

November 13, 2019

***VIA ELECTRONIC FILING***

Public Utility Commission of Oregon  
201 High Street, SE, Suite 100  
Salem, Oregon 97301-3389

Attn: Filing Center

**RE: Advice No. 19-016—Schedule 204—Oregon Solar Incentive Program Deferral  
Supply Service Adjustment**

In compliance with ORS 757.205, OAR 860-022-0025, OAR 860-022-0030, and ORS 757.210, PacifiCorp d/b/a Pacific Power (PacifiCorp or company) encloses for filing proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in the State of Oregon. The company respectfully requests an effective date of January 1, 2020.

<b>Sheet Number</b>	<b>Schedule/Rule</b>	<b>Title</b>
Ninth Revision of Sheet No. 204	Schedule 204	Oregon Solar Incentive Program Deferral Supply Service Adjustment

The purpose of this filing is to revise the rates in Schedule 204 to amortize the deferral balance relating to Docket UM 1483 associated with the company's costs for the Oregon Solar Incentive Program (OSIP) deferred during the 12 months ended September 30, 2019.<sup>1</sup> The company has reviewed rates for this purpose annually; the last filing was effective January 1, 2019.<sup>2</sup>

During the OSIP program year, the company deferred approximately \$4.7 million, excluding interest, for the twelve months ended September 30, 2019. The deferral includes costs for program administration, incentive payments, and meter costs. The total deferral balance also reflects offsetting credits for customer charges and an avoided energy value. In addition, a residual credit balance of approximately \$147,000 relating to 2018 program cost amortization has reduced the balance that PacifiCorp is seeking to amortize in this filing. The total amount, including interest, proposed to be amortized in rates is \$4.9 million which is a \$647,000 increase over the amount currently in rates.

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<sup>1</sup> UM 1483(8) was filed on May 18, 2018, and was approved at the Public Meeting on May 19, 2018.

<sup>2</sup> Advice No. 10-022 was approved at the December 28, 2010, Public Meeting. Advice No. 11-019 was approved at the December 20, 2011, Public Meeting. Advice No. 12-019 was approved at the January 29, 2013, Public Meeting. Advice No. 13-019 was approved at the Public Meeting on January 21, 2014; Advice No. 14-012 was approved at the Public Meeting on December 16, 2014; continuation of amortization at the rates set in Advice No. 14-012 was approved in Docket UE 302 at the Public Meeting on January 26, 2016; Advice 16-014 was approved at the Public Meeting on December 20, 2016; Docket UE 334 was approved at the Public Meeting on December 18, 2017; Docket UE 351/Advice 18-007 was approved at the Public Meeting on December 18, 2018.

As PacifiCorp has previously stated, the earnings test set forth in ORS 757.259(5) is not applicable to the requested deferral amortization because PacifiCorp applied for deferral under ORS 757.365(10) or, in the alternative, ORS 469A.120,<sup>3</sup> neither of which subject deferral amortization to the three percent cap set forth in ORS 757.259(6). However, the requested deferral amortization is less than three percent of the company's earnings, as required by ORS 757.259(6). Thus, while PacifiCorp takes the position that the costs associated with this mandatory program are not subject to the three percent cap on amortization of deferred costs under ORS 757.259(6), the deferral amortization is, in fact, less than three percent of the company's earnings.

To support this supplemental filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, the Company submits proposed Schedule 204 along with the following attachments:

Attachment 1: OSIP Deferral Adjustment Schedule 204 Proposed Rates and Revenues  
Attachment 2: Estimated Effect of Proposed Price Change

Consistent with the previously approved rate spread for the OSIP deferral adjustment, the proposed rate spread is based on the spread of present generation revenues. The rate spread is shown in Attachment 1 along with proposed rates.

As shown on Attachment 2, the filing results in an overall rate increase of \$647,000 or 0.05 percent. This proposed change will affect approximately 627,000 customers. The average residential customer using 850 kilowatt-hours per month would see a monthly bill increase of \$0.05 as a result of this change.


It is respectfully requested that all data requests regarding this matter be addressed to:

By email (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

All other inquiries may be directed to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,

  
Etta Lockey  
Vice President, Regulation

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<sup>3</sup> PacifiCorp also applied under the general deferral statute, ORS 757.259 in the event the Commission found that neither ORS 757.365 nor ORS 469A.120 provided grounds for deferral.

