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October 9, 2025

VIA E-MAIL TO

Public Utility Commission of Oregon
Filing Center
201 High Street SE, Suite 100
Salem, Oregon 97301-3398

**Re: Docket No. UE___ — In the Matter of Idaho Power Company’s Application
for Authority to Decrease Rates Reflecting Three Offsetting Adjustments**

Attention Filing Center:

Attached for filing in the above-referenced docket, please find Idaho Power Company’s Application for Authorization to Decrease Rates. In this Application, Idaho Power Company (“Idaho Power” or “Company”) requests authorization to update customer rates to reflect: (1) a decrease in rates due to the removal of coal-related costs at North Valmy Generating Station (“Valmy”) Unit 2; (2) a decrease in rates to return an outstanding regulatory liability related to the Boardman coal plant (“Boardman”); and (3) an increase in rates to recover the amortization of deferred 2023 wildfire mitigation costs.

For questions regarding this application, please do not hesitate to contact Idaho Power Regulatory Consultant, Kelley Noe at (208) 388-5736.

Sincerely,

Cole Albee
Paralegal
McDowell Rackner Gibson PC

**BEFORE THE
PUBLIC UTILITY COMMISSION OF OREGON**

UE _____

In the Matter of

IDAHO POWER COMPANY,

Application for Authority to Decrease Rates
Reflecting Three Offsetting Adjustments.

**IDAHO POWER COMPANY'S
APPLICATION FOR AUTHORIZATION
TO DECREASE RATES**

1 **I. INTRODUCTION**

2 In accordance with ORS 757.140, 757.210(a), ORS 757.259, OAR 860-022-0025
3 and OAR 860-027-0300, Idaho Power Company (“Idaho Power” or “Company”)
4 respectfully submits this application to the Public Utility Commission of Oregon
5 (“Commission”) requesting authorization to adjust Oregon customer rates effective
6 January 1, 2026, to reflect an overall decrease in rates due to three offsetting adjustments
7 (“Application”). More specifically, the Company requests to update customer rates to
8 reflect (1) a decrease in rates due to the removal of coal-related costs at North Valmy
9 Generating Station (“Valmy”) Unit 2, (2) a decrease in rates to return an outstanding
10 regulatory liability related to the Boardman coal plant (“Boardman”), and (3) an increase
11 in rates to recover the amortization of deferred 2023 wildfire mitigation costs. Combined,
12 this yields a net revenue requirement decrease of \$588,295, which equates to an overall
13 decrease of 0.90 percent. In support of this Application, Idaho Power asserts as follows:

14 **II. BACKGROUND**

15 **A. Valmy**

16 The Valmy plant is a coal-fired power plant located near Winnemucca, Nevada. It
17 consists of two units. Unit 1 was placed in service in 1981; Unit 2, in 1985. Idaho Power

1 and NV Energy each owned 50 percent of the plant until Idaho Power ceased participation
2 in Valmy Unit 1 at the end of 2019. Idaho Power has committed to exit coal operations of
3 Valmy Unit 2 by December 31, 2025.

4 On November 2, 2016, Idaho Power filed an application in docket UE 316
5 requesting to update the depreciation expense for Valmy Units 1 and 2 to reflect a 2025
6 end-of-life and authorize recovery of all Valmy costs by 2025 accordingly. In Order No.
7 17-235, the Commission authorized recovery of Valmy costs through an automatic
8 adjustment clause (“AAC”), as defined by ORS 757.210(1), with amounts adjusted
9 annually.¹ The AAC includes recovery of Idaho Power’s undepreciated investments,
10 return, and decommissioning costs related to Valmy on a levelized basis through 2025.²

11 On February 28, 2018, Idaho Power filed a request in docket UE 345 for the first
12 update to the AAC, which reflected the Company’s accelerated exit from coal-fired
13 operations in Valmy Unit 1 by December 31, 2019, rather than year-end 2025. In Order
14 No. 18-199, the Commission approved these updates reflecting Idaho Power’s
15 accelerated exit from Unit 1 coal operations.³

16 On July 3, 2019, Idaho Power filed an application in docket UE 363 requesting an
17 update to the AAC to reflect a removal and full depreciation of Valmy Unit 1 costs from
18 rates beginning January 1, 2020. In Order No. 19-341, the Commission approved the
19 application, effective January 1, 2020.⁴

¹ *In re Idaho Power Co. Request to Increase Rates for Elec. Serv. To Recover Costs Associated with Valmy Power Plant*, Docket No. UE 316, Order No. 17-235 at 1, 5, 9 (June 30, 2017).

² Docket No. UE 316, Order No. 17-235 at 1, App. A at 3.

³ *In re Idaho Power Co. Modifications to Valmy Incremental Revenue Requirement*, Docket No. UE 345, Order No. 18-199, App. A at 1–2 (May 30, 2018).

⁴ *In re Idaho Power Co. Application for Auth. to Decrease Rates for Elec. Serv. for Costs Associated with the North Valmy Power Plant*, Docket No. UE 363, Order No. 19-341 at 1–2 (Oct. 15, 2019).

1 With this filing, Idaho Power seeks to remove the remaining \$1,168,033 of Oregon-
2 jurisdictional costs associated with Unit 2 and its decommissioning from Oregon rates.

3 **B. Boardman Decommissioning**

4 Boardman was a pulverized-coal plant located in north-central Oregon consisting
5 of one generating unit that went into service in 1980 and ceased operations in 2020. Idaho
6 Power owned a 10 percent interest in Boardman. On September 26, 2011, Idaho Power
7 submitted an application in docket UE 239 to establish a balancing account whereby
8 incremental costs and benefits associated with the early shutdown of the Boardman
9 power plant would be tracked and recovered from the Company's Oregon customers. In
10 Order No. 12-235, the Commission established the balancing account.⁵
11 Decommissioning activities have since been completed. With this filing, Idaho Power
12 seeks to return the net balance of \$154,957 to Oregon customers.

13 **C. 2023 Wildfire Deferral**

14 In Order Nos. 21-440 and 22-335, the Commission adopted rules related to utility
15 risk-based wildfire plans and wildfire mitigation activities, building upon requirements
16 established in Senate Bill ("SB") 762 directing Oregon utilities to file wildfire mitigation
17 plans ("WMPs") with specified elements by December 31, 2021.⁶

18 On December 29, 2022, Idaho Power submitted its 2023 WMP in docket UM 2209.
19 In Order No. 23-222, the Commission approved the 2023 WMP with modifications to

⁵ *In re Idaho Power Co. Application for Auth. to Implement a Boardman Operating Life Adjustment Tariff*, Docket No. UE 239, Order No. 12-235 at 3 (June 26, 2012).

⁶ *In re Wildfire Mitigation Rulemaking – Phase I*, Docket No. AR 648, Order No. 21-440 at 1 (Nov. 30, 2021); *In re Rulemaking for Risk-Based Wildfire Protection Plans and Planned Activities Consistent with Exec. Order 20-04*, Docket No. AR 638, Order No. 22-335 at 1 (Sept. 8, 2022); SB 762, 81st Leg. Assemb., 2021 Reg. Sess. (OR 2021) (enacted), <https://olis.oregonlegislature.gov/liz/2021R1/Downloads/MeasureDocument/SB762>.

1 implement in its 2024 WMP.⁷ Also on December 29, 2022, Idaho Power requested
2 authorization in docket UM 2270 to defer for future recovery its incremental wildfire-
3 related operations and maintenance expenses for the 12-month period beginning
4 December 29, 2022, and ending December 28, 2023 (2023 wildfire mitigation balance).
5 The Company sought a deferral to minimize the frequency of rates changes and
6 appropriately match the costs borne and benefits received by customers. In Order No.
7 24-010, the Commission authorized this deferral request.⁸ With this filing, Idaho Power
8 seeks to recover the \$734,695 incurred during that period.

9 These wildfire mitigation costs incurred in 2023, focused predominantly on
10 conducting vegetation management (e.g., pruning circuits and removing hazardous
11 trees); hardening transmission and distribution lines (e.g., installing fire-resistant wraps
12 on transmission poles and using infrared thermography); quantifying wildfire risk (e.g.,
13 updating its wildfire risk model to incorporate the latest climatology data, vegetation
14 conditions, population growth, and outage history); strengthening field personnel
15 practices (e.g., equipping staff and crews with appropriate weather kits and tools);
16 bolstering customer notification and Public Safety Power Shutoff (“PSPS”) enhancement
17 efforts; creating the PSPS Alert Tool; and increasing situational awareness. Ultimately,
18 Idaho Power’s prudent 2023 WMP activities reduced wildfire risk, enhanced public safety,
19 and improved reliability.

⁷ *In re Idaho Power Co. Wildfire Protection Plan*, Docket No. UM 2209, Order No. 23-222 at 1–2 (June 26, 2023).

⁸ *In re Idaho Power Co. Application for Deferred Accounting of Costs Associated with Wildfire Mitigation Activities*, Docket No. UM 2270, Order No. 24-010, App. A at 1 (Jan. 10, 2024).

1 **III. DISCUSSION**

2 To comply with previous Commission orders and ensure customers are not paying
3 for resources that are no longer used and useful, Idaho Power seeks to remove Valmy
4 Unit 2 levelized costs from rates and refund the remainder of the Boardman
5 decommissioning balancing account. Simultaneously, Idaho Power seeks to amortize its
6 2023 wildfire mitigation balance associated with its Commission-approved 2023 WMP,
7 which reflects costs prudently incurred to implement the 2023 WMP. These foregoing
8 adjustments are reasonable and in the public interest because they ensure customers
9 are no longer charged for resources that have reached the end of their useful lives while
10 also allowing the Company to enhance public safety and strengthen system reliability as
11 required by state law and Commission orders. The Company presents these three
12 adjustments together for transparency and administrative efficiency.

13 First, consistent with Order No. 18-199, the Company seeks to remove Valmy Unit
14 2 from rates following its retirement on December 31, 2025. This would result in a revenue
15 requirement decrease of \$1,168,033 annually.

16 Second, the Company seeks to refund the remaining balance in the Boardman
17 decommissioning balancing account, which was created in Order No. 12-235. This would
18 result in a one-time revenue requirement decrease of \$154,957.

19 Third, the Company seeks to begin a 12-month amortization of its deferred 2023
20 wildfire mitigation costs starting January 1, 2026, this future recovery having been
21 authorized in Order No. 24-010. This would result in a one-time revenue requirement
22 increase of \$734,695. When combined, these three adjustments result in a net revenue
23 requirement decrease of approximately \$588,295.

1 **IV. RECOMMENDED RATEMAKING TREATMENT**

2 Idaho Power is requesting a net decrease to customer rates through the removal
3 of coal-related operations at Valmy Unit 2, the return of the remaining balance in the
4 Boardman decommissioning account, and amortization of the 2023 wildfire mitigation
5 balance. This would be a single, combined adjustment to customer rates effective
6 January 1, 2026, decreasing the net revenue requirement by \$588,295. Because the
7 Boardman and wildfire deferral adjustments are one-time adjustments, the Company
8 must adjust rates on January 1, 2027, to remove the amortization of those balances while
9 maintaining the ongoing reduction associated with Valmy Unit 2's removal from rates.

10 Idaho Power proposes to allocate the net revenue decrease by first assigning the
11 \$1,322,990 credit associated collectively with Valmy Unit 2 and the Boardman balancing
12 account to customer classes using the revenue spread methodology approved in the
13 Company's last general rate case, docket UE 426. That methodology spreads generation-
14 related revenue requirements in proportion to each class's marginal cost of generation as
15 determined in the stipulated class cost-of-service study. The Company proposes to apply
16 each class's share of the \$1,322,990 credit as a uniform percentage decrease to all base
17 rate components other than the service charge while simultaneously collecting the
18 deferred 2023 wildfire mitigation costs of \$734,695 through a uniform percentage
19 increase to all base rate components other than the service charge. The combined effect
20 of these adjustments is a net revenue decrease of \$588,295 to customers, or 0.90
21 percent.

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V. COMMUNICATIONS

Communications regarding this Application should be addressed to:

Kelley Noe
Idaho Power Company
P.O. Box 70
Boise, ID 83707
Email: KNoe@idahopower.com

Regulatory Dockets
Idaho Power Company
P.O. Box 70
Boise, ID 83707
Email: dockets@idahopower.com

Adam Lowney
McDowell Rackner Gibson PC
419 SW 11th Ave., Suite 400
Portland, OR 97205
Email: adam@mrg-law.com

VI. REQUEST FOR RELIEF

With Idaho Power’s cessation of Valmy Unit 2 operations by December 31, 2025, and the conclusion of Boardman decommissioning, it is necessary to adjust customer rates to reflect a decrease of \$1,168,033 and \$154,957, respectively. It is equally necessary to adjust customer rates to reflect an increase of \$734,695 due to the prudent wildfire mitigation costs incurred by the Company in 2023, as permitted by Order No. 24-010. For simplified ratemaking, these adjustments should be combined to decrease rates by \$588,295, effective January 1, 2026.

Respectfully submitted this 9th day of October 2025.

McDOWELL RACKNER GIBSON PC



Adam Lowney
McDowell Rackner Gibson PC
419 SW 11th Ave., Suite 400
Portland, OR 97205
Telephone: (503) 595-3922
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Attorney for Idaho Power Company

BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON

IDAHO POWER COMPANY

UE___

Idaho Power Company's Application for Authority to Decrease Rates
Reflecting Three Offsetting Adjustments

Attachment 1

Calculation of Revenue Impact

October 9, 2025

**Idaho Power Company
Calculation of Revenue Impact
State of Oregon
Valmy - Boardman - 2023 WFM Deferral
Effective January 1, 2026**

**Summary of Revenue Impact
Current Billed Revenue to Proposed Billed Revenue**

Line No	Tariff Description	Rate Sch. No.	Average Number of Customers ⁽¹⁾	Normalized Energy (kWh) ⁽¹⁾	Current Billed Revenue	Mills Per kWh	Total Adjustments to Billed Revenue	Proposed Total Billed Revenue	Mills Per kWh	Percent Change Billed to Billed Revenue
<u>Uniform Tariff Rates:</u>										
1	Residential Service	1	14,183	192,172,586	\$22,626,391	116.93	(\$151,223)	\$22,475,168	116.95	(0.67%)
2	Residential Service - Time-of-Day Pilot	5	5	120,915	\$13,364	110.07	(\$90)	\$13,274	109.78	(0.67%)
3	Small General Service	7	2,778	19,929,935	\$2,608,853	130.12	(\$10,633)	\$2,598,220	130.37	(0.41%)
4	Large General Service	9	889	136,099,181	\$12,394,564	90.29	(\$113,434)	\$12,281,130	90.24	(0.92%)
5	Dusk to Dawn Lighting	15	0	130,655	\$119,162	911.26	\$878	\$120,041	918.76	0.74%
6	Large Power Service	19	6	256,335,344	\$19,137,471	74.04	(\$270,313)	\$18,867,159	73.60	(1.41%)
7	Agricultural Irrigation Service	24	2,337	69,343,194	\$8,603,404	123.29	(\$44,704)	\$8,558,699	123.43	(0.52%)
8	Unmetered General Service	40	2	5,388	\$444	81.62	(\$5)	\$439	81.55	(1.03%)
9	Street Lighting	41	26	329,751	\$159,715	483.57	\$1,229	\$160,944	488.08	0.77%
10	Traffic Control Lighting	42	13	28,017	\$3,512	124.59	(\$1)	\$3,511	125.33	(0.03%)
11	Total Uniform Tariffs		20,239	674,494,966	\$65,666,881	97.36	(\$588,295)	\$65,078,586	96.48	(0.90%)
12	Total Oregon Retail Sales		20,239	674,494,966	\$65,666,881	97.36	(\$588,295)	\$65,078,586	96.48	(0.90%)

(1) 6/2025-5/2026 Spring '25 Update

Idaho Power Company
Calculation of Revenue Impact
State of Oregon
Valmy - Boardman - 2023 WFM Deferral
Effective January 1, 2026

Summary of Revenue Impact - Rates 9, 19, and 24 Distribution Level Detail
Current Billed Revenue to Proposed Billed Revenue

Line No	Tariff Description	Rate Sch. No.	Average Number of Customers	Normalized Energy (kWh)	Current Billed Revenue	Mills Per kWh	Total Adjustments to Billed Revenue	Proposed Total Billed Revenue	Mills Per kWh	Percent Change Billed to Billed ⁽²⁾
<u>Uniform Tariff Rates:</u>										
1	Large General Secondary	9S	880	110,029,532	\$10,227,786	92.18	(\$102,923)	\$10,124,863	92.02	(1.01%)
2	Large General Primary	9P	8	22,731,418	\$1,916,890	83.55	(\$7,299)	\$1,909,591	84.01	(0.38%)
3	Large General Transmission	9T	1	3,338,231	\$249,888	74.08	(\$3,212)	\$246,676	73.89	(1.29%)
4	Total Schedule 9		889	136,099,181	\$12,394,564	91.07	(\$113,434)	\$12,281,130	90.24	(0.92%)
5	Large Power Secondary	19S	0	0	\$0	0.00	\$0	\$0	0.00	0.00%
6	Large Power Primary	19P	5	156,308,236	\$11,660,198	73.82	(\$182,324)	\$11,477,874	73.43	(1.56%)
7	Large Power Transmission	19T	1	100,027,108	\$7,477,273	74.39	(\$87,989)	\$7,389,285	73.87	(1.18%)
8	Total Schedule 19		6	256,335,344	\$19,137,471	74.66	(\$270,313)	\$18,867,159	73.60	(1.41%)
9	Irrigation Secondary	24S	2,337	69,343,194	\$8,603,404	123.29	(\$44,704)	\$8,558,699	123.43	(0.52%)
10	Irrigation Transmission	24T	0	0	\$0	0.00	\$0	\$0	0.00	0.00%
11	Total Schedule 24		2,337	69,343,194	\$8,603,404	124.07	(\$44,704)	\$8,558,699	123.43	(0.52%)

(1) 6/2025-5/2026 Spring '25 Update

Grant T. Anderson
Pricing and Tariff Manager
ganderson@idahopower.com

October 9, 2025

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Filing Center
P.O. Box 1088
201 High Street SE, Suite 100
Salem, Oregon 97301

Re: Tariff Advice No. 25-06
Docket UE___ – In the Matter of the Application of Idaho Power Company for
Authority to Decrease Rates Reflecting Three Offsetting Adjustments

Attention Filing Center:

Concurrent with the documents filed in the above-referenced docket, Idaho Power Company (“Idaho Power” or “Company”) herewith transmits revised Schedules 1, 5, 7, 9, 15, 19, 24, 40, 41, and 42. As detailed in the Application and Direct Testimonies of Connie Aschenbrenner and Jon Axtman, the Company is requesting the Public Utility Commission of Oregon issue an order no later than January 1, 2026, to adjust Oregon customer rates, by removing the Valmy Unit 2 coal costs, amortizing deferred 2023 wildfire mitigation expenses, and refunding the Boardman decommission balance, resulting in a net \$588,295 decrease.

If you have any questions about this advice filing, please contact Regulatory Consultant Kelley Noe at (208) 388-5736 or knoe@idahopower.com.

Sincerely,

A handwritten signature in cursive script that reads "Grant T. Anderson".

Grant T. Anderson

GTA/sg
Attachments

SCHEDULE 1
RESIDENTIAL SERVICE

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Oregon where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served, and additional investment by the Company for new transmission, substation or terminal facilities is not necessary to supply the desired service.

APPLICABILITY

Service under this schedule is applicable to Electric Service required for residential service Customers for general domestic uses, including single phase motors of 7½ horsepower rating or less, subject to the following conditions:

1. When a portion of a dwelling is used regularly for business, professional or other gainful purposes, or when service is supplied in whole or in part for business, professional, or other gainful purposes, the Premises will be classified as non-residential and the appropriate general service schedule will apply. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this schedule will be applied to such service.
2. Whenever the Customer's equipment does not conform to the Company's specifications for service under this schedule, service will be supplied under the appropriate General Service Schedule.
3. This schedule is not applicable to standby service, service for resale, or shared service.

TYPE OF SERVICE

The type of service provided under this schedule is single phase, alternating current at approximately 120 or 240 volts and 60 cycles, supplied through one meter at one Point of Delivery. Upon request by the owner of multi-family dwellings, the Company may provide 120/208 volt service for multi-family dwellings when all equipment is U L approved to operate at 120/208 volts.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge and the Energy Charge at the following rates, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month \$ 10.00

Energy Charge, per kWh
0-1000 kWh
Over 1000 kWh

~~10.1002~~10.0256¢
~~11.7423~~11.6556¢

(+R)
(+R)

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
 RESIDENTIAL SERVICE
 TIME-OF-USE PILOT PLAN
 (OPTIONAL)
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$ 10.00	
Energy Charge, per kWh		
Summer		
On-Peak	14.4463 14.3431¢	(+R)
Off-Peak	13.1389 13.0450¢	(+R)
Non-summer		
On-Peak	10.4343 10.3597¢	(+R)
Off-Peak	9.2896 9.2232¢	(+R)

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge and the Energy Charge at the following rates, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64, (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month			
Single-Phase Service	\$ 9.50	\$ 9.50	
Three-Phase Service	\$ 19.00	\$ 19.00	
	<u>Summer</u>	<u>Non-Summer</u>	
Energy Charge, per kWh			
0-500 kWh	10.1325 <u>10.0836</u> ¢		(R)
Over 500 kWh	12.4790 <u>12.4188</u> ¢		(R)
	11.5272		

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
 LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge and the Energy Charge at the following rates, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month			
Single Phase Service	\$ <u>9.50</u>	_____ \$ <u>9.50</u>	
Three Phase Service	\$ <u>19.00</u>	\$ <u>19.00</u>	
Basic Charge, per kW of			
Basic Load Capacity	\$ <u>4,241.20</u>	\$ <u>4,241.20</u>	(R)
Demand Charge, per kW of			
Billing Demand	\$ <u>6,956.88</u>	\$ <u>5,455.10</u>	(R)
Energy Charge, per kWh	6.58666 <u>6.5178¢</u>	6.52836 <u>6.4601¢</u>	(R)
<u>Facilities Charge</u>			
None			
<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month	\$212.00	\$212.00	
Basic Charge, per kW of			
Basic Load Capacity	\$ <u>4,701.69</u>	\$ <u>4,701.69</u>	(R)
Demand Charge, per kW of			
Billing Demand	\$ <u>7,277.24</u>	_____ \$ <u>5,875.85</u>	(R)
On-Peak Demand Charge, per kW of			
On-Peak Billing Demand	\$ 1.08	n/a	
Energy Charge, per kWh			
On-Peak	7.49987 <u>7.4703¢</u>	6.91186 <u>6.8846¢</u>	(R)
Mid-Peak	6.86536 <u>6.8383¢</u>	5.75355 <u>5.7309¢</u>	(R)
Off-Peak	5.95035 <u>5.9269¢</u>	5.70935 <u>5.6868¢</u>	(R)
<u>Facilities Charge</u>			
The applicable Facilities Charge is specified in Schedule 66.			

SCHEDULE 9
 LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month	\$212.00	\$212.00	
Basic Charge, per kW of Basic Load Capacity	\$ 0.29	\$ 0.29	
Demand Charge, per kW of Billing Demand	\$ 4.284.22	\$ 4.904.83	(R)
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$ 3.483.43	n/a	
Energy Charge, per kWh			
On-Peak	6.67236.5833¢	6.24956.1661¢	(R)
Mid-Peak	6.07695.9958¢	5.11965.0513¢	(R)
Off-Peak	5.21845.1488¢	5.07645.0087¢	(R)

Facilities Charge

The applicable Facilities Charge is specified in Schedule 66.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER LIGHTING
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the per Unit Charge and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

1. Monthly Per Unit Charge on existing facilities:

AREA LIGHTING

<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	<u>Base Rate</u>	
40	3,600	\$ 11.69 <u>11.77</u>	(I)
85	7,200	\$ 14.18 <u>14.28</u>	(I)
200	18,000	\$ 20.46 <u>20.61</u>	(I)

FLOOD LIGHTING

<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	<u>Base Rate</u>	
85	8,100	\$ 23.16 <u>23.33</u>	(I)
150	18,000	\$ 25.49 <u>25.68</u>	(I)
300	32,000	\$ 30.49 <u>30.71</u>	(I)

2. For New Facilities Installed Before August 8, 2005. The Monthly Charge for New Facilities installed, prior to August 8, 2005 such as overhead secondary conductor, poles, anchors, etc., shall be equal to the rate specified in Schedule 66 times the estimated installed cost thereof.
3. For New Facilities Installed On or After August 8, 2005. The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
 LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month	\$212.00	\$212.00	
Basic Charge, per kW of Basic Load Capacity	\$ 1.591.56	\$ 1.591.56	(R)
Demand Charge, per kW of Billing Demand	\$ 7.537.41	\$ 5.995.81	(R)
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$ 1.421.10	n/a	
Energy Charge, per kWh			
On-Peak	7.14987.0348¢	6.58496.4790¢	(R)
Mid-Peak	6.50046.3959¢	5.41495.3278¢	(R)
Off-Peak	5.56445.4749¢	5.37035.2840¢	(R)

Facilities Charge

The applicable Facilities Charge is specified in Schedule 66.

SCHEDULE 19
 LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month	\$212.00	\$212.00	
Basic Charge, per kW of Basic Load Capacity	\$ 0.30	\$ 0.30	
Demand Charge, per kW of Billing Demand	\$ 7,046.93	\$ 5,955.88	(R)
On-Peak Demand Charge, per kW of On-Peak Demand	\$ 4,361.34	n/a	
Energy Charge, per kWh			
On-Peak	7,47847.3885¢	6,98566.9016¢	(R)
Mid-Peak	6,82656.7444¢	5,80735.7375¢	(R)
Off-Peak	5,88645.8156¢	5,76255.6932¢	(R)

Facilities Charge

The applicable Facilities Charge is specified in Schedule 66.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>	
Service Charge, per month	\$ 30.00	\$ 6.00	
Demand Charge, per kW of Billing Demand	\$ 9.709.65	\$ 0.00	(R)
Energy Charge, per kWh All kWh	9.36409.3091¢	7.81657.7731¢	(R)

Facilities Charge
None

<u>TRANSMISSION SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>	
Service Charge, per month	\$212.00	\$ 6.00	
Demand Charge, per kW of Billing Demand	\$ 9.24	\$ 0.00	
Energy Charge, per kWh All kWh	9.2153¢	7.6919¢	(R)

Facilities Charge
The applicable Facilities Charge is specified in Schedule 66.

SCHEDULE 40
NONMETERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is nonmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Energy Charge, per kWh	8.0367.951 ¢	(R)
Minimum Charge, per month	\$ 2.00	

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$ 1.00
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)

"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)

LED Shield

In the event a Customer requests the Company install a shield on an LED fixture, the Customer will be responsible for the material cost of the equipment, as well as the design cost estimate which includes labor, time, and mileage costs for the alteration of the existing LED fixture.

Monthly Charges

The Monthly Charges are as follows, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Charges, per fixture (41A)

<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	<u>Base Rate</u>	
40	3,600	\$ 10.49 <u>10.57</u>	(l)
85	7,200	\$ 12.22 <u>12.32</u>	(l)
140	10,800	\$ 14.00 <u>14.11</u>	(l)
200	18,000	\$ 17.42 <u>17.56</u>	(l)

Pole Charges

For Company-owned poles required to be used for street lighting only:

Wood pole	\$ 1.90 per pole
Steel pole	\$ 7.39 per pole

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

SERVICE OPTIONS (Continued)

"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)

Facilities Charge

Customers assessed a monthly facilities charge prior to August 8, 2005 for the installation of underground circuits will continue to be assessed a monthly facilities charge specified in Schedule 66.

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

"C" - Customer-Owned, Customer-Maintained System

The Customer's lighting system, including posts or standards, fixtures, initial installation of fixtures and underground cables with suitable terminals for connection to the Company's distribution system, is installed, owned, and maintained by the Customer. The Customer is responsible for notifying the Company of any changes or additions to the lighting equipment or loads being served under Option C – Non-Metered Service. Failure to notify the Company of such changes or additions will result in the termination of non-metered service under Option C and the requirement that service be provided under Option C - Metered Service.

All new Customer-owned lighting systems installed outside of Subdivisions on or after January 1, 2012 are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service - Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees). For non-metered service, the average monthly kWh of energy usage shall be estimated by the Company based on the total wattage of the Customer's lighting system and 4,059 hours of operation.

Non-Metered Service (41C)

Energy Charge, per kWh	6.10 <u>26.150¢</u>	(l)
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Metered Service (41CM)

Service Charge, per meter	\$5.08	
Energy Charge, per kWh	6.10 <u>26.150¢</u>	(l)

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Oregon. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after August 8, 2005. For traffic control signal lighting systems installed prior to August 8, 2005, a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Energy Charge, per kWh

~~12.333~~12.330¢

(R)

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 1
RESIDENTIAL SERVICE

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Oregon where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served, and additional investment by the Company for new transmission, substation or terminal facilities is not necessary to supply the desired service.

APPLICABILITY

Service under this schedule is applicable to Electric Service required for residential service Customers for general domestic uses, including single phase motors of 7½ horsepower rating or less, subject to the following conditions:

1. When a portion of a dwelling is used regularly for business, professional or other gainful purposes, or when service is supplied in whole or in part for business, professional, or other gainful purposes, the Premises will be classified as non-residential and the appropriate general service schedule will apply. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this schedule will be applied to such service.
2. Whenever the Customer's equipment does not conform to the Company's specifications for service under this schedule, service will be supplied under the appropriate General Service Schedule.
3. This schedule is not applicable to standby service, service for resale, or shared service.

TYPE OF SERVICE

The type of service provided under this schedule is single phase, alternating current at approximately 120 or 240 volts and 60 cycles, supplied through one meter at one Point of Delivery. Upon request by the owner of multi-family dwellings, the Company may provide 120/208 volt service for multi-family dwellings when all equipment is U L approved to operate at 120/208 volts.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge and the Energy Charge at the following rates, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$ 10.00
Energy Charge, per kWh	
0-1000 kWh	10.0256¢
Over 1000 kWh	11.6556¢

(R)
(R)

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-USE PILOT PLAN
 (OPTIONAL)
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$ 10.00		
Energy Charge, per kWh			
Summer			
On-Peak	14.3431¢		(R)
Off-Peak	13.0450¢		(R)
Non-summer			
On-Peak	10.3597¢		(R)
Off-Peak	9.2232¢		(R)

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge and the Energy Charge at the following rates, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64, (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month			
Single-Phase Service	\$ 9.50	\$ 9.50	
Three-Phase Service	\$ 19.00	\$ 19.00	
	<u>Summer</u>	<u>Non-Summer</u>	
Energy Charge, per kWh			
0-500 kWh	10.0836¢	10.0836¢	(R)
Over 500 kWh	12.4188¢	11.5272¢	(R)

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge and the Energy Charge at the following rates, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month			
Single Phase Service	\$ 9.50	\$ 9.50	
Three Phase Service	\$ 19.00	\$ 19.00	
Basic Charge, per kW of			
Basic Load Capacity	\$ 1.20	\$ 1.20	(R)
Demand Charge, per kW of			
Billing Demand	\$ 6.88	\$ 5.10	(R)
Energy Charge, per kWh	6.5178¢	6.4601¢	(R)
<u>Facilities Charge</u>			
None			
 <u>PRIMARY SERVICE</u>	 <u>Summer</u>	 <u>Non-Summer</u>	
Service Charge, per month	\$212.00	\$212.00	
Basic Charge, per kW of			
Basic Load Capacity	\$ 1.69	\$ 1.69	(R)
Demand Charge, per kW of			
Billing Demand	\$ 7.24	\$ 5.85	(R)
On-Peak Demand Charge, per kW of			
On-Peak Billing Demand	\$ 1.08	n/a	
Energy Charge, per kWh			
On-Peak	7.4703¢	6.8846¢	(R)
Mid-Peak	6.8383¢	5.7309¢	(R)
Off-Peak	5.9269¢	5.6868¢	(R)
<u>Facilities Charge</u>			

The applicable Facilities Charge is specified in Schedule 66.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month	\$212.00	\$212.00	
Basic Charge, per kW of Basic Load Capacity	\$ 0.29	\$ 0.29	
Demand Charge, per kW of Billing Demand	\$ 4.22	\$ 4.83	(R)
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$ 3.43	n/a	
Energy Charge, per kWh			
On-Peak	6.5833¢	6.1661¢	(R)
Mid-Peak	5.9958¢	5.0513¢	(R)
Off-Peak	5.1488¢	5.0087¢	(R)

Facilities Charge

The applicable Facilities Charge is specified in Schedule 66.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER LIGHTING
(Continued)

MONTHLY CHARGE

The Monthly Charge is the per Unit Charge and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

1. Monthly Per Unit Charge on existing facilities:

AREA LIGHTING

<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	<u>Base Rate</u>	
40	3,600	\$ 11.77	(I)
85	7,200	\$ 14.28	(I)
200	18,000	\$ 20.61	(I)

FLOOD LIGHTING

<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	<u>Base Rate</u>	
85	8,100	\$ 23.33	(I)
150	18,000	\$ 25.68	(I)
300	32,000	\$ 30.71	(I)

2. For New Facilities Installed Before August 8, 2005. The Monthly Charge for New Facilities installed, prior to August 8, 2005 such as overhead secondary conductor, poles, anchors, etc., shall be equal to the rate specified in Schedule 66 times the estimated installed cost thereof.

3. For New Facilities Installed On or After August 8, 2005. The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month	\$212.00	\$212.00	
Basic Charge, per kW of Basic Load Capacity	\$ 1.56	\$ 1.56	(R)
Demand Charge, per kW of Billing Demand	\$ 7.41	\$ 5.81	(R)
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$ 1.10	n/a	
Energy Charge, per kWh			
On-Peak	7.0348¢	6.4790¢	(R)
Mid-Peak	6.3959¢	5.3278¢	(R)
Off-Peak	5.4749¢	5.2840¢	(R)

Facilities Charge

The applicable Facilities Charge is specified in Schedule 66.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month	\$212.00	\$212.00	
Basic Charge, per kW of Basic Load Capacity	\$ 0.30	\$ 0.30	
Demand Charge, per kW of Billing Demand	\$ 6.93	\$ 5.88	(R)
On-Peak Demand Charge, per kW of On-Peak Demand	\$ 1.34	n/a	
Energy Charge, per kWh			
On-Peak	7.3885¢	6.9016¢	(R)
Mid-Peak	6.7444¢	5.7375¢	(R)
Off-Peak	5.8156¢	5.6932¢	(R)

Facilities Charge

The applicable Facilities Charge is specified in Schedule 66.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>	
Service Charge, per month	\$ 30.00	\$ 6.00	
Demand Charge, per kW of Billing Demand	\$ 9.65	\$ 0.00	(R)
Energy Charge, per kWh All kWh	9.3091¢	7.7731¢	(R)

Facilities Charge
None

<u>TRANSMISSION SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>	
Service Charge, per month	\$212.00	\$ 6.00	
Demand Charge, per kW of Billing Demand	\$ 9.24	\$ 0.00	
Energy Charge, per kWh All kWh	9.2153¢	7.6919¢	

Facilities Charge
The applicable Facilities Charge is specified in Schedule 66.

SCHEDULE 40
NONMETERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is nonmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Energy Charge, per kWh	7.951¢	(R)
Minimum Charge, per month	\$ 2.00	

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$ 1.00
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

SERVICE OPTIONS (Continued)

"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)

LED Shield

In the event a Customer requests the Company install a shield on an LED fixture, the Customer will be responsible for the material cost of the equipment, as well as the design cost estimate which includes labor, time, and mileage costs for the alteration of the existing LED fixture.

Monthly Charges

The Monthly Charges are as follows, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Charges, per fixture (41A)

<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	<u>Base Rate</u>	
40	3,600	\$ 10.57	(l)
85	7,200	\$ 12.32	(l)
140	10,800	\$ 14.11	(l)
200	18,000	\$ 17.56	(l)

Pole Charges

For Company-owned poles required to be used for street lighting only:

Wood pole	\$ 1.90 per pole
Steel pole	\$ 7.39 per pole

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

SERVICE OPTIONS (Continued)

"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)

Facilities Charge

Customers assessed a monthly facilities charge prior to August 8, 2005 for the installation of underground circuits will continue to be assessed a monthly facilities charge specified in Schedule 66.

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

"C" - Customer-Owned, Customer-Maintained System

The Customer's lighting system, including posts or standards, fixtures, initial installation of fixtures and underground cables with suitable terminals for connection to the Company's distribution system, is installed, owned, and maintained by the Customer. The Customer is responsible for notifying the Company of any changes or additions to the lighting equipment or loads being served under Option C – Non-Metered Service. Failure to notify the Company of such changes or additions will result in the termination of non-metered service under Option C and the requirement that service be provided under Option C - Metered Service.

All new Customer-owned lighting systems installed outside of Subdivisions on or after January 1, 2012 are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service - Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees). For non-metered service, the average monthly kWh of energy usage shall be estimated by the Company based on the total wattage of the Customer's lighting system and 4,059 hours of operation.

Non-Metered Service (41C)

Energy Charge, per kWh	6.150¢	(I)
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Metered Service (41CM)

Service Charge, per meter	\$5.08	
Energy Charge, per kWh	6.150¢	(I)

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Oregon. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after August 8, 2005. For traffic control signal lighting systems installed prior to August 8, 2005, a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Energy Charge, per kWh	12.330¢		(R)
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.