



Portland General Electric
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February 4, 2026

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 26-07, Schedule 135 Demand Response Cost Recovery Mechanism

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORSs) 757.205 and 757.210 and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030, for filing proposed tariff sheets associated with Tariff P.U.C. No. 19, with a requested effective date of **April 1, 2026**:

First Revision of Sheet No. 135-1
First Revision of Sheet No. 135-2

The purpose of this filing is to update the Schedule 135 prices consistent with the existing balance and projections of costs for Schedules 4, 5 & 7 (FLEX), 13, 25, and 26 and projected 2026 applicable loads. The program deferrals and docket included for this filing is:

- UM 2234 – Multi-Year Plan

To satisfy the requirements of OARs 860-022-0025(2) and 860-022-0030 PGE provides the following responses:

The amortization and recovery of the demand response expenses through Schedule 135 prices result in an approximate \$3.4 million or 0.1% overall average rate increase for the 963,000 (2026 forecasted average) applicable Cost-of-Service customers. A typical Schedule 7 customer consuming 780 kWh monthly will see a bill increase of approximately \$0.15 or 0.1%, inclusive of the Public Purpose Charge.

Work papers detailing the updated revenue requirements, price development and percentage impacts on customers is attached.

Please direct questions to Casey Manley at casey.manley@pgn.com Please direct all formal correspondence and requests to the following email address pgc.opuc.filings@pgn.com

Sincerely,

\s\ Jaki Ferchland

Jaki Ferchland
Senior Manager, Rates and Regulatory Affairs
Pricing, Tariffs, and Power Costs

Enclosure(s)

PGE Advice No. 26-07
Work Papers

Provided in electronic format through the
OPUC Huddle Portal

**SCHEDULE 135
DEMAND RESPONSE COST RECOVERY MECHANISM**

PURPOSE

This Schedule recovers the expenses associated with demand response pilots not otherwise included in rates. This adjustment schedule is implemented as an automatic adjustment clause as provided for under ORS 757.210.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 76R, 485, 489, 490, 491, 492, 495, 576R and 689.

ADJUSTMENT RATE

The Adjustment Rate, applicable for service on and after the effective date of this schedule are:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.086	¢ per kWh
15/515	0.061	¢ per kWh
32/532	0.076	¢ per kWh
38/538	0.074	¢ per kWh
47	0.091	¢ per kWh
49/549	0.089	¢ per kWh
75/575		
Secondary	0.068	¢ per kWh ⁽¹⁾
Primary	0.068	¢ per kWh ⁽¹⁾
Subtransmission	0.067	¢ per kWh ⁽¹⁾
83/583	0.072	¢ per kWh
85/585		
Secondary	0.075	¢ per kWh
Primary	0.068	¢ per kWh

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 135 (Concluded)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>		
89/589			
Secondary	0.068	¢ per kWh	(I)
Primary	0.068	¢ per kWh	
Subtransmission	0.067	¢ per kWh	
90/590			
Primary 30-250 MWa	0.065	¢ per kWh	(C)
Primary >250 MWa	0.061	¢ per kWh	(C)
Subtransmission	0.065	¢ per kWh	
91/591	0.061	¢ per kWh	
92/592	0.066	¢ per kWh	
95/595	0.061	¢ per kWh	(I)

BALANCING ACCOUNT

The Company will maintain a balancing account to accrue differences between the incremental costs associated with automated demand response and the revenues collected under this schedule. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

DEFERRAL MECHANISM

Each year the Company may file a deferral request to defer the incremental costs associated with the implementation and administration of demand response pilots. The rate on this schedule recovers only the incremental costs for implementation and administration of demand response pilots. The deferral will be amortized over one year in this schedule unless otherwise approved by the Oregon Public Utility Commission.

SPECIAL CONDITION

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of generation revenue applied on a cents per kWh basis to each applicable rate schedule.