## **Proposed Tariff**

**OREGON SOLAR INCENTIVE PROGRAM DEFERRAL  
 SUPPLY SERVICE ADJUSTMENT**
**Purpose**

This schedule recovers the costs deferred for the Oregon Solar Incentive Program as authorized in Docket UM 1483.

**Applicable**

To all Residential consumers and Nonresidential consumers.

**Energy Charge**

The adjustment rate is listed below by Delivery Service Schedule.

<u>Delivery Service Schedule</u>	<u>Charge</u>	
4	0.038 cents per kWh	(l)
5	0.038 cents per kWh	
15	0.029 cents per kWh	
23, 723	0.036 cents per kWh	
28, 728	0.037 cents per kWh	
30, 730	0.036 cents per kWh	
41, 741	0.037 cents per kWh	
47, 747	0.032 cents per kWh	
48, 748	0.032 cents per kWh	
50	0.024 cents per kWh	
51, 751	0.038 cents per kWh	
52, 752	0.029 cents per kWh	
53, 753	0.012 cents per kWh	
54, 754	0.021 cents per kWh	(l)

## **Attachment 1**

### **OSIP Deferral Adjustment Schedule 204 Proposed Rates and Revenues**

**PACIFIC POWER  
STATE OF OREGON  
OREGON SOLAR INCENTIVE PROGRAM DEFERRAL ADJ - RATE SPREAD AND RATE CALCULATION  
FORECAST 12 MONTHS ENDING DECEMBER 31, 2020**

Line No.	Description	Sch No.	No. of Cust	MWh	Present Generation Rate Spread	Proposed Schedule 204	
						Rates ¢/kWh	Revenues \$
	(1)	(2)	(3)	(4)	(5)	(6)	(7) (4)*(8)
<b><u>Residential</u></b>							
1	Residential	4	517,792	5,416,910	42.2105%	0.038	\$2,058,426
2	<b>Total Residential</b>		517,792	5,416,910			\$2,058,426
<b><u>Commercial &amp; Industrial</u></b>							
3	Gen. Svc. < 31 kW	23	82,002	1,137,606	8.4742%	0.036	\$409,538
4	Gen. Svc. 31 - 200 kW	28	10,697	2,024,568	15.4704%	0.037	\$749,090
5	Gen. Svc. 201 - 999 kW	30	860	1,320,150	9.6246%	0.036	\$475,254
6	Large General Service >= 1,000 kW*	48	196	3,358,471	22.2757%	0.032	\$1,074,711
7	Partial Req. Svc. >= 1,000 kW	47	6	50,503		0.032	\$16,161
8	Agricultural Pumping Service	41	7,931	220,786	1.6644%	0.037	\$81,691
9	<b>Total Commercial &amp; Industrial</b>		101,692	8,112,084			\$2,806,445
<b><u>Lighting</u></b>							
10	Outdoor Area Lighting Service	15	6,215	8,880	0.0526%	0.029	\$2,575
11	Street Lighting Service	50	223	7,833	0.0383%	0.024	\$1,880
12	Street Lighting Service HPS	51	834	19,135	0.1475%	0.038	\$7,271
13	Street Lighting Service	52	35	990	0.0058%	0.029	\$287
14	Street Lighting Service	53	342	11,894	0.0299%	0.012	\$1,427
15	Recreational Field Lighting	54	104	1,383	0.0060%	0.021	\$290
16	<b>Total Public Street Lighting</b>		7,753	50,115			\$13,731
17	Employee Discount			17,023			(\$1,617)
18	<b>Total</b>		<u>627,237</u>	<u>13,579,109</u>			<u>\$4,876,985</u>

## **Attachment 2**

### **Estimated Effect of Proposed Price Change**

**OSIP**  
**PACIFIC POWER**  
**ESTIMATED EFFECT OF PROPOSED PRICE CHANGE**  
**ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS**  
**DISTRIBUTED BY RATE SCHEDULES IN OREGON**  
**FORECAST 12 MONTHS ENDING DECEMBER 31, 2020**

