



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

November 15, 2007

Public Utility Commission of Oregon
Attn: Filing Center
550 Capitol Street, N.E., Suite 215
Salem, OR 97301-2551

RE: Supplemental Filing of Advice No. 07-07, Biglow Canyon I Adjustment UE 188

On March 2, 2007, PGE filed Advice No. 07-07 with a requested effective date of April 1, 2007. This filing was subsequently suspended for investigation by the Commission. Now that the procedural schedule is nearing completion, revised prices are being submitted consistent with the Stipulation dated June 20, 2007 to become effective January 1, 2008. This allows PGE to calculate and post Schedule 128 Short-Term Transition Adjustments included in Advice No. 07-28.

In addition to the electronic filing, enclosed is the original, with a requested effective date of **January 1, 2008:**

Enclosed are the following **replacement** sheets:

First Revision of Sheet No. 1-2
Second Revision of Sheet No. 1-3
Second Revision of Sheet No. 100-1
Original Sheet No. 120-1
Original Sheet No. 120-2

This filing reflects the 2008 prices and revenue requirements consistent with the UE 188 Biglow Canyon Phase I stipulation entered June 20, 2007. PGE will refile, as necessary, to incorporate the provisions of the final Commission order in this docket.

The net effect of this schedule combined with the changes in PGE Advice Filing No. 07-28, Annual Update Tariff is an overall increase in base rates of 0.3% for Cost of Service customers. Work papers detailing the revenue requirements, the Schedule 120 rate design, and a table demonstrating the proposed effects of this filing and Advice No. 07-28 on customers are included with this filing.

PGE Supplemental Filing of Advice No. 07-07
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Please direct any informal questions regarding this filing to Marc Cody, (503) 464-7434.

To ensure a timely response, please direct your communications related to this filing to the following email address: pge.opuc.filings@pgn.com

Sincerely,

A handwritten signature in black ink, appearing to read "R. J. Dahlgren", with a long horizontal flourish extending to the right.

Randall J. Dahlgren
Director, Regulatory Policy & Affairs

Enclosures

cc: Service List – UE 188 (w/o work papers)

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(N)

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515	Outdoor Area Lighting Direct Access Service
532	Small Nonresidential Direct Access Service
538	Large Nonresidential Optional Time-of-Day Direct Access Service
549	Large Nonresidential Irrigation and Drainage Pumping Direct Access Service

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**SCHEDULE 100
SUMMARY OF APPLICABLE ADJUSTMENTS**

The following summarizes the applicability of the Company’s adjustment schedules.

APPLICABLE ADJUSTMENT SCHEDULES

Schedules	102	105	106	107	108	115	120	125	126	128	129	130
	(1)		(1)		(3)		(1)	(1)		(4)	(1)	(1)
7	X	X	X	X	X	X	X	X	X			
9			X ⁽¹⁾	X	X	X						
15	X	X	X	X	X	X	X	X	X			
32	X	X	X	X	X	X	X	X	X	X		
38	X	X	X	X	X	X	X	X	X	X		X
47	X	X	X	X	X	X	X	X	X			
49	X	X	X	X	X	X	X	X	X			
75	X ⁽²⁾	X ⁽²⁾	X	X ⁽²⁾	X	X	X ⁽²⁾	X ⁽²⁾	X ⁽²⁾	X		
76R	X	X	X	X	X	X						
83	X	X	X	X	X	X	X	X	X	X		X
87	X ⁽²⁾	X ⁽²⁾	X	X ⁽²⁾	X	X	X ⁽²⁾	X	X ⁽²⁾			
89	X	X	X	X	X	X	X	X	X	X		X
91		X	X	X	X	X	X	X	X	X		
92		X	X	X	X	X	X	X	X			
93		X	X	X	X	X	X	X	X			
94		X	X	X	X	X	X	X	X			
483	X	X	X	X	X	X			X ⁽⁵⁾		X	
489	X	X	X	X	X	X			X ⁽⁵⁾		X	
515	X	X	X	X	X	X			X ⁽⁵⁾	X		
532	X	X	X	X	X	X			X ⁽⁵⁾	X		
538	X	X	X	X	X	X			X ⁽⁵⁾	X		X
549	X	X	X	X	X	X			X ⁽⁵⁾	X		
575	X ⁽²⁾	X ⁽²⁾	X	X ⁽²⁾	X	X			X ⁽²⁾	X		
576R	X	X	X	X	X	X						
583	X	X	X	X	X	X			X ⁽⁵⁾	X		X
589	X	X	X	X	X	X			X ⁽⁵⁾	X		X
591		X	X	X	X	X			X ⁽⁵⁾	X		
592		X	X	X	X	X			X ⁽⁵⁾	X		
594		X	X	X	X	X			X	X		

(N)
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(N)

- (1) Where applicable.
- (2) These adjustments are applicable only to the Baseline and Scheduled Maintenance Energy.
- (3) Schedule 108 applies to the sum of all charges less taxes, Schedule 115 charges and one-time charges such as deposits.
- (4) Applicable to Nonresidential Customer who receive service at Daily or Monthly pricing (other than Cost of Service) or Direct Access (excluding service on Schedules 483 and 489).
- (5) Not applicable to Customers where service was received for the entire calendar year that the Annual Power Cost Variance accrued.

**SCHEDULE 120
BIGLOW CANYON I ADJUSTMENT**

PURPOSE

This schedule recovers the net costs of the Company's Biglow Canyon I wind project. Approval of this tariff adjustment will be considered a Commission revision of the Company's ratio of net revenues to gross revenues and effective tax rate for purposes of OAR 860-22-0041.

AVAILABLE

In all territory served by the Company

APPLICABLE

To all bills for Electricity Service served under the following rate schedules 7, 15, 32, 38, 47, 49, 75, 83, 87, 89, 91, 92, 93 and 94.

ADJUSTMENT RATE

The Adjustment Rates, applicable for service on and after January 1, 2008, are:

<u>Schedule</u>	<u>Adjustment Rate</u>
7	0.055 ¢ per kWh
15	0.055 ¢ per kWh
32	0.055 ¢ per kWh
38	0.055 ¢ per kWh
47	0.055 ¢ per kWh
49	0.055 ¢ per kWh
75	
Secondary	0.055 ¢ per kWh
Primary	0.053 ¢ per kWh
Subtransmission	0.052 ¢ per kWh
83	
Secondary	0.055 ¢ per kWh
Primary	0.053 ¢ per kWh
87	
Secondary	0.055 ¢ per kWh
Primary	0.053 ¢ per kWh
Subtransmission	0.052 ¢ per kWh
89	
Secondary	0.055 ¢ per kWh
Primary	0.053 ¢ per kWh
Subtransmission	0.052 ¢ per kWh

SCHEDULE 120 (Concluded)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>
91	0.055 ¢ per kWh
92	0.055 ¢ per kWh
93	0.055 ¢ per kWh
94	0.055 ¢ per kWh

SPECIAL CONDITIONS

1. Rates under this schedule will recover the net costs of Biglow Canyon I from all applicable customers on an equal cents per kWh basis adjusted for delivery voltage.
2. The rates contained in this schedule will, if necessary, be revised and refiled on November 15, 2007 to be consistent with the load forecast and forward price curves used in the Annual Power Cost Update also filed on that date. The rates in this schedule will be added to the applicable rate schedules' Cost of Service Energy Charges for purposes of calculating the Schedule 128, Short-Term Transition Adjustment.
3. If the Biglow Canyon I wind project is not expected to achieve commercial operation by January 1, 2008, the Company will notify the Commission by December 31, 2007. In such case, the effective date of the above adjustment rates will be delayed until one day after the Company notifies the Commission that the project has achieved commercial operation.
4. Any power produced by Biglow Canyon 1 prior to January 1, 2008 will be valued for power cost purposes at the monthly average of the daily Dow Jones Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (DJ-Mid-C Index) for determining actual NVPC under Schedule 126, Annual Power Cost Variance Mechanism.

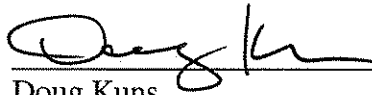
ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

CERTIFICATE OF SERVICE

I hereby certify that I have this day caused the foregoing **PORTLAND GENERAL ELECTRIC COMPANY'S SUPPLEMENT FILING OF ADVICE NO. 07-07, BIGLOW CANYON 1 ADJUSTMENT UE 188** to be served by electronic mail to those parties whose email addresses appear on the attached service list, and by First Class US Mail, postage prepaid and properly addressed, to those parties on the attached service list who have not waived paper service.

Dated this 15th day of November 2007.



Doug Kuns
Manager, Pricing & Tariffs
On behalf of Portland General Electric Company

**SERVICE LIST
UE 188**

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