

December 30, 2020

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
 Attn: Filing Center
 201 High Street SE, Suite 100
 Salem, OR 97301-3398

RE: Advice No. 20-017—Compliance Filing for Docket UE 374 – Replacement Tariff Sheets

On December 28, 2020, in compliance with Order No. 20-473 in docket UE 374 and ORS 757.205, ORS 757.210, and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (Company) submitted for filing Advice No. 20-017 with proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. After discussions with Commission staff, the Company hereby submits seven replacement tariff sheets for Advice No. 20-017. The proposed effective date remains January 1, 2021.

Third Revision of Sheet No. 28-1	Schedule 28	General Service Large Nonresidential 31 KW to 200 KW Delivery Service
Third Revision of Sheet No. 30-1	Schedule 30	General Service Large Nonresidential 201 KW to 999 KW Delivery Service
Fourteenth Revision of Sheet No. 201-1	Schedule 201	Net Power Costs Cost-Based Supply Service
Fourteenth Revision of Sheet No. 201-2	Schedule 201	Net Power Costs Cost-Based Supply Service
Fourteenth Revision of Sheet No. 201-3	Schedule 201	Net Power Costs Cost-Based Supply Service
Thirteenth Revision of Sheet No. 220-1	Schedule 220	Standard Offer Supply Service
First Revision of Sheet No. 848-1	Schedule 848	Large General Service 1,000 KW and Over Direct Access Delivery Service – Distribution Only

The majority of the changes have been made to the coding of sheets to clarify the proposed revisions. Additionally the revision number on Sheet 220-1 and a typographical error in the basic charge on Sheet 848-1 have been corrected.

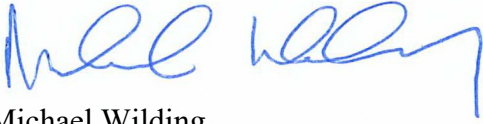
Please direct any inquiries regarding this filing to Judith Ridenour, Pricing and COS Specialist at (503) 754-2499.

Public Utility Commission of Oregon

December 30, 2020

Page 2

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael Wilding". The signature is fluid and cursive, with the first name "Michael" and the last name "Wilding" clearly distinguishable.

Michael Wilding

Director, Net Power Costs and Regulatory Policy

Enclosure

**GENERAL SERVICE
 LARGE NONRESIDENTIAL 31 KW to 200 KW
 DELIVERY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Large Nonresidential Consumers whose entire electric service requirements are supplied hereunder and whose loads have not registered more than 200 kW, more than six times in the preceding 12-month period and as specified in the Company's Rules & Regulations, Rule 7.J. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service.

Monthly Billing

The Monthly Billing shall be the sum of the Distribution Charge, Transmission & Ancillary Services Charge, and the System Usage Charge plus the applicable adjustments as specified in Schedule 90. (C)

	<u>Delivery Voltage</u>		
	Secondary	Primary	
<u>Distribution Charge</u>			
Basic Charge			
Load Size ≤50 kW, per month	\$ 19.00	\$ 25.00	(I)
Load Size 51-100 kW, per month	\$ 35.00	\$ 43.00	
Load Size 101 - 300 kW, per month	\$ 84.00	\$100.00	
Load Size > 300 kW, per month	\$119.00	\$143.00	
Load Size Charge			
≤50 kW, per kW Load Size	\$ 1.20	\$ 1.40	
51 - 100 kW, per kW Load Size	\$ 0.95	\$ 1.15	
101 – 300 kW, per kW Load Size	\$ 0.55	\$ 0.70	(I)
> 300 kW, per kW Load Size	\$ 0.35	\$ 0.35	
Demand Charge, per kW	\$ 4.03	\$ 4.90	(I)
Distribution Energy Charge, per kWh	0.411¢	0.069¢	(I)
Reactive Power Charge, per kvar	\$ 0.65	\$ 0.60	
<u>Transmission & Ancillary Services Charge</u>			
Per kW	\$ 2.20	\$ 2.14	(I)
<u>System Usage Charge</u>			
Schedule 200 Related, per kWh	0.068¢	0.064¢	(R)
T&A and Schedule 201 Related, per kWh	0.079¢	0.075¢	(I)

kW Load Size:

For determination of the Basic Charge and the Load Size Charge, the kW load size shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

Minimum Charge

The minimum monthly charge shall be the Basic Charge and the Load Size Charge plus the demand charge. A higher minimum may be required under contract to cover special conditions.

(continued)

**GENERAL SERVICE
 LARGE NONRESIDENTIAL 201 KW to 999 KW
 DELIVERY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Large Nonresidential Consumers whose entire electric service requirements are supplied hereunder and whose loads have registered more than 200 kW, more than six times in the preceding 12-month period but have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedules 47 or 48. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service.

Monthly Billing

The Monthly Billing shall be the sum of the Distribution Charge, Transmission & Ancillary Services Charge, and the System Usage Charge plus the applicable adjustments as specified in Schedule 90. (C)

Distribution Charge

	<u>Delivery Voltage</u>		
	Secondary	Primary	
Basic Charge			
Load Size ≤200 kW, per month	\$494.00	\$481.00	(I)
Load Size 201 - 300 kW, per month	\$144.00	\$151.00	
Load Size > 300 kW, per month	\$380.00	\$393.00	
Load Size Charge			
≤200 kW, per kW Load Size	No Charge	No Charge	(I)
201 – 300 kW, per kW Load Size	\$1.75	\$1.65	
> 300 kW, per kW Load Size	\$0.85	\$0.80	
Demand Charge, per kW	\$4.17	\$4.17	(I)
Reactive Power Charge, per kvar	\$0.65	\$0.60	

Transmission & Ancillary Services Charge

Per kW	\$2.52	\$2.50	(I)
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System Usage Charge

Schedule 200 Related, per kWh	0.065¢	0.064¢	(R)
T&A and Schedule 201 Related, per kWh	0.076¢	0.076¢	(I)

kW Load Size:

For determination of the Basic Charge and the Load Size Charge, the kW load size shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

Minimum Charge

The minimum monthly charge shall be the Basic Charge and the Load Size Charge plus the demand charge. A higher minimum may be required under contract to cover special conditions.

Reactive Power Charge

The maximum 15-minute reactive demand for the month in kilovolt-amperes in excess of 40% of the measured kilowatt demand for the same month.

(continued)

**NET POWER COSTS
 COST-BASED SUPPLY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential Consumers and Nonresidential Consumers who have elected to take Cost-Based Supply Service under this schedule or under Schedules 210, 211, 212, 213 or 247. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-275, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to Cost-Based Supply Service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

Monthly Billing

The Monthly Billing shall be the Energy Charge, as specified below by Delivery Service Schedule.

	<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>			
			Secondary	Primary	Transmission	
4	Per kWh	0-1000 kWh > 1000 kWh	2.166¢ 2.906¢			(R) (R)
5	Per kWh	0-1000 kWh > 1000 kWh	2.166¢ 2.906¢			(R) (R)
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).						
6	Per kWh	All kWh	2.347¢			(N)
	plus	per On-Peak kWh	14.270¢			
	plus	per Off-Peak kWh (credit)	-3.790¢			
For Schedule 6, On-Peak hours are from 5 p.m. to 9 p.m., all days. Off-Peak hours are all remaining hours						
						(N)
23	First 3,000 kWh, per kWh		2.361¢	2.288¢		(R)
	All additional kWh, per kWh		1.750¢	1.697¢		(R)
28	All kWh, per kWh		2.243¢	2.221¢		(C)(R) (D) (M) 201.2

(continued)

**NET POWER COSTS
 COST-BASED SUPPLY SERVICE**
Monthly Billing (continued)

<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>		<u>Transmission</u>	
		<u>Secondary</u>	<u>Primary</u>		
29	All kWh, per kWh Plus per Off-Peak kWh (credit)	2.824¢ -0.739¢	2.824¢ -0.739¢		(N)
	For Schedule 29, Summer On-Peak hours are from 4 p.m. to 8 p.m. Monday through Friday excluding holidays in the Summer months of April through October. Non-Summer On-Peak hours are from 6 a.m. to 10 a.m. and 5 p.m. to 8 p.m. Monday through Friday excluding holidays in the Non-Summer months of November through March. Off-Peak hours are all remaining hours.				(N)
30	All kWh, per kWh	2.187¢	2.222¢		(M) 201.1 (C)(R) (D)
41	All kWh, per kWh Optional TOU Adders	2.121¢	2.088¢		(C)(R) (N)(D)
	Plus per On-Peak kWh	4.989¢	4.989¢		
	Plus per Off-Peak kWh (credit)	-0.992¢	-0.992¢		
	Schedule 41 Consumers may choose to participate in one of two Time-of-Use (TOU) rate options, Option A and Option B which provide time-varying rates in the Summer months of July, August and September. Consumers may choose to participate in Option A with On-Peak hours from 2 p.m. to 6 p.m. all days in Summer or Option B with On-Peak hours from 6 p.m. to 10 p.m. all days in Summer. Off-peak hours for each Option are all other Summer hours which are not On-Peak. All other months have no time-of-use periods or rate adders.				(N)
47/48	Per kWh On-Peak Per kWh, Off-Peak	2.644¢ 1.905¢	2.551¢ 1.812¢	2.427¢ 1.688¢	(I) (R)
	For Schedule 47 and Schedule 48, Summer On-Peak hours are from 1 p.m. to 10 p.m. all days in the Summer months of June through September. Non-Summer On-Peak hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. Off-Peak hours are all remaining hours.				(C) (C) (C)
					(D) (M) 201.3
15	<u>Type of Lamp</u>	<u>LED Equivalent Lumens</u>	<u>Monthly kWh</u>	<u>Rate per Lamp</u>	(C)
	Level 1	0-5,000	19	\$0.67	(C)
	Level 2	5,001-12,000	34	\$1.20	(C)
	Level 3	12,001+	57	\$2.01	(C)
					(D)

(continued)

**NET POWER COSTS
 COST-BASED SUPPLY SERVICE**
Monthly Billing (continued)
Delivery Service Schedule No.

					(D)		
51	Type of Lamp	LED Equivalent Lumens	Monthly kWh	Rate per Lamp	(C)		
	Level 1	0-3,500	8	\$0.24			
	Level 2	3,501-5,500	15	\$0.46			
	Level 3	5,501-8,000	25	\$0.76			
	Level 4	8,001-12,000	34	\$1.04			
	Level 5	12,001-15,500	44	\$1.34			
	Level 6	15,501+	57	\$1.74		(C)	
53	Types of Luminaire	Nominal rating	Watts	Monthly kWh	Rate Per Luminaire		
	High Pressure Sodium	5,800	70	31	\$0.28		
	High Pressure Sodium	9,500	100	44	\$0.39		
	High Pressure Sodium	16,000	150	64	\$0.57		
	High Pressure Sodium	22,000	200	85	\$0.76		
	High Pressure Sodium	27,500	250	115	\$1.02		
	High Pressure Sodium	50,000	400	176	\$1.57		
	Metal Halide	9,000	100	39	\$0.35		
	Metal Halide	12,000	175	68	\$0.61		
	Metal Halide	19,500	250	94	\$0.84		
	Metal Halide	32,000	400	149	\$1.33		
	Metal Halide	107,800	1,000	354	\$3.15		(I)
	Non-Listed Luminaire, per kWh				0.890¢		(I)
54	Per kWh	0.890¢				(R) (M) 201.2	

(continued)

STANDARD OFFER SUPPLY SERVICE
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Nonresidential Consumers who have elected to take this service. This service may be taken only in conjunction with the applicable Delivery Service Schedule.

Energy Charge

The Energy Charge shall be based on the Energy Charge Daily Rate as described below.

The Energy Charge Daily Rate is calculated by applying the same monthly weights produced by the Weighted Market Value calculation in the Transition Adjustment Schedule – Schedule 294 to actual daily market prices reported by the Platts indices at California/Oregon Border (COB), Mid-Columbia (Mid-C) and Desert Southwest (DSW), which includes the Palo Verde and Four Corners markets. The weights and thermal value will remain constant throughout the calendar year.

Standard Offer HLH			Standard Offer LLH		
<u>Market</u>	<u>Weight</u>		<u>Market</u>	<u>Weight</u>	
COB	17.45%		COB	12.08%	
DSW	13.08%		DSW	5.21%	
Mid C	36.92%		Mid C	23.62%	
SP15	0.00%		SP15	0.00%	
Thermal	32.55%	\$19.59/MWh	Thermal	59.09%	\$18.81/MWh
Total	100%		Total	100%	

If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on-peak and off-peak prices shall be used to determine the price for the non-reported period. On-peak and off-peak hours shall be defined as reported by Platts for the Mid-Columbia Index. Currently, on-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-peak hours are all remaining hours.

(D)

The Consumer shall notify the Company of its choice of this option within the period defined in OAR 860-038-275. The Consumer shall remain on this option until the Company is properly notified of the Consumers' election of Direct Access Service. The Consumer may return to Cost-Based Supply Service consistent with the provisions of Schedule 201.

(continued)

**LARGE GENERAL SERVICE 1,000 KW AND OVER
 DIRECT ACCESS DELIVERY SERVICE – DISTRIBUTION ONLY**
Available

In all territory served by the Company in the State of Oregon.

Applicable

This Schedule is applicable to Consumers who have chosen to receive electricity from an ESS and are participating in the New Large Load Direct Access Program in Schedule 293 or to existing consumers who have completed the five-year transition period for the Five-Year Cost of Service Opt-Out in Schedule 296. Existing consumers who have completed the five-year transition period for the Five-Year Cost of Service Opt-Out in Schedule 296 must have electric service loads which have registered 1,000 kW or more, more than once in a preceding 18-month period. This Schedule will remain applicable until Consumer fails to meet or exceed 1,000 kW for a subsequent period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service.

Monthly Billing

The Monthly Billing shall be the Distribution Charge plus the applicable adjustments as specified in Schedule 90.

<u>Distribution Charge</u>	<u>Delivery Voltage</u>			
	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>	
Basic Charge				
Facility Capacity ≤ 4000 kW, per month	\$580.00	\$550.00	\$710.00	(I) (I) (R)
Facility Capacity > 4000 kW, per month	\$1,600.00	\$1,490.00	\$1,820.00	(I) (I) (I)
Facilities Charge				
≤ 4000 kW, per kW Facility Capacity	\$2.70	\$1.30	\$1.25	(I) (I) (R)
> 4000 kW, per kW Facility Capacity	\$0.80	\$0.85	\$1.05	(R)(R)(R)
On-Peak Demand Charge, per kW	\$4.14	\$4.33	\$3.03	(I) (I) (R)
Reactive Power Charge, per kvar	\$0.65	\$0.60	\$0.55	

Facility Capacity

For determination of the Basic Charge and the Facilities Charge, the Facility Capacity shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

Minimum Charge

The minimum monthly charge shall be the Basic Charge and the Facilities Charge. A higher minimum may be required by contract.

(continued)