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates (\$000)	% <sup>2</sup>	Net Rates (\$000)	% <sup>2</sup>	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)	
							(5) + (6)			(8) + (9)					
<b>Residential</b>															
1	Residential	4	517,792	5,416,910	\$627,358	(\$20,691)	\$606,667	\$627,358	(\$20,421)	\$606,937	\$0	0.0%	\$270	0.04%	1
2	<b>Total Residential</b>		517,792	5,416,910	\$627,358	(\$20,691)	\$606,667	\$627,358	(\$20,421)	\$606,937	\$0	0.0%	\$270	0.04%	2
<b>Commercial &amp; Industrial</b>															
3	Gen. Svc. < 31 kW	23	82,002	1,137,606	\$127,709	(\$114)	\$127,595	\$127,709	(\$57)	\$127,652	\$0	0.0%	\$57	0.04%	3
4	Gen. Svc. 31 - 200 kW	28	10,697	2,024,568	\$188,292	(\$4,151)	\$184,141	\$188,292	(\$4,030)	\$184,262	\$0	0.0%	\$121	0.07%	4
5	Gen. Svc. 201 - 999 kW	30	860	1,320,150	\$109,065	(\$3,035)	\$106,030	\$109,065	(\$2,956)	\$106,109	\$0	0.0%	\$79	0.07%	5
6	Large General Service >= 1,000 kW	48	196	3,358,471	\$239,114	(\$19,326)	\$219,788	\$239,114	(\$19,192)	\$219,922	\$0	0.0%	\$134	0.06%	6
7	Partial Req. Svc. >= 1,000 kW	47	6	50,503	\$5,752	(\$294)	\$5,458	\$5,752	(\$292)	\$5,460	\$0	0.0%	\$2	0.06%	7
8	Agricultural Pumping Service	41	7,931	220,786	\$25,989	(\$2,314)	\$23,675	\$25,989	(\$2,303)	\$23,686	\$0	0.0%	\$11	0.05%	8
9	<b>Total Commercial &amp; Industrial</b>		101,692	8,112,084	\$695,921	(\$29,234)	\$666,687	\$695,921	(\$28,830)	\$667,091	\$0	0.0%	\$404	0.06%	9
<b>Lighting</b>															
10	Outdoor Area Lighting Service	15	6,215	8,880	\$1,153	\$161	\$1,314	\$1,153	\$161	\$1,314	\$0	0.0%	\$0	0.00%	10
11	Street Lighting Service	50	223	7,833	\$881	\$132	\$1,013	\$881	\$132	\$1,013	\$0	0.0%	\$0	0.00%	11
12	Street Lighting Service HPS	51	834	19,135	\$3,392	\$543	\$3,935	\$3,392	\$544	\$3,936	\$0	0.0%	\$1	0.03%	12
13	Street Lighting Service	52	35	990	\$131	\$16	\$147	\$131	\$16	\$147	\$0	0.0%	\$0	0.00%	13
14	Street Lighting Service	53	342	11,894	\$757	\$112	\$869	\$757	\$112	\$869	\$0	0.0%	\$0	0.00%	14
15	Recreational Field Lighting	54	104	1,383	\$116	\$17	\$133	\$116	\$17	\$133	\$0	0.0%	\$0	0.00%	15
16	<b>Total Public Street Lighting</b>		7,753	50,115	\$6,430	\$981	\$7,411	\$6,430	\$982	\$7,412	\$0	0.0%	\$1	0.01%	16
17	<b>Total Sales before Emp. Disc. &amp; AGA</b>		627,237	13,579,109	\$1,329,709	(\$48,944)	\$1,280,765	\$1,329,709	(\$48,269)	\$1,281,440	\$0	0.0%	\$675	0.05%	17
18	Employee Discount				(\$487)	\$18	(\$469)	(\$487)	\$17	(\$470)	\$0		(\$1)		18
19	<b>Total Sales with Emp. Disc</b>		627,237	13,579,109	\$1,329,222	(\$48,926)	\$1,280,296	\$1,329,222	(\$48,252)	\$1,280,970	\$0	0.0%	\$674	0.05%	19
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0		20
21	<b>Total Sales</b>		627,237	13,579,109	\$1,331,661	(\$48,926)	\$1,282,735	\$1,331,661	(\$48,252)	\$1,283,409	\$0	0.0%	\$674	0.05%	21

<sup>1</sup> Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

<sup>2</sup> Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules