Portland General Electric
121 SW Salmon Street • Portland, OR 97204
portlandgeneral.com

November 13, 2026

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 26-45, Annual Update Tariff

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210, and Oregon Administrative Rule (OAR) 860-022-0025, for filing proposed tariff sheets associated with Tariff P.U.C. No. 19 with a requested effective date of **January 1, 2027**:

Fourth Revision of Sheet No. 7-1
Fourth Revision of Sheet No. 7-2
Fourth Revision of Sheet No. 15-1
Fourth Revision of Sheet No. 15-2
Fourth Revision of Sheet No. 15-3
Fourth Revision of Sheet No. 15-4
Fourth Revision of Sheet No. 15-5
Fourth Revision of Sheet No. 15-6
Fifth Revision of Sheet No. 32-1
Fifth Revision of Sheet No. 38-1
Fourth Revision of Sheet No. 47-1
Fourth Revision of Sheet No. 49-1
Fourth Revision of Sheet No. 75-1
Sixth Revision of Sheet No. 83-1
Fifth Revision of Sheet No. 85-1
Fifth Revision of Sheet No. 89-1
Fifth Revision of Sheet No. 90-1
Fourth Revision of Sheet No. 91-7
Fourth Revision of Sheet No. 92-1
Fourth Revision of Sheet No. 95-5
First Revision of Sheet No. 96-2
Third Revision of Sheet No. 125-1
Third Revision of Sheet No. 125-2
Fifth Revision of Sheet No. 125-3
Fourth Revision of Sheet No. 125-4
Third Revision of Sheet No. 125-5
Fourth Revision of Sheet No. 139-1
Fourth Revision of Sheet No. 139-2
Fourth Revision of Sheet No. 139-3
Original Sheet No. 139-4

The purpose of this filing is to revise Schedule 125 consistent with the final net variable power costs (NVPC) forecast of $987 million determined in Docket No. UE 465. In addition, PGE resets the numerous System Usage, Distribution, and lighting fixture charges contained in PGE's base rate schedules consistent with the Special Conditions contained in Schedule 129. These charges are reset based on changes to Schedule 129 and 139 transition adjustment revenues due to fixed generation updates and customers no longer paying transition adjustments after five years. The change in unit NVPC inclusive of revenue sensitive costs and changes in Production Tax Credits is a decrease of approximately $66.3 million. The changes in System Usage, Distribution, and lighting fixture prices result in a decrease of approximately $3.5 million

The Schedule 125 Annual Power Cost Update prices reflect the final 2027 NVPC forecast submitted to the Commission on November 13, 2026, in accordance with OPUC Order No. 26-393.

PGE is also including the annual update to Schedule 139.

Redline versions of Schedules 125 and 139 are included as a courtesy.

To satisfy the requirements of Oregon Administrative Rules (OAR) 860-022-0025(2), PGE provides the following responses:

The changes in Schedules 125, and the various System Usage, Distribution and lighting fixture charge changes result in a decrease of revenues for Cost-of-Service customers of approximately $104 million or 3.0%. Approximately 967,000 (2027 forecasted average) applicable customers will be impacted by these price changes. A typical Schedule 7 Residential customer consuming 763 kWh monthly will see a bill decrease of $4.69 or 2.8%.

The following work papers are included in this filing:

Attachment A Schedule 125 Annual Power Cost Workpapers
Attachment B Bill Comp File
Attachment C AUT Streetlighting file update
Attachment D Schedule 139 AUT update

Please direct any questions regarding this filing to Chris Pleasant at christopher.pleasant@pgn.com Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

\s\ *Jaki Ferchland*

Jaki Ferchland
Sr. Manager, Rates and Regulatory Affairs
Pricing, Tariffs and Power Costs

Enclosures

PGE Advice No. 26-45
Annual Update Tariff

Work Papers

Provided in electronic format through the
OPUC Huddle Portal

PGE Advice No. 26-45
Annual Update Tariff

Redline versions of Schedules 125 and 139

SCHEDULE 125
ANNUAL POWER COST UPDATE

PURPOSE

The purpose of this adjustment schedule is to define procedures for annual rate revisions due to changes in the Company's projected Net Variable Power Costs (the Annual Power Cost Update). This schedule is an automatic adjustment clause as defined in ORS 757.210(1), and is subject to review by the Commission at least once every two years.

APPLICABLE

To all Cost-of-Service bills for Electricity Service served under the following rate schedules 7, 15, 32, 38, 47, 49, 75, 83, 85, 89, 90, 91, 92, 95, and 96. Customers served under the Daily Price option contained in schedules 32, 38, 75, 81, 83, 85, 89, 90, 91 and 95 and 96 are exempt from Schedule 125. (C)

NET VARIABLE POWER COSTS

Net Variable Power Costs (NVPC) are the power costs for energy generated and purchased. NVPC are the net cost of fuel and emission control chemicals, fuel and emission control chemical transportation, power contracts, transmission/wheeling, wholesale sales, hedges, options and other financial instruments incurred to serve retail load.

RATES

This adjustment rate is subject to increases or decreases, which may be made without prior hearing, to reflect increases or decreases, or both, in NVPC.

ANNUAL UPDATES

The following updates will be made in each of the Annual Power Cost Update filings:

- NVPC Modeling Changes
- Forced Outage Rates based on a four-year rolling average.
- Projected planned plant outages.
- Wind energy forecast based on a five-year rolling average.
- Updates that rely on rolling historical data. (C)
- Costs associated with wind and solar integration. The battery portion of wind and solar projects that have a battery storage component may be included if the battery is charged solely by wind and solar generation.
- Dispatch of energy storage systems.
- Forward market prices for both gas and electricity.
- Projected loads. (M)

SCHEDULE 125 (Continued)

ANNUAL UPDATES (Continued)

- Contracts for the purchase or sale of power and fuel, including energy, power, capacity, resource adequacy, ancillary services, flexibility products, fuel, including fixed and variable payments under power purchase agreements, storage capacity agreements, tolling agreements, and similar resource contracts. (C)(M)
- Emission control chemical costs. (C)
- Thermal plant variable operation and maintenance, including the cost of transmission losses, for dispatch purposes. (M)
- Changes in hedges, options, and other financial instruments used to serve retail load.
- Transportation contracts and other fixed transportation costs.
- Reciprocating engine lubrication oil costs.
- Projections of State and Federal Production Tax Credits.
- No other changes or updates will be made in the annual filings under this schedule.

REVENUE SENSITIVE COSTS

Changes in NVPC for purposes of rate determination under this schedule are adjusted for a revenue sensitive cost factor of 1.0346.

FILING AND EFFECTIVE DATE

Should the Company propose modeling changes outside of a general rate case to be effective on January 1st of the following calendar year, the Company will file estimates of the proposed modeling changes and all associated minimum filing requirements no later than February 15 of the calendar year prior to the rate effective date. Any estimates for modeling changes proposed in a general rate case year shall be filed at the earlier of either the filing of GRC opening testimony or by April 1st prior to the rate effective date.

On or before April 1st of each calendar year, the Company will file estimates of the adjustments to its NVPC to be effective on January 1st of the following calendar year.

On or before October 1st of each calendar year, the Company will file updated estimates with final planned maintenance outages, final load forecast, updated projections of gas and electric prices, power, and fuel contracts.

On or before November 6th or the next available business day if the 6th is on a weekend of each calendar year, the Company will file estimates with the final planned maintenance outages from the October 1st filing, load forecasts from the October 1st filings, load changes from the October update resulting in changes to participation in the Company's Long-Term Cost of Service Opt-out that occurs in September, new market power and fuel contracts entered into since the previous updates, and updated projections of gas and electric prices, power, and fuel contracts.

SCHEDULE 125 (Continued)

FILING AND EFFECTIVE DATE (Continued)

On November 15th, or the next available business day if the 15th is on a weekend the Company will file the final estimate of NVPC and will calculate and file the final change in NVPC to be effective on the next January 1st with: 1) projected market electric and fuel prices based on the average of the Company's internally generated projections made during the period November 1st through November 7th, 2) the final planned maintenance outages and load forecast from the October 1st filing, 3) final update to Qualifying Facilities online dates, and 4) final price for the energy generation at the Priest Rapids and Wanapum hydro facilities, as provided in the power contract between PGE and Grant County.

RATE ADJUSTMENT
The rate adjustment will be based on the Annual NVPC adjusted for Revenue Sensitive Costs applied to forecast loads used to determine Net Variable Power Costs.

ADJUSTMENT RATES

Schedule		¢ per kWh	
7		5.031	**(R)**
7-TOD	On-Peak Period	11.842	
	Mid-Peak Period	4.975	
	Off-Peak Period	2.960	
15		3.450	
32		4.425	**(R)**
32-TOU	On-Peak Period	7.189	**(I)**
	Mid-Peak Period	4.380	**(R)**
	Off-Peak Period	2.997	**(I)**
38	On-Peak Period	5.891	**(R)**
	Mid-Peak Period	4.691	
	Off-Peak Period	3.891	
47		5.262	
49		5.245	**(R)**

SCHEDULE 125 (Continued)

ADJUSTMENT RATES (Continued)

Schedule		¢ per kWh	
75			
	Secondary[(1)]		
	On-Peak Period	5.685	(I)
	Mid-Peak Period	4.485	(R)
	Off-Peak Period	3.685	(R)
	Primary[(1)]		
	On-Peak Period	5.636	(I)
	Mid-Peak Period	4.436	(R)
	Off-Peak Period	3.636	(R)
	Subtransmission[(1)]		
	On-Peak Period	5.523	(I)
	Mid-Peak Period	4.323	(R)
	Off-Peak Period	3.523	
83			
	On-Peak Period	5.572	
	Mid-Peak Period	4.372	
	Off-Peak Period	3.572	
85			
	Secondary		
	On-Peak Period	5.491	
	Mid-Peak Period	4.291	
	Off-Peak Period	3.491	
	Primary		
	On-Peak Period	5.460	
	Mid-Peak Period	4.260	
	Off-Peak Period	3.460	(R)
89			
	Secondary		
	On-Peak Period	5.685	(I)
	Mid-Peak Period	4.485	(R)
	Off-Peak Period	3.685	(R)
	Primary		
	On-Peak Period	5.636	(I)
	Mid-Peak Period	4.436	(R)
	Off-Peak Period	3.636	(R)
	Subtransmission		
	On-Peak Period	5.523	(I)
	Mid-Peak Period	4.323	(R)
	Off-Peak Period	3.523	(R)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 125 (Concluded)

ADJUSTMENT RATES (Continued)

Schedule		¢ per kWh	
90			
	Primary 30-250 MWa		
	On-Peak Period	4.395	**(R)**
	Off-Peak Period	2.895	
	Primary >250 MWa		
	On-Peak Period	4.395	
	Off-Peak Period	2.895	
	Subtransmission 30-250 MWa		
	On-Peak Period	4.395	
	Off-Peak Period	2.895	
	Subtransmission >250 MWa		
	On-Peak Period	4.395	
	Off-Peak Period	2.895	
91		3.314	
92		4.108	
95		3.314	**(R)**
96	Primary		
	On-Peak Period	6.035	**(I)**
	Mid-Peak Period	4.835	**(R)**
	Off-Peak Period	4.035	**(R)**

SPECIAL CONDITION

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of generation revenue, PGE also makes an adjustment based on each customer classes' contribution to changes in power costs based on their load growth. These revenues are applied on a cents per kWh basis to each applicable rate schedule. **(C)** **(C)**

SCHEDULE 139
NEW LARGE LOAD TRANSITION COST ADJUSTMENT

AVAILABLE

In all territory served by the Company.

APPLICABLE

Applicable to Large Nonresidential Customers that have selected New Large Load Cost-of-Service Opt-Out service under Schedule 689 and 696. This transition adjustment will be paid when the Customer begins service under Schedule 689 and 696. This transition adjustment represents 20 percent of the Company's fixed generation costs and is subject to change annually during the Customer's five-years enrolled in Schedule 689 and 696. At the end of the Customer's five-year payment term of these transition adjustments, the Customer will no longer be subject to the charges in this rate schedule. The Customer will not be subject to the charges in this rate schedule with at least three years of notification to the Company of a return to cost-of-service pricing.

TRANSITION COST ADJUSTMENT

Minimum Five Year Opt-Out

~~For Period 2 (2021), the Transition Cost Adjustment will be:~~

Period	~~Sch. 689 Secondary Voltage ¢ per kWh~~	~~Sch. 689 Primary Voltage ¢ per kWh~~	~~Sch. 689 Subtransmission Voltage ¢ per kWh~~	~~Sch. 696 Primary Voltage ¢ per kWh~~
~~2021~~	~~0.702~~	~~0.689~~	~~0.680~~	~~0.689~~
~~2022~~	~~0.587~~	~~0.580~~	~~0.576~~	~~0.580~~
~~2023~~	~~0.655~~	~~0.648~~	~~0.645~~	~~0.648~~
~~2024~~	~~0.609~~	~~0.602~~	~~0.598~~	~~0.602~~
~~2025~~	~~0.635~~	~~0.628~~	~~0.623~~	~~0.628~~
~~2026*~~	~~0.761~~	~~0.753~~	~~0.747~~	~~0.753~~
~~After 2027~~	~~0.000~~	~~0.000~~	~~0.000~~	~~0.000~~

For Period 3 (2022), the Transition Cost Adjustment will be:

Period	Sch. 689 Secondary Voltage ¢ per kWh	Sch. 689 Primary Voltage ¢ per kWh	Sch. 689 Subtransmission Voltage ¢ per kWh	Sch. 696 Primary Voltage ¢ per kWh
2022	0.587	0.580	0.576	0.580
2023	0.655	0.648	0.645	0.648
2024	0.609	0.602	0.598	0.602
2025	0.635	0.628	0.623	0.628
2026	0.761	0.753	0.747	0.753
2027*	0.~~761~~680	0.~~753~~674	0.~~747~~623	0.~~753~~824
After 2028	0.000	0.000	0.000	0.000

*Applicable pricing only to completion of five-year period and zero thereafter.

SCHEDULE 139 (Continued)

TRANSITION COST ADJUSTMENT (Continued)

For Period 4 (2023), the Transition Cost Adjustment will be:

Period	Sch. 689 Secondary Voltage ¢ per kWh	Sch. 689 Primary Voltage ¢ per kWh	Sch. 689 Subtransmission Voltage ¢ per kWh	Sch. 696 Primary Voltage ¢ per kWh
2023	0.655	0.648	0.645	0.648
2024	0.609	0.602	0.598	0.602
2025	0.635	0.628	0.623	0.628
2026	0.761	0.753	0.747	0.753
2027	0.680~~0.761~~	0.674~~0.753~~	0.623~~0.747~~	0.824~~0.753~~
2028*	0.680~~0.761~~	0.674~~0.753~~	0.623~~0.747~~	0.824~~0.753~~
After 2029	0.000	0.000	0.000	0.000

For Period 5 (2024), the Transition Cost Adjustment will be:

Period	Sch. 689 Secondary Voltage ¢ per kWh	Sch. 689 Primary Voltage ¢ per kWh	Sch. 689 Subtransmission Voltage ¢ per kWh	Sch. 696 Primary Voltage ¢ per kWh
2024	0.609	0.602	0.598	0.602
2025	0.635	0.628	0.623	0.628
2026	0.761	0.753	0.747	0.753
2027	0.680~~0.761~~	0.674~~0.753~~	0.623~~0.747~~	0.824~~0.753~~
2028	0.680~~0.761~~	0.674~~0.753~~	0.623~~0.747~~	0.824~~0.753~~
2029*	0.680~~0.761~~	0.674~~0.753~~	0.623~~0.747~~	0.824~~0.753~~
After 2030	0.000	0.000	0.000	0.000

For Period 6 (2025), the Transition Cost Adjustment will be:

Period	Sch. 689 Secondary Voltage ¢ per kWh	Sch. 689 Primary Voltage ¢ per kWh	Sch. 689 Subtransmission Voltage ¢ per kWh	Sch. 696 Primary Voltage ¢ per kWh
2025	0.635	0.628	0.623	0.628
2026	0.761	0.753	0.747	0.753
2027	0.680~~0.761~~	0.674~~0.753~~	0.623~~0.747~~	0.824~~0.753~~
2028	0.680~~0.761~~	0.674~~0.753~~	0.623~~0.747~~	0.824~~0.753~~
2029	0.680~~0.761~~	0.674~~0.753~~	0.623~~0.747~~	0.824~~0.753~~
2030*	0.680~~0.761~~	0.674~~0.753~~	0.623~~0.747~~	0.824~~0.753~~
After 2031	0.000	0.000	0.000	0.000

*Applicable pricing only to completion of five-year period and zero thereafter.

SCHEDULE 139 (Continuedcluded)

TRANSITION COST ADJUSTMENT (Continued)

For Period 7 (2026), the Transition Cost Adjustment will be:

Period	Sch. 689 Secondary Voltage ¢ per kWh	Sch. 689 Primary Voltage ¢ per kWh	Sch. 689 Subtransmission Voltage ¢ per kWh	Sch. 696 Primary Voltage ¢ per kWh
2026	0.761	0.753	0.747	0.753
2027	0.6800.761	0.6740.753	0.6230.747	0.8240.753
2028	0.6800.761	0.6740.753	0.6230.747	0.8240.753
2029	0.6800.761	0.6740.753	0.6230.747	0.8240.753
2030	0.6800.761	0.6740.753	0.6230.747	0.8240.753
2031*	0.6800.761	0.6740.753	0.6230.747	0.8240.753
After 2032	0.000	0.000	0.000	0.000

For Period 8 (2027), the Transition Cost Adjustment will be:

Period	Sch. 689 Secondary Voltage ¢ per kWh	Sch. 689 Primary Voltage ¢ per kWh	Sch. 689 Subtransmission Voltage ¢ per kWh	Sch. 696 Primary Voltage ¢ per kWh
2027	0.680	0.674	0.623	0.824
2028	0.680	0.674	0.623	0.824
2029	0.680	0.674	0.623	0.824
2030	0.680	0.674	0.623	0.824
2031	0.680	0.674	0.623	0.824
2032*				
After 2033	0.000	0.000	0.000	0.000

*Applicable pricing only to completion of five-year period and zero thereafter.

SPECIAL CONDITIONS

1. Annually, the total amount collected in Schedule 139 New Large Load Transition Cost Adjustments will be incorporated into all rate schedules, through either System Usage Charges or Distribution Charges. Such adjustment to the System Usage or Distribution Charges will be made at the time the Company files final rates for Schedule 125, and will be effective on January 1st of the following calendar year.

SCHEDULE 139 (Concluded)

SPECIAL CONDITIONS (Continued)

2. Annually, changes in fixed generation revenues resulting from either return to or departure from Cost of Service pricing by Schedules 689 and 696 Customers relative to the Company's most recent general rate case will be incorporated into the System Usage Charges or Distribution Charges of all rate schedules. Such adjustment to the System Usage or Distribution Charges will be made at the time the Company files final rates for Schedule 125, and will be effective on January 1st of the following calendar year. The adjustment to the System Usage or Distribution Charges resulting from changes in fixed generation revenues shall not result in an overall rate increase or decrease of more than 2 percent except as noted below. For those Enrollment Periods in which the first-year Schedule 139 Transition Adjustments are expected to be positive charges to participants, the projected first-year revenues from Schedule 139 will be netted against the changes in fixed generation costs for purposes of calculating the proposed overall rate increase or decrease. Should the rate increase or decrease exceed 2 percent, the amounts exceeding 2 percent will be deferred for future recovery through a balancing account. For purposes of calculating the percent change in rates, Schedule 125 prices with and without the increased/decreased participating load will be determined.

TERM

The term of applicability under this schedule will correspond to a Customer's term of service under Schedules 689 and 696 but will not exceed 60 months.

SCHEDULE 7
RESIDENTIAL SERVICE

PURPOSE

This schedule provides Standard and Optional Service choices for residential customers. Optional Services include Time-of-Day (TOD), Peak Time Rebate, and Green Future[SM] renewable portfolio options.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Residential Customers.

ENERGY PRICE PLANS (DEFAULT PLAN OR TOD)

RESIDENTIAL SERVICE PRICE PLAN (DEFAULT PLAN)

This default plan is provided to Residential Customers who have not chosen the TOD portfolio option price plan.

Monthly Rate

The default plan is priced as the total of the following charges per Service Point (SP)*:

Basic Charge			
Single-Family Home	$13.00		
Multi-Family Home	$10.00		
Transmission and Related Services Charge	0.805	¢ per kWh	
Distribution Charge	6.922	¢ per kWh	**(R)**
Energy Charge	3.543	¢ per kWh	

* See Schedule 100 for applicable adjustments.

SCHEDULE 7 (Continued)

TIME-OF-DAY (TOD) PORTFOLIO OPTION

This optional price plan provides TOD pricing for transmission and related services, distribution and energy and can apply to a whole premise or to plug-in electric vehicle charging only*. Enrollment is necessary.

Monthly Rate

Basic Charge			
Single-Family Home	$13.00		
Multi-Family Home	$10.00		
On-Peak Charge	30.213	¢ per kWh	**(R)**
Transmission and Related Services	2.310	¢ per kWh	
Distribution	19.790	¢ per kWh	**(R)**
Energy	8.113	¢ per kWh	
Mid-Peak Charge	11.123	¢ per kWh	**(R)**
Transmission and Related Services	0.790	¢ per kWh	
Distribution	6.830	¢ per kWh	**(R)**
Energy	3.503	¢ per kWh	
Off-Peak Charge	5.504	¢ per kWh	**(R)**
Transmission and Related Services	0.350	¢ per kWh	
Distribution	3.000	¢ per kWh	**(R)**
Energy	2.154	¢ per kWh	

* See Schedule 100 for applicable adjustments.

On- and Off-Peak Hours

On-Peak	5:00 p.m. to 9:00 p.m. Monday-Friday
Mid-Peak	7:00 a.m. to 5:00 p.m. Monday-Friday;
Off-Peak	9:00 p.m. to 7:00 a.m. Monday-Friday;
	All day. Saturday, Sunday and holidays

Note: For Customers with Non-Network Meters, the time periods set forth above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November. Customers with Network Meters will observe the regular daylight-saving schedule.

Holidays are as follows: New Year's Day on January 1; Memorial Day, the last Monday in May; Independence Day on July 4; Labor Day, the first Monday in September; Thanksgiving Day, the fourth Thursday in November; and Christmas Day on December 25. If a holiday falls on a Saturday, the preceding Friday will be designated the holiday. If a holiday falls on a Sunday, the following Monday will be designated the holiday.

SCHEDULE 15
OUTDOOR AREA LIGHTING
STANDARD SERVICE
(COST OF SERVICE)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Customers for outdoor area lighting.

CHARACTER OF SERVICE

Lighting services, which consist of the provision of Company-owned luminaires mounted on Company-owned poles, in accordance with Company specifications as to equipment, installation, maintenance and operation.

The Company will replace lamps on a scheduled basis. Subject to the Company's operating schedules and requirements, the Company will replace individual burned-out lamps as soon as reasonably possible after the Customer notifies the Company of the burn-out.

MONTHLY RATE

Included in the service rates for each installed luminaire are the following pricing components:

Transmission and Related Services Charge	0.344	¢ per kWh	
Distribution Charge	7.143	¢ per kWh	**(R)**
Cost of Service Energy Charge	2.396	¢ per kWh	

SCHEDULE 15 (Continued)

MONTHLY RATE (Continued)

Rates for Area Lighting

Type of Light	Watts	Lumens	Monthly kWh	Monthly Rate Per Luminaire[1]	
Cobrahead					
Mercury Vapor	175	7,000	66	$11.65 [2]	(R)
	400	21,000	147	20.31 [2]	
	1,000	55,000	374	42.62 [2]	
HPS	70	6,300	30	8.99 [2]	
	100	9,500	43	9.47	
	150	16,000	62	11.43	
	200	22,000	79	13.62	
	250	29,000	102	15.54	
	310	37,000	124	17.82 [2]	
	400	50,000	163	21.69	
Flood, HPS	100	9,500	43	9.35 [2]	
	200	22,000	79	15.05 [2]	
	250	29,000	102	17.48	
	400	50,000	163	23.41	
Shoebox, HPS (bronze color, flat lens or drop lens, multi-volt)	70	6,300	30	8.79	
	100	9,500	43	10.67	
	150	16,500	62	13.01	
Special Acorn Type, HPS	100	9,500	43	15.30	
HADCO Victorian, HPS	150	16,500	62	17.20	
Early American Post-Top, HPS					
Black	100	9,500	43	10.97	(R)

(1) See Schedule 100 for applicable adjustments.
(2) No new service.

SCHEDULE 15 (Continued)

MONTHLY RATE (Continued)
Rates for Area Lighting (Continued)

Type of Light	Watts	Lumens	Monthly kWh	Monthly Rate Per Luminaire[1]	
Special Types					
Cobrahead, Metal Halide	150	10,000	60	$13.55	**(R)**
	175	12,000	71	12.92	
Flood, Metal Halide	350	30,000	139	22.24	
	400	40,000	156	21.57	
Flood, HPS	750	105,000	285	38.83	
HADCO Independence, HPS	100	9,500	43	14.96	
HADCO Techtra, HPS	100	9,500	43	22.03	
	150	16,000	62	24.74	**(R)**

(1) See Schedule 100 for applicable adjustments.

SCHEDULE 15 (Continued)

MONTHLY RATE (Continued)
Rates for LED Area Lighting

Type of Light	Watts	Lumens	Monthly kWh	Monthly Rate Per Luminaire[1]	
Acorn					
LED	>35-40	3,262	13	$14.79	**(R)**
	>40-45	3,500	15	14.99	**(R)**
	>45-50	5,488	16	12.51	
	>50-55	4,000	18	15.29	
	>55-60	4,213	20	15.49	
	>60-65	4,273	21	15.59	
	>65-70	4,332	23	15.42	**(R)**
	>70-75	4,897	25	15.98	**(R)**
	>91-100	8,100	32	16.71	**(R)**
HADCO LED	70	5,120	24	19.44	**(R)**
Roadway LED	>20-25	3,000	8	6.01	
	>25-30	3,470	9	6.11	
	>30-35	2,530	11	6.58	
	>35-40	4,245	13	6.50	**(R)**
	>40-45	5,020	15	6.87	**(R)**
	>45-50	3,162	16	6.96	
	>50-55	3,757	18	7.44	
	>55-60	4,845	20	7.37	
	>60-65	4,700	21	7.47	
	>65-70	5,050	23	8.40	**(R)**
	>70-75	7,640	25	8.63	**(R)**
	>75-80	8,935	26	8.73	
	>80-85	9,582	28	8.93	
	>85-90	10,230	30	9.12	**(R)**
	>90-95	9,928	32	9.32	**(R)**
	>95-100	11,719	33	9.42	**(R)**
	>100-110	7,444	36	9.53	
	>110-120	12,340	39	10.01	**(R)**
	>120-130	13,270	43	10.41	**(R)**
	>130-140	14,200	46	11.10	
	>140-150	15,250	50	13.45	**(R)**
	>150-160	16,300	53	13.75	**(R)**
	>160-170	17,300	56	14.04	**(R)**
	>170-180	18,300	60	14.10	**(R)**
	>180-190	19,850	63	14.74	**(R)**
	>190-200	21,400	67	14.30	**(R)**
	>200-210	27,033	70	14.67	**(R)**
	>210-220	28,535	74	15.84	**(R)**
	>220-230	30,017	77	16.14	**(R)**

(1) See Schedule 100 for applicable adjustments.

SCHEDULE 15 (Continued)

MONTHLY RATE (Continued)
Rates for LED Area Lighting (Continued)

Type of Light	Watts	Lumens	Monthly kWh	Monthly Rate Per Luminaire[1]	
Roadway LED (Cont)	>230-240	30,800	81	$16.54	**(R)**
	>240-250	31,507	84	17.33	**(R)**
Pendant LED (Non-Flare)	36	3,369	12	15.30	
	53	5,079	18	17.02	
	69	6,661	24	17.38	**(R)**
	85	8,153	29	18.44	
Pendant LED (Flare)	>35-40	3,369	13	14.82	**(R)**
	>40-45	3,797	15	15.86	**(R)**
	>45-50	4,438	16	15.96	
	>50-55	5,079	18	18.91	
	>55-60	5,475	20	15.52	
	>60-65	6,068	21	19.21	
	>65-70	6,661	23	18.52	**(R)**
	>70-75	7,034	25	16.01	**(R)**
	>75-80	7,594	26	19.04	
	>80-85	8,153	28	19.24	
CREE XSP LED	>20-25	2,529	8	6.17	
	>30-35	4,025	11	6.47	
	>40-45	3,819	15	6.86	**(R)**
	>45-50	4,373	16	7.02	
	>55-60	5,863	20	7.42	
	>65-70	9,175	23	8.26	**(R)**
	>90-95	8,747	32	9.15	**(R)**
	>130-140	18,700	46	12.03	
Post-Top, American Revolution LED	>30-35	3,395	11	8.08	
	>45-50	4,409	16	8.57	
Flood LED	>75-80	12,716	26	9.84	
	>80-85	10,530	28	10.04	
	>110-120	18,265	38	11.57	
	>120-130	16,932	43	12.06	**(R)**
	>160-170	26,349	56	14.54	**(R)**
	>180-190	23,797	63	15.24	**(R)**
	>290-300	46,950	116	24.88	**(R)**

(1) See Schedule 100 for applicable adjustments.

SCHEDULE 15 (Continued)

MONTHLY RATE (Continued)
Rates for LED Area Lighting (Continued)

Type of Light	Watts	Lumens	Monthly kWh	Monthly Rate Per Luminaire[1]	
Flood LED					
	>321-330	46,802	112	$24.49	**(R)**
	>331-340	48,692	116	24.88	|
	>341-350	50,145	119	25.18	|
	>351-360	51,598	123	25.58	|
	>370-380	48,020	127	25.97	**(R)**

Rates for Area Light Poles[2]

Type of Pole	Pole Length (feet)	Monthly Rate Per Pole
Wood, Standard	35 or less	$6.54
	40 to 55	7.71
Wood, Painted for Underground	35 or less	6.48 [3]
Wood, Curved Laminated	30 or less	7.62 [3]
Aluminum, Regular	16	5.00
	25	9.29
	30	10.66
	35	12.34
Aluminum, Fluted Ornamental	14	8.80
Aluminum, Fluted Ornamental	16	9.14
Aluminum Davit	25	9.91
	30	11.16
	35	12.76
	40	16.38
Aluminum Double Davit	30	12.38
Aluminum, Smooth Techtra Ornamental	18	18.84

(1) See Schedule 100 for applicable adjustments.
(2) No pole charge for luminaires placed on existing Company-owned distribution poles.
(3) No new service.

SCHEDULE 32
SMALL NONRESIDENTIAL
STANDARD SERVICE

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Small Nonresidential Customers. A Small Nonresidential Customer is a Customer that has not exceeded 30 kW more than once within the preceding 13 months, or with seven months or less of service has not exceeded 30 kW.

MONTHLY RATE

The sum of the following charges per Service Point (SP)*:

Basic Charge			
Single Phase Service	$24.00		
Three Phase Service	$33.00		
Transmission and Related Services Charge	0.346	¢ per kWh	
Distribution Charge			
First 5,000 kWh	6.903	¢ per kWh	**(R)**
Over 5,000 kWh	3.369	¢ per kWh	**(R)**
Energy Charge Options			
Standard Service	2.958	¢ per kWh	
or			
Time-of-Use (TOU) Portfolio (enrollment is necessary)			
On-Peak Period	5.508	¢ per kWh	
Mid-Peak Period	2.958	¢ per kWh	
Off-Peak Period	1.836	¢ per kWh	

* See Schedule 100 for applicable adjustments.

SCHEDULE 38
LARGE NONRESIDENTIAL OPTIONAL TIME-OF-DAY STANDARD SERVICE (COST OF SERVICE)

AVAILABLE

In all territory served by the Company.

APPLICABLE

This optional schedule is applicable to Large Nonresidential Customers: 1) served at Secondary Demand Voltage whose Demand has not exceeded 200 kW more than six times in the preceding 13 months and has not exceeded 4,000 kW more than once in the preceding 13 months, or with seven months or less of service has not had a Demand exceeding 4,000 kW; or 2) who were receiving service on Schedule 38 as of December 31, 2015. or 3) for Customers taking service on the separately metered Plug-In Electric Vehicle Time of Day option whose Demand has exceeded 200 kW more than six times in the preceding 13 months but has not exceeded 4,000 kW more than once in the preceding 13 months, or with seven months or less of service has not had a Demand exceeding 4,000 kW.

MONTHLY RATE

The sum of the following charges per Service Point (SP)*:

Basic Charge			
Single Phase Service	$50.00		
Three Phase Service	$60.00		
Transmission and Related Services Charge	0.399	¢ per kWh	(R)
Distribution Charge	8.941	¢ per kWh	
Energy Charge**			
On-Peak Period	3.642	¢ per kWh	
Mid-Peak Period	2.898	¢ per kWh	
Off-Peak Period	2.526	¢ per kWh	

* See Schedule 100 for applicable adjustments.

** Energy On-peak hours are Monday - Saturday 4:00 p.m. to 10:00 p.m. Mid-peak hours are Monday - Saturday 6:00 a.m. to 4:00 p.m. Off-peak hours are Monday - Saturday 10:00 p.m. to 6:00 a.m. and all day Sunday.

Interval metering and meter communications should be in place prior to initiation of service under this schedule. Where interval metering has not been installed, the Customer's Electricity usage will be allocated among the time periods and billed based either on the Customer's historic usage per period or the class average. Upon installation and configuration of an interval meter, the Company will bill the Customer according to actual metered usage.

SCHEDULE 47
SMALL NONRESIDENTIAL
IRRIGATION AND DRAINAGE PUMPING
STANDARD SERVICE
(COST OF SERVICE)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Small Nonresidential Customers for irrigation and drainage pumping; may include other incidental service if an additional meter would otherwise be required. A Small Nonresidential Customer is a Customer that has not exceeded 30 kW more than once within the preceding 13 months, or with seven months or less of service has not exceeded 30 kW.

MONTHLY RATE

The sum of the following charges per Service Point (SP)*:

Basic Charge			
Summer Months**	$39.00		
Winter Months**	No Charge		
Transmission and Related Services Charge	0.685	¢ per kWh	
Distribution Charge			
First 50 kWh per kW of Demand***	13.269	¢ per kWh	(R)
Over 50 kWh per kW of Demand	11.269	¢ per kWh	(R)
Energy Charge	3.732	¢ per kWh	

* See Schedule 100 for applicable adjustments.
** Summer Months and Winter Months commence with meter readings as defined in Rule B.
*** For billing purposes, the Demand will not be less than 10 kW.

MINIMUM CHARGE

The Minimum Charge will be the Basic Charge. In addition, the Company may require the Customer to execute a written agreement specifying a higher Minimum Charge if necessary, to justify the Company's investment in service facilities.

SCHEDULE 49
LARGE NONRESIDENTIAL
IRRIGATION AND DRAINAGE PUMPING
STANDARD SERVICE
(COST OF SERVICE)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers for irrigation and drainage pumping; may include other incidental service if an additional meter would otherwise be required. A Large Nonresidential Customer is defined as having a monthly Demand exceeding 30 kW at least twice within the preceding 13 months, or with seven months or less of service having exceeded 30 kW once.

MONTHLY RATE

The sum of the following charges per Service Point (SP)*:

Basic Charge			
Summer Months**	$60.00		
Winter Months**	No Charge		
Transmission and Related Services Charge	0.290	¢ per kWh	
Distribution Charge			
First 50 kWh per kW of Demand***	13.050	¢ per kWh	(R)
Over 50 kWh per kW of Demand	11.050	¢ per kWh	(R)
Energy Charge	3.373	¢ per kWh	

* See Schedule 100 for applicable adjustments.
** Summer Months and Winter Months commence with meter readings as defined in Rule B.
*** For billing purposes, the Demand will not be less than 30 kW.

MINIMUM CHARGE

The Minimum Charge will be the Basic Charge. In addition, the Company may require the Customer to execute a written agreement specifying a higher Minimum Charge if necessary, to justify the Company's investment in service facilities.

SCHEDULE 75
PARTIAL REQUIREMENTS SERVICE

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers supplying all or some portion of their load by self-generation operating on a regular basis, where the self-generation has a total nameplate rating of 2 MW or greater. A Large Nonresidential Customer is a Customer that has exceeded 30 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 30 kW.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Service Point (SP)*:

	Delivery Voltage			
	Secondary	Primary	Subtransmission	
Basic Charge	$3,630.00	$3,590.00	$4,770.00	
Transmission and Related Services Charge				
per kW of monthly Peak Demand**	$3.16	$3.12	$3.07	
Distribution Charges				
The sum of the following:				
per kW of Facility Capacity				
First 4,000 kW	$1.12	$1.11	$1.10	
Over 4,000 kW	$0.81	$0.80	$0.79	
per kW of monthly Peak Demand**	$1.62	$1.61	$0.27	
Generation Contingency Reserves Charges				
Spinning Reserves				
per kW of Reserved Capacity > 2,000 kW	$0.234	$0.234	$0.234	
Supplemental Reserves				
per kW of Reserved Capacity > 2,000 kW	$0.234	$0.234	$0.234	
System Usage Charge				
per kWh	0.366 ¢	0.363 ¢	0.360 ¢	**(R)**
Energy Charge				
per kWh	See Energy Charge Below			

* See Schedule 100 for applicable adjustments.
** Peak Demand hours are Monday - Saturday 6:00 a.m. to 10:00 p.m.

SCHEDULE 83
LARGE NONRESIDENTIAL
STANDARD SERVICE
(31 – 200 kW)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customers whose Demand has not exceeded 200 kW more than six times in the preceding 13 months and has not exceeded 4,000 kW more than once in the preceding 13 months, or with seven months or less of service has not had a Demand exceeding 4,000 kW. Service under this Schedule is available for Secondary Delivery Voltage only.

MONTHLY RATE

The sum of the following charges per Service Point (SP)*:

Basic Charge		
Single Phase Service	$50.00	
Three Phase Service	$60.00	
Transmission and Related Services Charge		
per kW of monthly Peak Demand**	$3.16	
Distribution Charges***		
The sum of the following:		
per kW of Facility Capacity		
First 30 kW	$6.12	
Over 30 kW	$6.02	
per kW of monthly Peak Demand**	$1.62	
Energy Charge		
Generation Demand Charge		
per kW of monthly Peak Demand**	$9.75	
See below for Daily Pricing Option description.		
System Usage Charge		
per kWh	0.728¢	**(R)**

* See Schedule 100 for applicable adjustments.
** Peak Demand hours are Monday - Saturday 6:00 a.m. to 10:00 p.m.
*** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the applicable SP.

SCHEDULE 85
LARGE NONRESIDENTIAL
STANDARD SERVICE
(201 – 4,000 kW)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Secondary Delivery Voltage Large Nonresidential Customer whose Demand has exceeded 200 kW more than six times in the preceding 13 months but has not exceeded 4,000 kW more than once in the preceding 13 months, or with seven months or less of service has not had a Demand exceeding 4,000 kW. To each Primary Delivery Voltage Large Nonresidential Customer whose Demand has not exceeded 4,000 kW more than once in the preceding 13 months, or with seven months or less of service has not had a Demand exceeding 4,000 kW.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Service Point (SP)*:

	Delivery Voltage		
	Secondary	Primary	
Basic Charge	$730.00	$610.00	
Transmission and Related Services Charge			
per kW of monthly Peak Demand**	$3.16	$3.12	
Distribution Charges***			
The sum of the following:			
per kW of Facility Capacity			
First 200 kW	$3.52	$3.47	
Over 200 kW	$3.42	$3.37	
per kW of monthly Peak Demand**	$1.62	$1.61	
Energy Charge			
Generation Demand Charge			
per kW of monthly Peak Demand**	$11.39	$11.26	
See below for Daily Pricing Option description.			
System Usage Charge			
per kWh	0.262 ¢	0.259 ¢	(R)

* See Schedule 100 for applicable adjustments.
** Peak Demand hours are Monday - Saturday 6:00 a.m. to 10:00 p.m.
*** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the applicable SP.

SCHEDULE 89
LARGE NONRESIDENTIAL
STANDARD SERVICE
(>4,000 kW)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer whose Demand has exceeded 4,000 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 4,000 kW.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Service Point (SP)*:

	Delivery Voltage			
	Secondary	Primary	Subtransmission	
Basic Charge	$3,630.00	$3,590.00	$4,770.00	
Transmission and Related Services Charge				
per kW of monthly Peak Demand**	$3.16	$3.12	$3.07	
Distribution Charges***				
The sum of the following:				
per kW of Facility Capacity				
First 4,000 kW	$1.12	$1.11	$1.10	
Over 4,000 kW	$0.81	$0.80	$0.79	
per kW of monthly Peak Demand**	$1.62	$1.61	$0.27	
Energy Charge				
See below for Daily Pricing Option description.				
Generation Demand Charge	$15.46	$15.31	$5.81	
per kW of monthly Peak Demand**				
System Usage Charge				
per kWh	0.366 ¢	0.363 ¢	0.360 ¢	**(R)**

* See Schedule 100 for applicable adjustments.
** Peak Demand hours are Monday - Saturday 6:00 a.m. to 10:00 p.m.
*** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the applicable SP.

SCHEDULE 90
LARGE NONRESIDENTIAL
STANDARD SERVICE
(>4,000 kW and Aggregate to >30 MWa)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer who meet the following conditions: 1) Individual account demand has exceeded 4,000 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 4,000 kW; and 2) where combined usage of all accounts meeting condition 1 for the Large Nonresidential Customer aggregate to at least 30 MWa in a calendar year; and 3) the customer maintains a load factor of 80% or greater for each account.

MONTHLY RATE

The sum of the following charges per Service Point (SP)*:

	Delivery Voltage		
	Primary	Subtransmission	
Basic Charge	$11,300.00	$11,300.00	
Transmission and Related Services Charge			
per kW of monthly Peak Demand**	$3.12	$3.07	
Distribution Charges**			
The sum of the following:			
per kW of Facility Capacity			
First 4,000 kW	$3.12	$3.12	
Over 4,000 kW	$1.21	$1.21	
per kW of monthly Peak Demand**	$1.61	$0.27	
Energy Charge			
Generation Demand Charge (30 MWa – 250 MWa) per kW of monthly Peak Demand	$18.22	$17.92	
Generation Demand Charge (greater than 250 MWa) per kW of monthly Peak Demand	$17.00	$16.70	
System Usage Charge			
Usage (30 MWa – 250 MWa) per kWh	0.199¢	0.199¢	**(R)**
Usage (greater than 250 MWa) per kWh	0.199¢	0.199¢	**(R)**

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the applicable SP.

SCHEDULE 91 (Continued)

MONTHLY RATE

In addition to the service rates for Option A and B lights, all Customers will pay the following charges for each installed luminaire based on the Monthly kWhs applicable to each luminaire.

Transmission and Related Services Charge	0.311 ¢ per kWh	
Distribution Charge	7.176 ¢ per kWh	(R)
Energy Charge		
Cost of Service Option	2.396 ¢ per kWh	

Daily Price Option – Available only to Customers with an average load of five MW or greater on Schedules 91 and 95 and those customers that met the five MW or greater threshold prior to converting to lights from Schedule 91 to Schedule 95. This selection of this option applies to all luminaires served under Schedules 91 and 95. This option gives eligible Customers an option between a daily Energy price and a Cost of Service option for the Energy charge. In addition to the daily Energy price, the Customer will pay a Basic Charge of $75 per month to help offset the costs of billing this option. The daily Energy price for all kWh will be the Intercontinental Exchange Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (ICE-Mid-C Firm Index) plus 0.319¢ per kWh for wheeling, plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period.

Prices reported with no transaction volume or as “survey-based” will be considered reported. For the purposes of calculating the daily on- and off-peak usage, actual kWhs will be determined for each month, using Sunrise Sunset Tables with adjustments for typical photocell operation and 4,100 annual burning hours.

For Customers billed on the Daily price Option, an average of the daily rates will be used to bill installations and removals that occur during the month. Any additional analysis of billing options and price comparisons beyond the monthly bill will be billed at a rate of $100 per manhour.

Losses will be included by multiplying the applicable daily Energy price by 1.0640.

The Daily Price Option is subject to Schedule 128, Short Term Transition Adjustment.

Enrollment for Service

To begin service under the Daily Price Option on January 1st, the Customer will notify the Company by 5:00 p.m. PPT on November 15th (or the following working day if the 15th falls on a weekend or holiday) of the year prior to the service year of its choice of this option. Customers selecting this option must commit to this option for an entire service year. The Customer will continue to be billed on this option until timely notice is received to return to the Cost of Service Option.

SCHEDULE 92
TRAFFIC SIGNALS
(NO NEW SERVICE)
STANDARD SERVICE
(COST OF SERVICE)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To municipalities or agencies of federal or state governments where funds for payment of Electricity are provided through taxation or property assessment for traffic signals and warning facilities in systems containing at least 50 intersections on public streets and highways. This schedule is available only to those governmental agencies receiving service under Schedule 92 as of September 30, 2001.

MONTHLY RATE

The sum of the following charges per Service Point (SP)*:

Transmission and Related Services Charge	0.375	¢ per kWh	
Distribution Charge	2.137	¢ per kWh	**(R)**
Energy Charge	2.626	¢ per kWh	

* See Schedule 100 for applicable adjustments.

ELECTION WINDOW

Balance-of-Year Election Window

The Balance-of-Year Election Window begins at 8:00 a.m. on February 15th (or the following business day if the 15th falls on a weekend or holiday). The Window will remain open from 8:00 a.m. of the first day through 5:00 p.m. of the third business day of the Election Window.

Balance-of-Year Election Window, a Customer may notify the Company of its choice to move to Direct Access Service. For the February 15th election, the move is effective on the following April 1st. A Customer may not choose to move from an alternative option back to Cost of service during a Balance-of-Year Election Window.

SCHEDULE 95 (Continued)

LUMINAIRE SERVICE OPTIONS (Continued)
Special Provisions for Schedule 91/95/491/495/591/595 Option B to Schedule 95/495/595 Option C Luminaire Conversion and Future Maintenance Election (Continued)

2. Upon such conversion, the Customer will assume and bear the cost of all on-going maintenance responsibilities for the luminaires and associated circuits in accordance with this schedule's provisions for Option C luminaires from the date each luminaire is converted to Option C. After the three or five year period, any remaining Option B luminaires will be converted to Option C. The Company may not provide new Option B lighting under Schedule 91/95 following the election to convert any Option B luminaires to Schedule 91 or Schedule 95 Option C luminaires.

STREETLIGHT POLES SERVICE OPTIONS

See Schedule 91 for Streetlight poles service options.

MONTHLY RATE

In addition to the service rates for Option A and Option B lights, all Customers will pay the following charges for each installed luminaire based on the Monthly kWhs applicable to each luminaire.

Transmission and Related Services Charge	0.311 ¢ per kWh	
Distribution Charge	7.176 ¢ per kWh	**(R)**
Energy Charge		
Cost of Service Option	2.396 ¢ per kWh	

NON-COST OF SERVICE OPTION

Daily Price Option – Available only to Customers with an average load of five MW or greater on Schedules 91 and 95 and those customers that met the five MW or greater threshold prior to converting to lights from Schedule 91 to Schedule 95. This selection of this option applies to all luminaires served under Schedules 91 and 95. This option gives eligible Customers an option between a daily Energy price and a Cost of Service option for the Energy charge. In addition to the daily Energy price, the Customer will pay a Basic Charge of $75 per month to help offset the costs of billing this option. The daily Energy price for all kWh will be the Intercontinental Exchange Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (ICE-Mid-C Firm Index) plus 0.319¢ per kWh for wheeling, plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period.

Prices reported with no transaction volume or as "survey-based" will be considered reported. For the purposes of calculating the daily on- and off-peak usage, actual kWhs will be determined for each month, using Sunrise Sunset Tables with adjustments for typical photocell operation and 4,100 annual burning hours.

SCHEDULE 96 (Continued)

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Service Point (SP)*:

	Primary	Subtransmission	
Basic Charge	$12,000.00	$12,000.00	
Transmission and Related Services Charge			
per kW of monthly Peak Demand**	$3.12	$3.07	
Distribution Charges***			
The sum of the following:			
per kW of Facility Capacity			
First 4,000 kW	$6.05	$6.05	
Over 4,000 kW	$5.74	$5.74	
per kW of monthly Peak Demand**	$1.61	$0.27	
Generation Demand Charge	$19.04	$18.70	
per kW of monthly Peak Demand**			
System Usage Charge			
per kWh	0.275 ¢	0.269 ¢	**(R)**

* See Schedule 100 for applicable adjustments.
** Peak Demand hours are Monday - Saturday 6:00 a.m. to 10:00 p.m.
*** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the applicable SP.

Energy Charge Options:

Any Energy Charge option selected by a Customer will remain in effect and continue to be the default option until the Customer has given the required notice to change the applicable Energy Charge Option. To change options, Customers must give notice as specified for that option below and must complete the specified term of their current option. The Cost of Service Option will be the default for Customers or new Customers who have not selected another option or Direct Access Service. If a Customer chooses Direct Access Service or a pricing option other than the Cost of Service Option, it may not receive service under the Cost of Service Option until the next service year and with timely notice.

NON-COST OF SERVICE OPTION

Daily Price Option - The Intercontinental Exchange Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (ICE-Mid-C Firm Index) plus 0.319¢ per kWh for wheeling, plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as “survey-based” will be considered reported. To begin service under this option, the Customer receiving service under Cost of Service price option will notify the Company by the close of the November Election Window or for eligible Customers, the close of a Balance-of-Year Election Window.

SCHEDULE 125
ANNUAL POWER COST UPDATE

PURPOSE

The purpose of this adjustment schedule is to define procedures for annual rate revisions due to changes in the Company's projected Net Variable Power Costs (the Annual Power Cost Update). This schedule is an automatic adjustment clause as defined in ORS 757.210(1), and is subject to review by the Commission at least once every two years.

APPLICABLE

To all Cost-of-Service bills for Electricity Service served under the following rate schedules 7, 15, 32, 38, 47, 49, 75, 83, 85, 89, 90, 91, 92, 95, and 96. Customers served under the Daily Price option contained in schedules 32, 38, 75, 81, 83, 85, 89, 90, 91 and 95 and 96 are exempt from Schedule 125. **(C)**

NET VARIABLE POWER COSTS

Net Variable Power Costs (NVPC) are the power costs for energy generated and purchased. NVPC are the net cost of fuel and emission control chemicals, fuel and emission control chemical transportation, power contracts, transmission/wheeling, wholesale sales, hedges, options and other financial instruments incurred to serve retail load.

RATES

This adjustment rate is subject to increases or decreases, which may be made without prior hearing, to reflect increases or decreases, or both, in NVPC.

ANNUAL UPDATES

The following updates will be made in each of the Annual Power Cost Update filings:

- NVPC Modeling Changes
- Forced Outage Rates based on a four-year rolling average.
- Projected planned plant outages.
- Wind energy forecast based on a five-year rolling average.
- Updates that rely on rolling historical data. **(C)**
- Costs associated with wind and solar integration. The battery portion of wind and solar projects that have a battery storage component may be included if the battery is charged solely by wind and solar generation.
- Dispatch of energy storage systems.
- Forward market prices for both gas and electricity.
- Projected loads.

(M)

SCHEDULE 125 (Continued)

ANNUAL UPDATES (Continued)

- Contracts for the purchase or sale of power and fuel, including energy, power, capacity, resource adequacy, ancillary services, flexibility products, fuel, including fixed and variable payments under power purchase agreements, storage capacity agreements, tolling agreements, and similar resource contracts. (C)(M)
- Emission control chemical costs. (C)
- Thermal plant variable operation and maintenance, including the cost of transmission losses, for dispatch purposes. (M)
- Changes in hedges, options, and other financial instruments used to serve retail load.
- Transportation contracts and other fixed transportation costs.
- Reciprocating engine lubrication oil costs.
- Projections of State and Federal Production Tax Credits.
- No other changes or updates will be made in the annual filings under this schedule.

REVENUE SENSITIVE COSTS

Changes in NVPC for purposes of rate determination under this schedule are adjusted for a revenue sensitive cost factor of 1.0346.

FILING AND EFFECTIVE DATE

Should the Company propose modeling changes outside of a general rate case to be effective on January 1st of the following calendar year, the Company will file estimates of the proposed modeling changes and all associated minimum filing requirements no later than February 15 of the calendar year prior to the rate effective date. Any estimates for modeling changes proposed in a general rate case year shall be filed at the earlier of either the filing of GRC opening testimony or by April 1st prior to the rate effective date.

On or before April 1st of each calendar year, the Company will file estimates of the adjustments to its NVPC to be effective on January 1st of the following calendar year.

On or before October 1st of each calendar year, the Company will file updated estimates with final planned maintenance outages, final load forecast, updated projections of gas and electric prices, power, and fuel contracts.

On or before November 6th or the next available business day if the 6th is on a weekend of each calendar year, the Company will file estimates with the final planned maintenance outages from the October 1st filing, load forecasts from the October 1st filings, load changes from the October update resulting in changes to participation in the Company's Long-Term Cost of Service Opt-out that occurs in September, new market power and fuel contracts entered into since the previous updates, and updated projections of gas and electric prices, power, and fuel contracts.

SCHEDULE 125 (Continued)

FILING AND EFFECTIVE DATE (Continued)

On November 15th, or the next available business day if the 15th is on a weekend the Company will file the final estimate of NVPC and will calculate and file the final change in NVPC to be effective on the next January 1st with: 1) projected market electric and fuel prices based on the average of the Company's internally generated projections made during the period November 1st through November 7th, 2) the final planned maintenance outages and load forecast from the October 1st filing, 3) final update to Qualifying Facilities online dates, and 4) final price for the energy generation at the Priest Rapids and Wanapum hydro facilities, as provided in the power contract between PGE and Grant County.

RATE ADJUSTMENT
The rate adjustment will be based on the Annual NVPC adjusted for Revenue Sensitive Costs applied to forecast loads used to determine Net Variable Power Costs.

ADJUSTMENT RATES

Schedule		¢ per kWh	
7		5.031	**(R)**
7-TOD	On-Peak Period	11.842	
	Mid-Peak Period	4.975	
	Off-Peak Period	2.960	
15		3.450	
32		4.425	**(R)**
32-TOU	On-Peak Period	7.189	**(I)**
	Mid-Peak Period	4.380	**(R)**
	Off-Peak Period	2.997	**(I)**
38	On-Peak Period	5.891	**(R)**
	Mid-Peak Period	4.691	
	Off-Peak Period	3.891	
47		5.262	
49		5.245	**(R)**

SCHEDULE 125 (Continued)

ADJUSTMENT RATES (Continued)

Schedule		¢ per kWh	
75			
	Secondary[(1)]		
	On-Peak Period	5.685	(I)
	Mid-Peak Period	4.485	(R)
	Off-Peak Period	3.685	(R)
	Primary[(1)]		
	On-Peak Period	5.636	(I)
	Mid-Peak Period	4.436	(R)
	Off-Peak Period	3.636	(R)
	Subtransmission[(1)]		
	On-Peak Period	5.523	(I)
	Mid-Peak Period	4.323	(R)
	Off-Peak Period	3.523	
83			
	On-Peak Period	5.572	
	Mid-Peak Period	4.372	
	Off-Peak Period	3.572	
85			
	Secondary		
	On-Peak Period	5.491	
	Mid-Peak Period	4.291	
	Off-Peak Period	3.491	
	Primary		
	On-Peak Period	5.460	
	Mid-Peak Period	4.260	
	Off-Peak Period	3.460	(R)
89			
	Secondary		
	On-Peak Period	5.685	(I)
	Mid-Peak Period	4.485	(R)
	Off-Peak Period	3.685	(R)
	Primary		
	On-Peak Period	5.636	(I)
	Mid-Peak Period	4.436	(R)
	Off-Peak Period	3.636	(R)
	Subtransmission		
	On-Peak Period	5.523	(I)
	Mid-Peak Period	4.323	(R)
	Off-Peak Period	3.523	(R)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 125 (Concluded)

ADJUSTMENT RATES (Continued)

Schedule		¢ per kWh	
90			
	Primary 30-250 MWa		
	On-Peak Period	4.395	(R)
	Off-Peak Period	2.895	
	Primary >250 MWa		
	On-Peak Period	4.395	
	Off-Peak Period	2.895	
	Subtransmission 30-250 MWa		
	On-Peak Period	4.395	
	Off-Peak Period	2.895	
	Subtransmission >250 MWa		
	On-Peak Period	4.395	
	Off-Peak Period	2.895	
91		3.314	
92		4.108	
95		3.314	(R)
96	Primary		
	On-Peak Period	6.035	(I)
	Mid-Peak Period	4.835	(R)
	Off-Peak Period	4.035	(R)

SPECIAL CONDITION

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of generation revenue, PGE also makes an adjustment based on each customer classes' contribution to changes in power costs based on their load growth. These revenues are applied on a cents per kWh basis to each applicable rate schedule. (C) (C)

SCHEDULE 139
NEW LARGE LOAD TRANSITION COST ADJUSTMENT

AVAILABLE

In all territory served by the Company.

APPLICABLE

Applicable to Large Nonresidential Customers that have selected New Large Load Cost-of-Service Opt-Out service under Schedule 689 and 696. This transition adjustment will be paid when the Customer begins service under Schedule 689 and 696. This transition adjustment represents 20 percent of the Company's fixed generation costs and is subject to change annually during the Customer's five-years enrolled in Schedule 689 and 696. At the end of the Customer's five-year payment term of these transition adjustments, the Customer will no longer be subject to the charges in this rate schedule. The Customer will not be subject to the charges in this rate schedule with at least three years of notification to the Company of a return to cost-of-service pricing.

TRANSITION COST ADJUSTMENT

Minimum Five Year Opt-Out **(D)**

For Period 3 (2022), the Transition Cost Adjustment will be:

Period	Sch. 689 Secondary Voltage ¢ per kWh	Sch. 689 Primary Voltage ¢ per kWh	Sch. 689 Subtransmission Voltage ¢ per kWh	Sch. 696 Primary Voltage ¢ per kWh
2022	0.587	0.580	0.576	0.580
2023	0.655	0.648	0.645	0.648
2024	0.609	0.602	0.598	0.602
2025	0.635	0.628	0.623	0.628
2026	0.761	0.753	0.747	0.753
2027*	0.680	0.674	0.623	0.824
After 2028	0.000	0.000	0.000	0.000

(R)(I)

*Applicable pricing only to completion of five-year period and zero thereafter.

SCHEDULE 139 (Continued)

TRANSITION COST ADJUSTMENT (Continued)

For Period 4 (2023), the Transition Cost Adjustment will be:

Period	Sch. 689 Secondary Voltage ¢ per kWh	Sch. 689 Primary Voltage ¢ per kWh	Sch. 689 Subtransmission Voltage ¢ per kWh	Sch. 696 Primary Voltage ¢ per kWh	
2023	0.655	0.648	0.645	0.648	
2024	0.609	0.602	0.598	0.602	
2025	0.635	0.628	0.623	0.628	
2026	0.761	0.753	0.747	0.753	
2027	0.680	0.674	0.623	0.824	**(R)(I)**
2028*	0.680	0.674	0.623	0.824	**(R)(I)**
After 2029	0.000	0.000	0.000	0.000	

For Period 5 (2024), the Transition Cost Adjustment will be:

Period	Sch. 689 Secondary Voltage ¢ per kWh	Sch. 689 Primary Voltage ¢ per kWh	Sch. 689 Subtransmission Voltage ¢ per kWh	Sch. 696 Primary Voltage ¢ per kWh	
2024	0.609	0.602	0.598	0.602	
2025	0.635	0.628	0.623	0.628	
2026	0.761	0.753	0.747	0.753	
2027	0.680	0.674	0.623	0.824	**(R)(I)**
2028	0.680	0.674	0.623	0.824	**(R)(I)**
2029*	0.680	0.674	0.623	0.824	**(R)(I)**
After 2030	0.000	0.000	0.000	0.000	

For Period 6 (2025), the Transition Cost Adjustment will be:

Period	Sch. 689 Secondary Voltage ¢ per kWh	Sch. 689 Primary Voltage ¢ per kWh	Sch. 689 Subtransmission Voltage ¢ per kWh	Sch. 696 Primary Voltage ¢ per kWh	
2025	0.635	0.628	0.623	0.628	
2026	0.761	0.753	0.747	0.753	
2027	0.680	0.674	0.623	0.824	**(R)(I)**
2028	0.680	0.674	0.623	0.824	**(R)(I)**
2029	0.680	0.674	0.623	0.824	**(R)(I)**
2030*	0.680	0.674	0.623	0.824	**(R)(I)**
After 2031	0.000	0.000	0.000	0.000	

*Applicable pricing only to completion of five-year period and zero thereafter.

SCHEDULE 139 (Continued) **(T)**

TRANSITION COST ADJUSTMENT (Continued)

For Period 7 (2026), the Transition Cost Adjustment will be:

Period	Sch. 689 Secondary Voltage ¢ per kWh	Sch. 689 Primary Voltage ¢ per kWh	Sch. 689 Subtransmission Voltage ¢ per kWh	Sch. 696 Primary Voltage ¢ per kWh	
2026	0.761	0.753	0.747	0.753	
2027	0.680	0.674	0.623	0.824	**(R)(I)**
2028	0.680	0.674	0.623	0.824	**(R)(I)**
2029	0.680	0.674	0.623	0.824	**(R)(I)**
2030	0.680	0.674	0.623	0.824	**(R)(I)**
2031*	0.680	0.674	0.623	0.824	**(R)(I)**
After 2032	0.000	0.000	0.000	0.000	

For Period 8 (2027), the Transition Cost Adjustment will be: **(N)**

Period	Sch. 689 Secondary Voltage ¢ per kWh	Sch. 689 Primary Voltage ¢ per kWh	Sch. 689 Subtransmission Voltage ¢ per kWh	Sch. 696 Primary Voltage ¢ per kWh	
2027	0.680	0.674	0.623	0.824	
2028	0.680	0.674	0.623	0.824	
2029	0.680	0.674	0.623	0.824	
2030	0.680	0.674	0.623	0.824	
2031	0.680	0.674	0.623	0.824	
2032*					
After 2033	0.000	0.000	0.000	0.000	**(N)**

*Applicable pricing only to completion of five-year period and zero thereafter.

SPECIAL CONDITIONS

1. Annually, the total amount collected in Schedule 139 New Large Load Transition Cost Adjustments will be incorporated into all rate schedules, through either System Usage Charges or Distribution Charges. Such adjustment to the System Usage or Distribution Charges will be made at the time the Company files final rates for Schedule 125, and will be effective on January 1st of the following calendar year.

(M)

SCHEDULE 139 (Concluded)

SPECIAL CONDITIONS (Continued) (T)

2. Annually, changes in fixed generation revenues resulting from either return to or departure from Cost of Service pricing by Schedules 689 and 696 Customers relative to the Company's most recent general rate case will be incorporated into the System Usage Charges or Distribution Charges of all rate schedules. Such adjustment to the System Usage or Distribution Charges will be made at the time the Company files final rates for Schedule 125, and will be effective on January 1st of the following calendar year. The adjustment to the System Usage or Distribution Charges resulting from changes in fixed generation revenues shall not result in an overall rate increase or decrease of more than 2 percent except as noted below. For those Enrollment Periods in which the first-year Schedule 139 Transition Adjustments are expected to be positive charges to participants, the projected first-year revenues from Schedule 139 will be netted against the changes in fixed generation costs for purposes of calculating the proposed overall rate increase or decrease. Should the rate increase or decrease exceed 2 percent, the amounts exceeding 2 percent will be deferred for future recovery through a balancing account. For purposes of calculating the percent change in rates, Schedule 125 prices with and without the increased/decreased participating load will be determined. (M)

TERM

The term of applicability under this schedule will correspond to a Customer's term of service under Schedules 689 and 696 but will not exceed 60 months. (M)