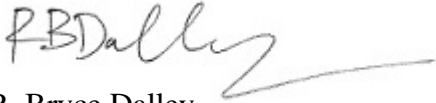
By E-Mail (preferred): datarequest@pacificorp.com

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By regular mail: Data Request Response Center
 PacifiCorp
 825 NE Multnomah, Suite 2000
 Portland, Oregon, 97232

Informal questions may be directed to Natasha Siores at (503) 813-6583.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Bryce Dalley", with a long horizontal flourish extending to the right.

R. Bryce Dalley
Vice President, Regulation

Enclosures

cc: Service List UE 304

CERTIFICATE OF SERVICE

I certify that I served a true and correct copy of PacifiCorp's Advice No. 16-019, Schedule 97 – Intervenor Funding Adjustment, on the parties listed below via electronic mail and/or or overnight delivery in compliance with OAR 860-001-0180.

Service List UM 304

Public Utility Commission

Judy Johnson
P.O. Box 1088
Salem, OR 97308-1088
judy.johnson@state.or.us

Pacific Power

R. Bryce Dalley
825 NE Multnomah, Suite 2000
Portland, OR 97232
bryce.dalley@pacificorp.com

Dated this 13th day of December, 2016.



Jennifer Angell
Supervisor, Regulatory Operations

REVISED TARIFF SHEET

INTERVENOR FUNDING ADJUSTMENT

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All bills calculated in accordance with applicable schedules contained in presently effective Tariff Or. No. 36 shall have applied an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 4	0.000 cents	(R)
Schedule 5	0.000 cents	(R)
Schedules 41, 741	0.000 cents	(R)
Schedule 47, 747	0.000 cents	(R)
Schedule 48, 748	0.000 cents	(R)

ATTACHMENT A

Estimated Impact of the Proposed Rate Change

Intervenor Funding Adjustment to Zero - Schedule 97
PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2017

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change			Line No.
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates (\$000)	% ²	Net Rates (\$000)	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
							(5) + (6)			(8) + (9)	(10) - (7)	(11)/(12)	(13) - (7)	(14)/(13)
Residential														
1	Residential	4	490,463	5,230,048	\$597,765	\$8,075	\$605,840	\$597,765	\$7,500	\$605,265	\$0	0.0%	(\$575)	-0.1%
2	Total Residential		490,463	5,230,048	\$597,765	\$8,075	\$605,840	\$597,765	\$7,500	\$605,265	\$0	0.0%	(\$575)	-0.1%
Commercial & Industrial														
3	Gen. Svc. < 31 kW	23	78,294	1,107,028	\$121,654	\$5,504	\$127,158	\$121,654	\$5,504	\$127,158	\$0	0.0%	\$0	0.0%
4	Gen. Svc. 31 - 200 kW	28	9,997	2,028,199	\$183,967	\$3,980	\$187,947	\$183,967	\$3,980	\$187,947	\$0	0.0%	\$0	0.0%
5	Gen. Svc. 201 - 999 kW	30	810	1,364,966	\$110,135	\$1,611	\$111,746	\$110,135	\$1,611	\$111,746	\$0	0.0%	\$0	0.0%
6	Large General Service >= 1,000 kW	48	187	2,708,614	\$193,506	(\$6,330)	\$187,176	\$193,506	(\$7,034)	\$186,472	\$0	0.0%	(\$704)	-0.4%
7	Partial Req. Svc. >= 1,000 kW	47	7	143,112	\$12,104	(\$411)	\$11,693	\$12,104	(\$499)	\$11,655	\$0	0.0%	(\$37)	-0.4%
8	Agricultural Pumping Service	41	7,950	233,276	\$26,924	(\$1,171)	\$25,753	\$26,924	(\$1,199)	\$25,725	\$0	0.0%	(\$28)	-0.1%
9	Total Commercial & Industrial		97,245	7,585,195	\$648,290	\$3,183	\$651,473	\$648,290	\$2,414	\$650,704	\$0	0.0%	(\$769)	-0.1%
Lighting														
10	Outdoor Area Lighting Service	15	6,424	9,366	\$1,203	\$227	\$1,430	\$1,203	\$227	\$1,430	\$0	0.0%	\$0	0.0%
11	Street Lighting Service	50	227	7,782	\$864	\$174	\$1,038	\$864	\$174	\$1,038	\$0	0.0%	\$0	0.0%
12	Street Lighting Service HPS	51	781	19,908	\$3,488	\$732	\$4,220	\$3,488	\$732	\$4,220	\$0	0.0%	\$0	0.0%
13	Street Lighting Service	52	35	401	\$52	\$9	\$61	\$52	\$9	\$61	\$0	0.0%	\$0	0.0%
14	Street Lighting Service	53	257	9,910	\$622	\$126	\$748	\$622	\$126	\$748	\$0	0.0%	\$0	0.0%
15	Recreational Field Lighting	54	107	1,464	\$121	\$23	\$144	\$121	\$23	\$144	\$0	0.0%	\$0	0.0%
16	Total Public Street Lighting		7,831	48,831	\$6,350	\$1,292	\$7,642	\$6,350	\$1,292	\$7,642	\$0	0.0%	\$0	0.0%
17	Total Sales before Emp. Disc. & AGA		595,539	12,864,074	\$1,252,405	\$12,551	\$1,264,956	\$1,252,405	\$11,206	\$1,263,611	\$0	0.0%	(\$1,345)	-0.1%
18	Employee Discount				(\$464)	(\$3)	(\$467)	(\$464)	(\$3)	(\$467)	\$0	0.0%	\$0	0.0%
19	Total Sales with Emp. Disc		595,539	12,864,074	\$1,251,941	\$12,547	\$1,264,488	\$1,251,941	\$11,203	\$1,263,144	\$0	0.0%	(\$1,344)	-0.1%
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0	0.0%	\$0	0.0%
21	Total Sales		595,539	12,864,074	\$1,254,380	\$12,547	\$1,266,927	\$1,254,380	\$11,203	\$1,265,583	\$0	0.0%	(\$1,344)	-0.1%

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules