PACIFIC POWER
A DIVISION OF PACIFICORP

825 NE Multnomah Street, Suite 2000
Portland, Oregon 97232

September 10, 2026

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Salem, OR 97301-3398

Re: Advice No. 26-014—UM 2024 – Replacement Compliance Filing for Direct Access Programs

In compliance with Oregon Revised Statute (ORS) 757.205, Oregon Administrative Rule (OAR) 860-022-0025, and OAR 860-022-0030, PacifiCorp d/b/a Pacific Power (PacifiCorp) submits for filing proposed replacement tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon.

PacifiCorp filed the original Advice No. 26-014 compliance filing on July 6, 2026 and a subsequent supplemental filing on August 5, 2026 with additional tariff changes and Direct Access communications documents which require Commission approval. After discussions with Public Utility Commission of Oregon (OPUC) Staff, PacifiCorp has made additional changes to the proposed tariffs and removed some proposed changes to a different docket. These changes are discussed below. In the interest of having a clear and full set of tariffs for approval, PacifiCorp withdraws all changes filed previously in this compliance filing and submits the tariffs and communications documents included herein as a full set of tariffs and documents proposed to become effective through this advice letter. PacifiCorp respectfully requests to keep the original tariff effective date for this advice filing of January 1, 2027 and to gain Commission approval for the 2027 Direct Access communication documents by September 24, 2026.

Sheet	Schedule	Title
Fortieth Revision of Sheet No. INDEX.3	Tariff Index	Rates, Rules and Regulations Applicable to Electric Service
Nineteenth Revision of Sheet No. INDEX.4	Tariff Index	Rates, Rules and Regulations Applicable to Electric Service
Fourth Revision of Sheet No. R1.2	Rule 1	Definitions
Sixth Revision of Sheet No. R1.3	Rule 1	Definitions
Second Revision of Sheet No. R1.4	Rule 1	Definitions
Third Revision of Sheet No. R1.5	Rule 1	Definitions
First Revision of Sheet No. R2.1	Rule 2	Types of Service
Second Revision of Sheet No. R2.2	Rule 2	Types of Service
Second Revision of Sheet No. R2.4	Rule 2	Types of Service
Second Revision of Sheet No. R2.5	Rule 2	Types of Service

Second Revision of Sheet No. R4.1	Rule 4	Application for Electric Service
Third Revision of Sheet No. R8.2	Rule 8	Metering
First Revision of Sheet No. R9.4	Rule 9	Deposit
First Revision of Sheet No. R11C.6	Rule 11C	Discontinuance of Service for Other Causes
Fourth Revision of Sheet No. R13.1	Rule 13	Line Extensions
Sixth Revision of Sheet No. R13.7	Rule 13	Line Extensions
Seventh Revision of Sheet No. R13.8	Rule 13	Line Extensions
Second Revision of Sheet No. R21.9	Rule 21	Direct Access
Second Revision of Sheet No. R21.10	Rule 21	Direct Access
First Revision of Sheet No. R21.11	Rule 21	Direct Access
First Revision of Sheet No. R21.12	Rule 21	Direct Access
First Revision of Sheet No. R21.13	Rule 21	Direct Access
First Revision of Sheet No. R21.14	Rule 21	Direct Access
First Revision of Sheet No. R21.15	Rule 21	Direct Access
Second Revision of Sheet No. R21.16	Rule 21	Direct Access
Second Revision of Sheet No. R22.1	Rule 22	Direct Access Service Election
Twenty–Second Revision of Sheet No. 201.1	Schedule 201	Net Power Costs – Cost-Based Supply Service
Twenty–Second Revision of Sheet No. 201.2	Schedule 201	Net Power Costs – Cost-Based Supply Service
Twenty-First Revision of Sheet No. 201.3	Schedule 201	Net Power Costs – Cost-Based Supply Service
First Revision of Sheet No. 201.4	Schedule 201	Net Power Costs – Cost-Based Supply Service
Fifth Revision of Sheet No. 230.1	Schedule 230	Emergency Default Supply Service
Original Sheet No. 230.2	Schedule 230	Emergency Default Supply Service
Original Sheet No. 235.1	Schedule 235	Standard Offer Long-Term Opt-out Return to Company Supply Service
Original Sheet No. 235.2	Schedule 235	Standard Offer Long-Term Opt-out Return to Company Supply Service
Fifth Revision of Sheet No. 293.1	Schedule 293	New Large Load Direct Access Program – Cost of Service Opt-Out

First Revision of Sheet No. 293.2	Schedule 293	New Large Load Direct Access Program – Cost of Service Opt-Out
First Revision of Sheet No. 293.3	Schedule 293	New Large Load Direct Access Program – Cost of Service Opt-Out
Second Revision of Sheet No. 294.1	Schedule 294	Transition Adjustment
Fifth Revision of Sheet No. 295.1	Schedule 295	Transition Adjustment – Three-Year Cost of Service Opt-Out
Seventeenth Revision of Sheet No. 295.2	Schedule 295	Transition Adjustment – Three-Year Cost of Service Opt-Out
First Revision of Sheet No. 296.1	Schedule 296	Transition Adjustment – Long-Term Cost of Service Opt-Out
First Revision of Sheet No. 296.2	Schedule 296	Transition Adjustment – Long-Term Cost of Service Opt-Out
Twentieth Revision of Sheet No. 296.3	Schedule 296	Transition Adjustment – Long-Term, Cost of Service Opt-Out
CANCEL Eighth Revision of Sheet No. 296.4	Schedule 296	Transition Adjustment – Five-Year Cost of Service Opt-Out
CANCEL Sixth Revision of Sheet No. 296.5	Schedule 296	Transition Adjustment – Five-Year Cost of Service Opt-Out
First Revision of Sheet No. 300.4	Schedule 300	Charges as Defined by the Rules and Regulations
First Revision of Sheet No. 600.1	Schedule 600	ESS Charges
Attachments:		
Direct Access	Oregon Direct Access ESS	
Direct Access	Oregon Direct Access Letter 3.5 Year	
Direct Access	Oregon Direct Access Letter Daily	
Direct Access	Oregon Direct Access Letter Multi-Year	
Direct Access	Oregon Direct Access Letter Regular	
Direct Access	Oregon Direct Access Booklet 2027	

Purpose

The purpose of this replacement filing is to provide a full set of final tariff updates and Direct Access communications documents proposed for approval in this advice filing which was made in compliance with Commission Order No. 26-153 in docket UM 2024 – Alliance of Western Energy Consumer's (AWEC's) Petition for Investigation into Long-Term Direct Access Programs.

Background

The OPUC opened investigatory docket UM 2024 on September 18, 2019, to examine the structure and long-term viability of Oregon's Direct Access program, which allows certain large consumers to procure electricity from competitive energy service suppliers rather than their regulated utility.

The OPUC used docket UM 2024 to evaluate potential changes to the Direct Access framework, including program limits, cost allocation, and protections against cost shifting between Direct Access and bundled consumers, in response to evolving market conditions and increasing large-load demand.

On May 7, 2026, the Commission issued Order No. 26-153 which addressed numerous issues related to the design of Direct Access programs with the crucial intention to prevent cross-subsidization between consumers who take service from the utility and consumers who take service from a competitor. The order directed Portland General Electric and PacifiCorp to file compliance tariffs consistent with the directives of the order within 60 days. PacifiCorp filed Advice No. 26-014 on July 6, 2026 followed by a supplemental filing on August 5, 2026.

After further discussions with Staff, the company now withdraws all previously submitted tariff changes in this advice filing and submits this replacement compliance filing which includes all final proposed tariff changes and Direct Access communications for approval. Additional changes made to tariffs as per further discussion with Staff include supply service tariff applicability and terminology changes to comply with OAR 860-038-0280, removal of proposed tariff changes related to the Capacity Backstop Option which will now be addressed in docket UE 474 and minor corrections to the tariff changes identified upon further review.

PacifiCorp requests no change to the proposed tariff effective date of January 1, 2027 which coincides with the start of the next Direct Access opt-out period and respectfully requests approval of the Direct Access communications documents by September 24, 2026 to allow sufficient time for printing and distribution of these documents to consumers prior to the commencement of the November 2026 Direct Access open enrollment window for 2027.

In compliance with OAR 860-022-0025, PacifiCorp states that the tariff changes proposed in this filing would result in no rate change to the company's customers.

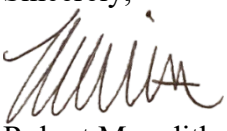
It is respectfully requested that all formal data requests regarding this matter be addressed to:

By email (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Please direct any informal questions about this filing to Amira Thompson, State Regulatory Affairs Manager, at (503) 260-4420.

Sincerely,



Robert Meredith
Director, Regulation

Enclosures

Cc: Service List Docket No. UM 2024

CERTIFICATE OF SERVICE

I certify that I served a true and correct copy of PacifiCorp's Advice No. 26-014 – Compliance Replacement Filing on the parties listed below via electronic mail and/or or overnight delivery in compliance with OAR 860-001-0180.

Service List
UM 2024

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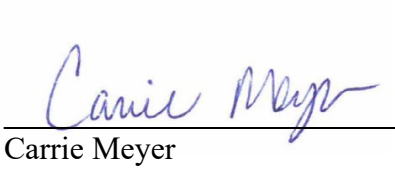
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Dated this 10th day of September, 2026.



Carrie Meyer
Manager, Discovery & Regulatory Operations

COMPLIANCE TARIFFS

+Schedule No.

	SUPPLY SERVICE	
200	Base Supply Service	
201	Net Power Costs – Cost of Service Supply Service	(C)
210	Portfolio Time-of-Use Supply Service – Closed to New Service	
211	Portfolio Renewable Usage Supply Service	
212	Portfolio Fixed Renewable Energy– Supply Service	
213	Portfolio Habitat Supply Service	
220	Standard Offer Supply Service	
230	Emergency Default Supply Service	(C)
235	Standard Offer Long-Term Opt-Out Return to Company Supply Service	(N)
247	Partial Requirements Supply Service	
276R	Large General Service/Partial Requirements Service – Economic Replacement Power Rider Supply Service	
	ADJUSTMENTS	
90	Summary of Effective Rate Adjustments	
91	Low Income Bill Payment Assistance Fund	
92	Low Income Discount Cost Recovery Adjustment	
93	Independent Evaluator Cost Adjustment	
94	Vegetation Management Cost Recovery Adjustment	
95	REC Balancing Account Adjustment	
96	Property Sales Balancing Account Adjustment	
97	Intervenor Funding Adjustment Cost Recovery Adjustment	
98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act	
101	Municipal Exaction Adjustment	
103	Multnomah County Business Income Tax Recovery	
190	Wildfire Mitigation Plan Cost Recovery Adjustment	
192	Deferred Accounting Adjustment	
202	Renewable Adjustment Clause – Supply Service Adjustment	
203	Renewable Resource Deferral – Supply Service Adjustment	
204	Oregon Solar Incentive Program Deferral – Supply Service Adjustment	
206	Power Cost Adjustment Mechanism – Adjustment	
207	Community Solar Start-Up Cost Recovery Adjustment	
270	Renewable Energy Rider – Optional	
271	Energy Profiler Online – Optional	
272	Renewable Energy Rider – Optional Bulk Purchase Option	
290	Public Purpose Charge	
291	System Benefits Charge	
292	Energy Trust of Oregon and Energy Efficiency Funding Charge	
294	Transition Adjustment	
295	Transition Adjustment – Three-Year Cost of Service Opt-Out	
296	Transition Adjustment – Long-Term Cost of Service Opt-Out	(C)
299	Rate Mitigation Adjustment	

Schedule No.

	OTHER
7	Low-Income Discount
8	EEAST On-Bill Repayment Program
9	Residential Energy Efficiency Rider – Optional Weatherization Services – No New Service
10	Voluntary On-Bill Repayment Program
60	Company Operated Electric Vehicle Charging Station Service
106	Demand Response Programs
115	Commercial and Industrial Energy Efficiency Retrofit Incentives – 20,000 Square Feet or Less–No New Service
116	Commercial and Industrial Energy Efficiency Retrofit Incentives– No New Service
117	Transportation Electrification Residential Charging Pilot
118	Transportation Electrification Nonresidential Charging Pilot
119	Transportation Electrification Fleet Make Ready Pilot
120	Transportation Electrification Managed Charging Plot
125	Commercial and Industrial Energy Services– No New Service
126	Community Solar Program Interconnection and Power Purchase
135	Net Metering Service – Optional for Qualifying Consumers
136	Net Metering Option Volumetric Incentive Rate Pilot – Optional for Qualifying Customers
137	Competitive Bid Option Volumetric Incentive Rate Pilot – Optional for Qualifying Customers
138	Service for Post Volumetric Incentive Rate Pilot Program Consumers
273	Nonresidential Accelerated Commitment Tariff (ACT)
293	New Large Load Direct Access Program – Long-Term Cost of Service Opt-Out (C)
300	Charges as Defined by the Rules and Regulations
400	Special Contracts
600	ESS Charges

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential Consumers and Nonresidential Consumers who have elected to take Cost of Service Supply Service under this schedule or under Schedules 210, 211, 212, 213 or 247. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-275, do not elect to receive standard offer service under Schedule 220 or Direct Access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T. (C) (C)

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive Direct Access service under the applicable tariff may qualify to return to Cost of Service Supply Service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule. (C)

Monthly Billing

The Monthly Billing shall be the Energy Charge, as specified below by Delivery Service Schedule.

Delivery Service Schedule No.			Delivery Voltage		
			Secondary	Primary	Transmission
4	All kWh, per kWh		3.777¢		
	Optional TOU Adders				
	plus	per On-Peak kWh	14.270¢		
	plus	per Off-Peak kWh (credit)	-3.790¢		
	Schedule 4 Consumers may choose to participate in the Time-of-Use rate option which provides time varying rate adders. On-Peak hours are from 5 p.m. to 9 p.m., all days. Off-Peak hours are all remaining hours.				
5	All kWh, per kWh		3.777¢		
	Optional TOU Adders				
	plus	per On-Peak kWh	14.270¢		
	plus	per Off-Peak kWh (credit)	-3.790¢		
	Schedule 5 Consumers may choose to participate in the Time-of-Use rate option which provides time varying rate adders. On-Peak hours are from 5 p.m. to 9 p.m., all days. Off-Peak hours are all remaining hours.				
23	First 3,000 kWh, per kWh		3.772¢	3.659¢	
	All additional kWh, per kWh		2.797¢	2.713¢	
	Optional TOU Adders				
	plus	per On-Peak kWh	12.578¢	12.578¢	
	plus	per Off-Peak kWh (credit)	-2.532¢	-2.532¢	
	Schedule 23 Consumers may choose to participate in the Time-of-Use rate option which provides time varying rate adders. On-Peak hours are from 5 p.m. to 9 p.m., all days. Off-Peak hours are all remaining hours.				

(continued)

Monthly Billing (continued)

Delivery Service Schedule No.		Delivery Voltage Secondary	Primary	Transmission
28	All kWh, per kWh	3.533¢	3.425¢	
29	All kWh, per kWh	3.533¢	3.533¢	
	Plus per On-Peak kWh	13.014¢	13.014¢	
	Plus per Off-Peak kWh (credit)	-2.532¢	-2.532¢	

For Schedule 29, On-Peak hours are from 5 p.m. to 9 p.m., all days Off-Peak hours are all remaining hours.

30	All kWh, per kWh	3.476¢	3.378¢	
41	All kWh, per kWh	3.389¢	3.336¢	
	Optional TOU Adders			
	Plus per On-Peak kWh	12.030¢	12.030¢	
	Plus per Off-Peak kWh (credit)	-2.696¢	-2.696¢	

Schedule 41 Consumers may choose to participate in one of two Time-of-Use (TOU) rate options, Option A and Option B which provide time-varying rates in the Summer months of July, August and September. Consumers may choose to participate in Option A with On-Peak hours from 2 p.m. to 6 p.m. all days in Summer or Option B with On-Peak hours from 6 p.m. to 10 p.m. all days in Summer. Off-peak hours for each Option are all other Summer hours which are not On-Peak. All other months have no time-of-use periods or rate adders.

47/48	Per kWh On-Peak	4.107¢	4.021¢	3.822¢
	Per kWh, Off-Peak	2.959¢	2.854¢	2.659¢

For Schedule 47 and Schedule 48, Summer On-Peak hours are from 1 p.m. to 10 p.m. all days in the Summer months of June through September. Non-Summer On-Peak hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. Off-Peak hours are all remaining hours.

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Type of Lamp	LED Equivalent Lumens	Monthly kWh	Rate per Lamp
Level 1	0-5,000	19	$0.75
Level 2	5,001-12,000	34	$1.32
Level 3	12,001+	57	$2.23

(continued)

Monthly Billing (continued)

Delivery Service Schedule No.

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Type of Lamp	LED Equivalent Lumens	Monthly kWh	Rate per Lamp
Level 1	0-3,500	8	$0.27
Level 2	3,501-5,500	15	$0.50
Level 3	5,501-8,000	25	$0.83
Level 4	8,001-12,000	34	$1.14
Level 5	12,001-15,500	44	$1.48
Level 6	15,501+	57	$1.91

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Types of Luminaire	Nominal rating	Watts	Monthly kWh	Rate Per Luminaire
High Pressure Sodium	5,800	70	31	$0.31
High Pressure Sodium	9,500	100	44	$0.43
High Pressure Sodium	16,000	150	64	$0.63
High Pressure Sodium	22,000	200	85	$0.84
High Pressure Sodium	27,500	250	115	$1.13
High Pressure Sodium	50,000	400	176	$1.73
Metal Halide	9,000	100	39	$0.38
Metal Halide	12,000	175	68	$0.67
Metal Halide	19,500	250	94	$0.92
Metal Halide	32,000	400	149	$1.47
Metal Halide	107,800	1,000	354	$3.48
Non-Listed Luminaire, per kWh				0.984¢

54 Per kWh 0.984¢

(continued)

 (C)

Returning Service Requirements

For Nonresidential Consumers who have chosen service under Schedule 220, Standard Offer Supply Service or who have chosen Direct Access Delivery service under the applicable tariff. A Consumer shall meet the Returning Service Requirements of this Schedule by making a request to the Company to receive service under this Schedule and agreeing to pay to the Company a Returning Service Payment that compensates for the increased cost of serving such returning Consumer due to an increase in market price as compared to the market price used in determining the Consumer's applicable transition credit as specified under Schedule 294. Upon return to this Schedule, PacifiCorp will cease applying Schedule 294 to the returning Consumer receiving service under this Schedule and shall remove the Consumer's Schedule 294 credit from the transition adjustment balancing account.

Returning Service Payment, expressed in dollars, shall be the result of multiplying the expected remaining monthly usage times the difference between the forward market price at the time of the Consumer's request to return to Cost of Service Supply Service and the forward market price used for determining the Schedule 294 Transition Adjustment, times 110 percent. (C)

The Payment shall be based on the Consumer's expected monthly usage and the Company's current forward energy market prices. The Consumer's expected remaining usage shall be based on a pro rata share of the current month's usage and Consumer's historical data for each remaining month of the period over which the Transition Adjustment was calculated. Consumer's usage will be allocated into peak and off-peak periods by month using a predetermined peak/off-peak ratio for Customer's applicable Delivery Service Schedule.

The payment will be calculated by multiplying the monthly allocated peak- and off-peak usage by the difference between the forward market price at the time of the request and the forward market price used for the Schedule 294 Adjustment. The Returning Service Payment will only apply if the result of this calculation results in a positive number.

For the Consumer who chooses Direct Access service or Schedule 220, the Consumer will pay the Returning Service Payment to return to service under this schedule.

Upon receiving the calculated amount of the Returning Service Payment from the Company, Consumer shall have until the close of business on that day to execute the agreement to pay the Returning Service Payment.

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Nonresidential Consumers who previously took Direct Access Supply Service from an Electric Service Supplier (ESS). Service commences upon the Company becoming aware that the Nonresidential Consumer's ESS is no longer providing service. This service may be taken only in conjunction with the applicable Delivery Service Schedule. For Consumers under short-term direct access programs, Delivery Service shall be billed under the applicable standard Delivery Service Schedule. For Consumers under a Long-Term Direct Access program, Delivery Service shall continue to be billed under the applicable Direct Access Delivery Service Schedule. (N)(D)

Term of Applicability

Consumers will remain on this supply service schedule no longer than five (5) business days. Any consumer may notify the Company during their term of service under this supply service schedule that they will recommence supply service through an ESS, as long as the service through the ESS meets the terms and conditions of taking supply service through an ESS. Any Consumer may notify the Company during their term of service under this supply service schedule that they choose to return to Company Supply Service through the terms and conditions set forth in this tariff book related to return to Cost -of Service Supply Service or Standard Offer Supply Service. If a short-term direct access consumer does not notify the Company of a new supply service election by the end of their term under this emergency supply service schedule, the short-term direct access Consumer will be transferred to default Standard Offer Supply Service Schedule 220. If a Long-Term Direct Access Consumer has not recommenced supply service through an ESS by the end of their term under this emergency supply service schedule, the Long-Term Direct Access Consumer will be transferred to default Standard Offer Long-Term Opt-Out Return to Company Supply Service Schedule 235 under the terms and conditions of that supply service schedule. (N) (N)

Monthly Billing (C)

The monthly billing shall be the sum of the Energy Charge plus the Demand Charge plus ancillary services. (N) (N)

The Energy Charge is the Consumers metered energy usage multiplied by the Energy Charge Daily Rate. (N) (N)

The Energy Charge Daily Rate is the Platts Mid-Columbia Daily Electricity Firm Price Index (Platts-Mid-C Index) plus the Emergency Default Risk Premium plus the adjustment for losses. (N) (N)

The Emergency Default Risk Premium is 25 percent of the Platts-Mid-C Index. (C)

If Platts-Mid-C Index prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on-peak and off-peak prices shall be used to determine the price for the non-reported period. (N) (N) (N)

On-peak and off-peak hours shall be defined as reported by Platts for the Mid-Columbia Index. Currently, on-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-peak hours are all remaining hours.

(M) to pg. 2

Monthly Billing (continued)

The loss adjustment shall be included by multiplying the Energy Charge Daily Rate by the following adjustment factors: (M) from pg. 1

Transmission Delivery Voltage	1.03503
Primary Delivery Voltage	1.06294
Secondary Delivery Voltage	1.07965

(M)

The Demand Charge for Consumers under short-term Direct Access programs shall be zero ($0). The Demand Charge for Consumers under Long-Term Direct Access shall be the Consumer's metered demand usage, as defined in the applicable delivery service schedule, multiplied by the Demand Rate. The Demand Rate is the annual cost of new entry (CONE) published by the Western Resource Adequacy Program (WRAP) program administrator, without escalation, through application of WRAP's winter season and summer season CONE factors as per the WRAP tariff for the billing period. (N) (N)

In addition to the Energy Charge and Demand Charge, all Consumers purchasing this service are required to pay for ancillary services at the rates determined by the appropriate pro forma transmission tariffs. (C)

(N)

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Nonresidential Consumers who previously took Long-Term Direct Access Supply Service from an Electric Service Supplier (ESS) and who began taking Company Supply Service prior to the end of the Return to Company Service period required under Long-Term Direct Access. Service commences upon the end of the Consumer's term on Emergency Default Supply Service Schedule 230. Consumers returning from Long-Term Direct Access who have not provided explicit notice of return will be deemed to have provided notice to the Company to return to Company Supply Service after a period of six (6) months from the date of their commencement of service under Emergency Default Supply Service Schedule 230. The Consumer will continue to be subject to the applicable terms and monthly billing indicated in this schedule for the remainder of the term of applicability of this schedule. This service may be taken only in conjunction with the applicable Direct Access Delivery Service Schedule. If the Consumer was taking service under a Direct Access Delivery Service Distribution Only schedule for their service with the ESS, the Consumer will continue to take Delivery Service under the Distribution Only schedule for the term of their supply service under this schedule.

Term of Applicability

Consumers will remain on this supply service schedule for up to six (6) months from the date of their commencement of service under Emergency Default Supply Service Schedule 230 without providing notice to return to Company Supply Service and then for an additional four (4) years after providing notice or having been deemed to have provided notice to return to Company Supply Service. Prior to providing notice, either explicitly or by default, to return to Company Supply Service, any consumer may notify the Company that they will recommence supply service through an ESS, as long as the service through the ESS meets the terms and conditions of taking supply service through an ESS. A Consumer may notify the Company at any time during their initial up to six (6) month term of service under this supply service schedule that they choose to return to Company Supply Service through the terms and conditions set forth in this tariff book related to the Return to Company Service provisions of Long-Term Direct Access. Upon receipt of such notice by the Company, the Consumer will commence the four (4) year term of service under this schedule required after providing notice of return to Company Supply Service. At the end of their term of service under this schedule, a Consumer that has provided notice of return to Company Supply Service, either explicitly or by default, will be transferred to Cost of Service Supply Service or Standard Offer Supply Service Schedule 220, as elected by the Consumer.

Monthly Billing

The monthly billing shall be the sum of the Energy Charge plus the Demand Charge plus ancillary services.

The Energy Charge is the Consumers metered energy usage multiplied by the Energy Charge Daily Rate based on A or B below depending on whether the Consumer has returned to Company supply service without providing notice or has provided notice, either explicitly or by default, to return to Company Supply Service.

A. Without Notice: The Energy Charge Daily Rate is the Platts Mid-Columbia Daily Electricity Firm Price (Platts-Mid-C Index) plus a default supply risk premium which is 25 percent of the Platts-Mid-C Index, plus the adjustment for losses stated below.

(continued)

(N)

Monthly Billing (continued)

B. Notice Provided: The Energy Charge Daily Rate is the Platts-Mid-C Index, plus the adjustment for losses stated below.

If Platts-Mid-C Index prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on-peak and off-peak prices shall be used to determine the price for the non-reported period. On-peak and off-peak hours shall be defined as reported by Platts for the Mid-Columbia Index. Currently, on-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-peak hours are all remaining hours.

The loss adjustment shall be included by multiplying the Energy Charge Daily Rate by the following adjustment factors:

Transmission Delivery Voltage	1.03503
Primary Delivery Voltage	1.06294
Secondary Delivery Voltage	1.07965

The Demand Charge shall be the Consumer's metered demand usage, as defined in the applicable delivery service schedule, multiplied by the Demand Rate. The Demand Rate shall be the annual cost of new entry (CONE) published by the Western Resource Adequacy Program (WRAP) program administrator, without escalation, through application of WRAP's winter season and summer season CONE factors as per the WRAP tariff for the billing period.

In addition to the Energy Charge and Demand Charge, all consumers purchasing this service are required to pay for ancillary services at the rates determined by the appropriate pro forma transmission tariffs. (N)

Available

In all territory served by the Company in the State of Oregon.

Applicable

To New Large Load for Nonresidential Consumers taking Delivery Service under Schedule 848 who have chosen to opt-out of the Company's Cost of Service Supply Service prior to the inception of electric service to the New Large Load. Consumer must officially notify the Company of its election for this program in accordance with Rule 22 of this tariff. New Large Load must be separately metered or have its usage measured based on a determination that has comparable accuracy and is mutually agreeable between the Company and the Consumer. (C)

Total Eligible Load

A total of 89 aMW will be accepted under this program unless the Commission determines otherwise.

Administration Fee

Consumers taking service under this program will pay the following program Administration Fee:
$400 per month

Fixed Generation Transition Adjustment

A transition adjustment of 20 percent of fixed generation rates will be charged for the first five years of service to the Consumer under this program beginning when the Consumer's electric service is first energized. Fixed generation rates include Schedule 200, Base Supply Service rates along with any other rates which collect non-net power cost generation costs that are in effect during the five-year transition period for each Consumer. The adjustment will be applied at 20 percent of the rates included in the Company's effective tariffs applicable to Delivery Service Schedule 48. At the end of the applicable five-year period, Consumers who have elected this option will no longer be subject to the fixed generation transition adjustment. (T)

List of effective schedules with fixed generation rates which will incur a 20 percent Fixed Generation Transition Adjustment:
Schedule 200, Base Supply Service
Schedule 203, Renewable Resource Deferral Adjustment
Schedule 204, Oregon Solar Incentive Program Deferral
Schedule 207, Community Solar Start-Up Cost Recovery Adjustment

Existing Load Shortage Transition Adjustment

The Existing Load Shortage Transition Adjustment will be applied to the Existing Load Shortage of the Consumer and for the Existing Load Shortage for all of the Consumer's affiliated Consumers. An affiliated Consumer is a Consumer for which a controlling interest is held by another Consumer who is engaged in the same line of business as the holder of the controlling interest. Existing Load Shortage means the larger of zero or a Consumer's Average Historical Cost of Service Load plus Incremental Demand-Side Management less the average Cost of Service Eligible load during the previous 60 months. Average Historical Cost of Service Load means the average monthly Cost of Service Eligible Load during the 60 month period beginning five years prior to the date the Consumer gives binding notice of participation in this program. (T) (T) (T)

(continued)

Existing Load Shortage Transition Adjustment (continued)

Incremental Demand-Side Management means the effective net impact of energy efficiency measures and demand response implemented at a facility after a Consumer gives binding notice of participation in this program.

The Existing Load Shortage Transition Adjustment rate for Consumers during the first five years after enrollment is 75 percent of fixed generation rates plus the Transition Adjustments in Schedule 294. The Existing Load Shortage Transition Adjustment rate for Consumers after the first five years of enrollment is 100 percent of fixed generation rates plus the Transition Adjustments in Schedule 294. Fixed generation rates are the same rates as defined for the Fixed Generation Transition Adjustment above.

The Company will notify Consumer at least 30 days prior to charging the Existing Load Shortage Transition Adjustment that an Existing Load Shortage has been identified and the estimated amount of that load shortage. A Consumer may be exempted from the Existing Load Shortage Transition Adjustment if the Consumer can demonstrate that the change in load in question is not due to load shifting activity. For purposes of this paragraph, "load shifting activity" means the relocation of facilities, equipment, processes, manufacturing, employees or any economic activity for the deliberate purpose of increasing load at a New Large Load from a Cost of Service Eligible Load. To make this demonstration, the Consumer must submit a written request for exemption to the Company including a detailed explanation for the change in load and any available supporting documentation. The Company will notify the Consumer of approval or denial of the request within 90 days of receipt of such request and, if a denial is issued, an explanation of why the Consumer's request was denied. The Consumer will not be charged the Existing Load Shortage Transition Adjustment during the pendency of the Consumer's request for an exemption. (T)

Energy Supply

The Consumer must elect to purchase energy from an ESS (Direct Access Service) for New Large Load under this program. This program is only available for Consumers contracting for energy resources that do not include any allocation of coal-fired resources as required by OAR 860-038-0730. Prior to taking service under this program, Consumers must provide a signed affidavit to the Company representing that their energy supply will meet the requirements of OAR 860-038-0730 (1).

Transmission

Consumers electing service under this program must, either on its own, or through its ESS, reserve transmission capacity as an eligible transmission customer under the Company's OATT.

Load Standard

For at least one period of 12 consecutive months within the first 36 months of receiving service, the actual load of Consumer must meet or exceed 10 aMW (87,600 MWh or greater over 12 consecutive months). If the Consumer fails to meet this criteria, the Company may elect to de-enroll the participant in the New Large Load Direct Access Program, unless the Consumer can prove that the shortfall in load is attributable to equipment failure, energy efficiency, load curtailment or load control or other causes outside of the Consumer's control. The Company will provide written notification to the Consumer and the Commission of its proposal to move the participant to the appropriate cost of service rate schedule due to failure to meet the load standard but will not switch a participant to a new rate structure before 90 days have passed since the written notification was provided. The Consumer may provide a written response to the Company and the Commission within 60 days of the notification to demonstrate that its failure to meet the load standard was due to one of the causes listed above.

(continued)

Switch to Company Supply Service

Consumers electing service under this program must give the Company not less than four years' notice to switch to Standard Offer Supply Service or Cost of Service Supply Service as described in Section VII of Rule 21 of this tariff. If a Consumer gives notice to switch within the initial five-years of service, the fees and adjustments contained in this schedule will continue to apply as applicable until supply service begins with the Company. (C)

If a New Large Load Direct Access Program Consumer's switch to Standard Offer Supply Service or Cost of Service Supply Service will increase rates for existing cost of service Consumers by more than 0.5%, New Large Load Direct Access Program Consumers electing to switch to Standard Offer Supply Service or Cost of Service Supply Service will be subject to the forward-looking rate adder below for four years beginning from the date of the notice to return to Company Supply Service: (C) (C) (C)

Company Supply Service Access Charge
0.000 cents/kWh

A New Large Load Direct Access Program Consumer shall pay the same price for the Company Supply Service Access Charge listed on this Schedule at the time it gives notice to switch to Standard Offer Supply Service or Cost of Service Supply Service for the full four-year period. (C)

Consumers requiring a return to Company Supply Service prior to the completion of the four-year notice period must take supply service under Schedule 230 Emergency Default Supply Service or Schedule 235, Standard Offer Long-Term Opt-Out Return to Company Supply Service in accordance with the terms of those schedules. (N) (N)

Purpose

The purpose of this Schedule is to adjust prices to reflect the results of the ongoing valuation method under OAR 860-038-0140.

Applicable

This Schedule is applicable to all Nonresidential Consumers receiving service under Schedule 220, Standard Offer Supply Service, Schedule 230, Emergency Default Supply Service or the applicable Direct Access Service Schedule except consumers electing a multi-year opt-out. (C)

Transition Adjustment (D)

The Transition Adjustment amounts are shown below for each rate schedule, by Heavy Load Hours (HLH), Light Load Hours (LLH) and voltage level, where applicable. Adjustments are expressed on a cents per kilowatt-hour basis.

Notification of Transition Adjustment

Based on the announcement date defined in OAR 860-038-275, the Company will post on its website (www.pacificpower.net) the monthly on- and off-peak transition adjustment for each delivery service schedule shown on Schedule 201 for each applicable delivery voltage level for Nonresidential Consumers for the 12-month period from January 1 through December 31 of the calendar year subsequent to the announcement date.

Balancing Account

Beginning January 2006, the Company will accrue in this account, the costs, resulting from changes in the forward price curve that occurred during the open enrollment window, the load actually participating in Direct Access as compared to the assumed level of participation in the simulations, and any executed energy transactions resulting from significant load departure, if such costs exceed $250,000. The Company shall accrue interest on transition adjustment balances, whether positive or negative, at the Company's authorized rate of return. Amounts in this account will be recovered through an adjustment schedule from all consumers eligible for direct access.

(continued)

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Large Nonresidential Consumers who have chosen to opt-out of the Company's Cost of Service Supply Service Schedule 201 for a minimum three-year period and who currently receive Delivery Service under Schedules 47, 48, 747, or 748 or Consumers who receive service under Delivery Service Schedules 30, 47 and/or 48 or 730, 747 and/or 748 under a single corporate entity with meters of more than 200 kW of billing demand at least once in the previous thirteen months that total to at least 2 MW. (C)

Total Eligible Load

A total load of 200 MW will be accepted under this schedule.

Transition Adjustment (D)

The annual Transition Adjustment amounts are shown below for each Delivery Service rate schedule, by voltage level, for Heavy Load Hours (HLH) and Light Load Hours (LLH). Adjustments are expressed on a cents per kilowatt-hour basis.

Energy Supply

The Consumer must elect to purchase energy from an ESS (Direct Access Service) for all of the Consumer's Points of Delivery under this schedule.

Notification of Transition Adjustment

Based on the announcement date defined in OAR 860-038-275, the Company will post on its website (www.pacificpower.net) the Transition Adjustment for each eligible delivery service schedule for each applicable delivery voltage level for Nonresidential Consumers for the annual period from January 1 of the calendar year subsequent to the announcement date. (T) (D) (C)

Balancing Account

Beginning January 2007, the Company will accrue in this account, the costs, resulting from changes in the forward price curve that occurred during the open enrollment window, the load actually participating in Direct Access as compared to the assumed level of participation in the simulations, and any executed energy transactions resulting from significant load departure, if such costs exceed $250,000. The Company shall accrue interest on the transition adjustment balances, whether positive or negative, at the Company's authorized rate of return. Amounts in this account will be recovered through an adjustment schedule from all consumers eligible for direct access.

(continued)

The Transition Adjustment is specified below in cents per kilowatt-hour by Delivery Service Schedule. (C) (D)

(D)

30/730 Secondary		30/730 Primary	
HLH	LLH	HLH	LLH
TBD	TBD	TBD	TBD

(C) (D)

47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
HLH	LLH	HLH	LLH	HLH	LLH
TBD	TBD	TBD	TBD	TBD	TBD

(C) (D)

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Large Nonresidential Consumers who have chosen to opt-out indefinitely from the Company's Cost of Service Supply Service and who currently receive Delivery Service under Schedules 47, 48, 747, or 748 or Consumers who receive service under Delivery Service Schedules 30, 47 and/or 48 or 730, 747 and/or 748 under a single corporate entity with meters of more than 200 kW of billing demand at least once in the previous thirteen months that total to at least 2 MW. (C) (C)

Total Eligible Load

A total of 175 aMW will be accepted under this schedule.

Transition Adjustment (D)

The annual Transition Adjustment amounts are shown below for each Delivery Service rate schedule, by voltage level. Transition Adjustments are expressed on a cents per kilowatt-hour basis. The Transition Adjustments in this Schedule will apply for five years from the initial opt-out. At the end of the applicable five-year period, Consumers who have elected this option will no longer be subject to Transition Adjustments. (N) (N) (N)

(D)

Energy Supply

The Consumer must elect to purchase energy from an ESS (Direct Access Service) for all of the Consumer's Points of Delivery under this schedule.

Return to Company Service (C)

Consumers electing service under this schedule must give the Company not less than four years' notice to return to Standard Offer Supply Service Schedule 220 or Cost of Service Supply Service as described in Section VII of Rule 21 of this tariff. Transition Adjustments will continue to apply during the remainder of the applicable opt-out period. Consumers requiring a return to Company Supply Service prior to the completion of the four-year notice period must take supply service under Schedule 230 Emergency Default Supply Service or Schedule 235, Standard Offer Long-Term Opt-Out Return to Company Supply Service in accordance with the terms of those schedules. (C) (D) (N) (N)

(continued)

Notification of Transition Adjustment (C)

Based on the announcement date defined in OAR 860-038-275, the Company will post on its website (www.pacificpower.net) the Transition Adjustment for each eligible Delivery Service schedule for each applicable delivery voltage level for Nonresidential Consumers for the annual period from January 1 of the calendar year subsequent to the announcement date. (D) (D)(C)

(D)

Balancing Account

The Company will accrue in this account, the costs, resulting from changes in the forward price curve that occurred during the open enrollment window, the load actually participating in Direct Access as compared to the assumed level of participation in the simulations, and any executed energy transactions resulting from significant load departure, if such costs exceed $250,000. The Company shall accrue interest on the transition adjustment balances, whether positive or negative, at the Company's authorized rate of return. Amounts in this account will be recovered through an adjustment schedule from all consumers eligible for direct access.

(continued)

(C)

The Transition Adjustment is specified below in cents per kilowatt-hour by Delivery Service Schedule. (C)

(D)

730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
TBD	TBD	TBD	TBD	TBD

(N)
(N)
(N)

(D)

(D)

(D)

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2024 (No New Service)

Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2024	-6.508	-6.521	-6.539	-6.678	-6.496
2025	-7.787	-7.801	-7.817	-7.948	-7.721
2026	-5.741	-5.759	-5.780	-5.955	-5.806
2027	-4.191	-4.206	-4.225	-4.376	-4.273
2028	-1.462	-1.476	-1.494	-1.639	-1.625

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2024-2028	1.487	1.465	1.453	1.305	1.191

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2025

Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2025	-2.942	-3.044	-3.025	-3.131	-3.126
2026	-4.277	-4.388	-4.368	-4.484	-4.445
2027	-4.730	-4.844	-4.823	-4.942	-4.889
2028	-2.355	-2.479	-2.457	-2.586	-2.621
2029	-1.376	-1.495	-1.474	-1.599	-1.663

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2025-2029	2.008	1.914	1.901	1.740	1.540

(D)

CANCELED

(D)

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2026

Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2026	-2.660	-2.755	-2.738	-2.839	-2.837
2027	-4.373	-4.469	-4.451	-4.551	-4.493
2028	-4.790	-4.886	-4.868	-4.971	-4.899
2029	-4.752	-4.852	-4.834	-4.941	-4.875
2030	-1.005	-1.163	-1.133	-1.302	-1.410

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2026-2030	2.311	2.116	2.137	1.924	1.666

(D)

CANCELED

Service Charges (continued)

Rule No.	Sheet No.	Description	Charge	
21	R21-8, 10, 13	**Change of Service Election Requiring Special Meter Read:**		
		Off-cycle Meter Read		
		Standard meter	$17.00	
		On-site interval meter	$96.00	
		Remote access interval meter	$15.15	
21	R21-10	**Consumer-Initiated Change to Standard Offer Supply Service or**		(C)
		Cost of Service Supply Service:	$20.00	(C)

Rule No.	Sheet No.	Description	Credit
25	R25-1	**Customer Guarantee 1:**	
		Restoring Supply After an Outage	$50.00
		For each additional 12 hours	$25.00
25	R25-1	**Customer Guarantee 2:**	
		Appointments	$50.00
25	R25-2	**Customer Guarantee 3:**	
		Switching on Power	$50.00
25	R25-2	**Customer Guarantee 4:**	
		Estimates for New Supply	$50.00
25	R25-2	**Customer Guarantee 5:**	
		Responding to Bill Inquiries	$50.00
25	R25-2	**Customer Guarantee 6:**	
		Resolving Meter Problems	$50.00
25	R25-2	**Customer Guarantee 7:**	
		Notifying of Planned Interruptions	$50.00

Purpose

This Schedule lists services provided to ESSs.

Applicable

To all ESSs providing or seeking to provide service to Consumers in the territory served by the Company in the State of Oregon.

Service Charges

Description	Charge
ESS Service Agreement:	
Application Fee	$400.00
(Modifications to the standard service agreement will incur additional fees to recover the Company's costs.)	
EDI Verification	$80.00 per hour
Annual Renewal Fee	$90.00
Pre-Enrollment Usage Information:	
Bill Register History per Meter	$2.00 per year
Validated Interval Data (15 – 60 minute) per Meter	$10.00 per month of data
Analyzed Interval Meter Data	Cost Based Price
Pre-Enrollment Payment History:	$2.00 per page
DASR Processing Fee:	$20.00
Late Payment Charge:	1 ½% of amount not paid each month
Billing (per meter per month):	
Credit for consolidated ESS billing	($.58)
Fee for consolidated billing by Company	$.20
Billing Determinant Data	$.50
ESS Security Deposit Interest Rate:	Per State Regulation
Other Work at ESS Request:	Cost-Based Price
Preferential Curtailment Election Administrative Fee:	$5,000 (N)

Definitions (continued)

Customer: Any individual, partnership, corporation, firm, other organization or government agency who has applied for, been accepted and is currently receiving service from the Company at one location and at one point of delivery unless otherwise expressly provided in these rules, or in a rate schedule or contract. Any individual requesting service who has been a Customer within the last 20 days and voluntarily closed their account at the same or prior address. A Customer may not resell Electricity Services provided by the Company except as provided for in Company Tariffs.

Cost of Service Supply Service: Has the meaning described in Rule 2, "Types of Service." (C)

Cost of Service Eligible Load: as defined in OAR 860-038-0700, the load of a Consumer that is eligible for a cost of service rate. (T) (T)

Date of Presentation: The date upon which a bill is mailed, transmitted or delivered by the Company to the Consumer.

Delivery Service: Regulated distribution, transmission and related services provided using assets owned by the Company or its agent.

Delivery Voltage: Secondary Delivery Voltage is service delivery at less than the locally available distribution voltage, and is typically less than 11kV phase-phase. Primary Delivery Voltage is service delivery at the locally available distribution voltage, which is typically 11kV phase-phase or greater. Transmission Delivery Voltage is 46kV and greater.

Demand: The average rate in kilowatts at which electric energy is delivered during any period of time for specified length.

Detented: The condition of an electric meter which has a device installed to prevent reverse rotation or negative registration of the meter if electric current flows from Consumer's to Company's system.

Direct Access Consumer: A Consumer that purchases Electricity Services from an ESS.

Direct Access Service: Has the meaning described in Rule 2, "Types of Service."

Duplicate Service Facilities: Two services, including all associated distribution facilities, one duplicating part or all of the capacity of the other and providing a second possible path of supply of energy in the event of the failure of the first.

Electric Service: Electric power and energy at the point of delivery available for use by Consumer, irrespective of whether electric energy is actually utilized.

Electricity: Electric energy, measured in kilowatt-hours, or electric capacity measured in kilowatts, or both.

Electricity Services: Electricity distribution, transmission, generation or generation-related services.

Electricity Service Supplier or "ESS": A person or entity that offers to provide Electricity Services, certified by the Commission to provide such services, and meeting the requirements for service specified in Section IV of Rule 21. "Electricity Service Supplier" does not include the Company selling electricity to Consumers in its own service territory.

(continued)

Definitions (continued)

Emergency Default Supply Service: Has the meaning described in Rule 2, "Types of Service." (C)

Emergency Distribution Service: Service in supply to, or made available to, load devices which are operated only in emergency situations or in testing for same. Such service contemplates frequency and intensity of operation reflective of emergency conditions and excludes service to freeze protection devices which operate in the coldest period of the year.

Energy: Electric energy, measured in kilowatt-hours.

Extension: A branch from, continuation of, or an increase in the capacity of an existing Company-owned transmission or distribution line. An extension may be either single-phase or three-phase or a conversion from a single-phase line to a three-phase line. An extension may also be the addition of, or increase in the capacity of other facilities.

Income-Qualified: A Residential Customer or Applicant whose eligibility has been verified under Oregon Administrative Rule (OAR) 860-021-0180.

Intermittent Service: Continuously available service which the Customer uses intermittently and in such duration that minimal amounts of electric power or energy are registered by Company meters for such uses.

Kilovar (kvar): A unit of reactive power equal to 1,000 reactive volt-amperes.

Kilovar-hour (Kvarh): The amount of reactive flow in one hour, at a constant rate of one kilovar.

Kilowatt (kW): A unit of power equal to 1,000 watts.

Kilowatt-hour (kWh): The amount of energy delivered in one hour, when delivery is at a constant rate of one kilowatt.

Large Nonresidential Customer: A Nonresidential Customer that is not a Small Nonresidential Customer.

Load: The amount of electricity delivered to or required by a Customer.

Long-Term Direct Access: Direct Access Service taken for an indefinite period through a Long-Term Cost of Service Opt-Out program. (N) (N)

Multi-Family Home: A residential building that contains three or more dwelling units.

NAICS Code: North American Industry Classification System Code.

New Large Load: as defined in OAR 860-038-0710, load associated with a new facility, an existing facility or an expansion of an existing facility, which: has never been contracted for or committed to in writing by a cost of service Customer with an electric company, and is expected to result in a 10 average megawatt (aMW) or more increase in the Customer's power requirements during the first three years after new operations begin.

Nonresidential Customer: A retail electricity consumer that is not a Residential Customer.

Paralleling: Connection by a Customer of any source of electric power to Company's system or to a Customer's system which is connected to Company's system.

(continued)

Definitions (continued)

Partial Requirements Service: Electric service in supply to, or made available to, a load which is partially or wholly served part of the time by another source, or which is partially served by another source. Partial Requirements Service includes forms of service defined herein as standby service or as supplementary service. In Partial Requirements Service the utility serves either or both of the kW difference and time difference between Consumer loads and the output of Consumer sources.

Point of Delivery: The location where the Company's service wires connect to the Consumer's wires or apparatus, unless the Company specifies otherwise.

Portfolio: A set of product and pricing rate options for electricity.

Preferential Curtailment: Has the meaning described in Rule 2, "Types of Service." (N)

Premises: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided, excepting in the case of industrial, agricultural, hospital, or university institutions, by a dedicated street, highway or other public thoroughfare, or railway. Automobile parking lots constituting a part of and adjacent to a single enterprise may be separated by an alley from the remainder of the premises served.

Regulated Charges: Charges for services subject to the jurisdiction of the Commission.

Remote Service: Service to distant or isolated locations which, in the Company's opinion, will not have sufficient annual Schedule Billings to cover the Company's annual incurred costs. A distant location is any location, or group of locations more than one-half mile from the Company's existing distribution facilities. An isolated location is one where additional development is unlikely due to geographical constraints, and may be less than one-half mile from existing distribution facilities.

Residential Consumer: A Consumer that resides at a dwelling served by the Company and primarily used for domestic purposes. "Residential consumer" does not include retail electricity consumers in a dwelling typically used for residency periods of less than 30 days, including hotels, motels, camps, lodges and clubs.

Schedule Billing: The total of all charges for service, computed from the Company's applicable rate schedules.

Scheduling ESS: An ESS or control area operator with responsibility for acquiring transmission services for a Consumer, forecasting on a daily basis the loads for which it has responsibility and providing daily schedules to the Company and settling imbalances, certified as such by the Commission and satisfying the requirements stated in Rule 21, Section V.

Seasonal Service: Service for annually recurring periods of use where service is discontinued or curtailed during part of the year.

Service Election: A Consumer's choice of types of service: Cost of Service Supply Service, Direct Access Service, Portfolio Service, Standard Offer Supply Service, or Emergency Default Supply Service. (C) (C) (C)

(continued)

Definitions (continued)

Service Options: Optional services that are part of Direct Access Service. Service Options include Billing Services and the purchase of Ancillary Services. Service Options do not include Service Elections or the choice of ESS.

Service of Questionable Permanency: Service for operations of a speculative character or the permanency of which has not been established. This will include, among others, service to mines, logging or associated woods operations, rock crushers or paving plants.

Single Enterprises: A separate business or other individual activity carried on by a Consumer. The term does not apply to associations or combinations of Consumers.

Single-Family Home: A residential building that contains less than three dwelling units.

Small Nonresidential Consumer: A Nonresidential Consumer whose demand has not exceeded 30 kW more than once within the preceding 13 months or with seven months or less of service whose demand has not exceeded 30 kW.

Standard Offer Supply Service: Has the meaning described in Rule 2, “Types of Service.” (C)

Standby Service: Service in supply to, or made available to, load which is served part or all of the time by another power source for reasons of increased reliability of supply through duplication of source.

Supplementary Service: Service in supply to, or made available to, load which receives some degree of simultaneous supply from another power source for additional supply or greater economy of supply at peak or light load conditions.

Tract or Subdivision: An area for dwellings which may be identified by filed subdivision plans or as an area in which a group of dwellings may be constructed about the same time, either by a large scale builder or by several builders working on a coordinated basis.

Utility: Pacific Power

Types of Service

A. Cost of Service Supply Service (C)

This Service Election provides Electricity Services in the traditional manner. The Company provides all Electricity Services to the Consumer and the Consumer purchases all Electricity Services from the Company under applicable appropriate tariff schedules. Consumers who have not affirmatively chosen a Service Election remain on Cost of (C)
Service Supply Service. Consumers receiving Direct Access or Standard Offer Supply (C)
Service that wish to switch to Cost of Service Supply Service must meet the returning (C)
service requirements described in Schedule 201.

B. Direct Access Service

This service election allows Nonresidential Consumers to purchase Electricity and Ancillary Services from ESSs. Consumers electing Direct Access Service will purchase Delivery Service from the Company under a Delivery Service schedule, and may also purchase Ancillary Services and Billing Services from the Company under applicable schedules.

C. Demand Pulse Access Service

Company will provide access to Company's metering pulses proportional to Consumer's kilowatt-hour usage by means of Demand Pulse Relay equipment to be owned, installed and maintained by Company. The installation of Company owned Demand Pulse Relay equipment shall be conditioned on the following:

1. Consumer enters into an agreement with Company for not less than one year and pays Company an amount as specified in Schedule 300 for installation, operation and maintenance of Demand Pulse Relay equipment.

2. Except for metering equipment normally furnished for Consumer's load characteristics, any metering equipment or associated work that must be provided to make the Demand Pulse Relay operable, shall be by Company at Consumer's expense.

3. The Company's billing meter installation shall, in all instances, govern in establishing Consumer's energy and demand record for billing purpose.

4. The Company's meter used in determining the Consumer's billing shall measure demand by rolling consecutive subintervals and shall not provide end of interval pulses to the Consumer.

5. Company reserves the right to interrupt the supply of pulse information to perform meter tests or maintenance procedures and assumes no responsibility for the effect on the Consumer's operation or equipment.

(continued)

Types of Service (continued)

C. Demand Pulse Access Service (continued)

6. If at any time, in Company's sole judgment, the supply of demand pulse information through the Demand Pulse Relay equipment becomes detrimental to reliable metering or to the Company's metering practices, the Company shall have the right to disconnect the Demand Pulse Relay equipment from its metering facilities without liability to Consumer.

D. Duplicate Service Facilities

Company will furnish Duplicate Service Facilities provided that Applicant agrees to:

1. Advance to Company the estimated installed cost of such new facilities over the cost of the facilities which the Company, in its sole discretion, would otherwise provide; plus,

2. Pay a monthly Facilities Charge on those new facilities; plus,

3. Pay a monthly Facilities Charge on the dedicated capacity of any existing distribution
facilities that are required to provide Duplicate Service; plus,

4. Pay charges in accordance with the applicable schedule for deliveries of power and energy.

Duplication of portions of service facilities can improve reliability of supply to only a limited degree and cannot be considered a substitute for an on-site energy source for critical load.

E. Electric Vehicle Service

Service furnished for plug-in electric vehicle charging installations. Electric Vehicle Service may be supplied within an existing service or as a separate service subject to the applicable tariff schedules. Under Order No. 12-013, a consumer may resell Electric Vehicle Service as a motor fuel consistent with ORS 757.005(1)(b)(G).

F. Emergency Default Supply Service (C)

This service election becomes effective when Direct Access Consumers purchase Electricity from the Company upon notice of less than five (5) business days. Direct Access Consumers are assigned to this service election if their ESS fails to deliver Electricity to serve their load or under other circumstances as described in the Emergency Default Supply Service schedule and rules. Consumers taking Emergency Default (C)
Supply Service will purchase Electricity from the Company under the Emergency Default (C)
Supply Service schedule. They will also purchase all other Electricity Services from the (C)
Company under the applicable tariff schedules. The Company may require a Consumer that is switched to Emergency Default Supply Service to post a deposit or increase the (C)
size of an existing deposit in conformance with Rule 9.

(continued)

Types of Service (continued)

L. Nonresidential Service

Service to any Consumer who does not qualify for residential service specified below in this rule shall be designated Nonresidential.

M. Paralleling

Connection to Company electric system, directly or indirectly, of any source of electric power is prohibited without an express written operating agreement with Company concerning such connection.

N. Partial Requirements Service

Partial requirements service with or without a paralleling connection with an on-site power supply will be provided only in accordance with applicable filed schedules of this tariff and an express written operating agreement with Company concerning paralleling connections.

Emergency generators which are employed solely for emergency supply during utility outage or curtailment and are so equipped and operated as to prevent connection with Company's electric system will not require application of schedules for partial requirements service.

O. Preferential Curtailment (N)

Preferential Curtailment Consumers are those that have elected to allow the Company to curtail or temporarily suspend their electric service as provided in Rule 21. Preferential Curtailment is limited to Long-Term Direct Access Consumers with at least 10 MW of load. The load may be aggregated across metered points of delivery to satisfy the 10 MW minimum load threshold. The Consumer must elect the option of Preferential Curtailment at the time of their election of Long-Term Direct Access. The Consumer may designate points of delivery that will not be included in the Preferential Curtailment election provided the total load subject to Preferential Curtailment meets the minimum load requirement. (N)

P. Portfolio Service (T)

This service election allows residential and small non-residential consumers to select among a variety of pricing options, including options that provide a significant component of renewable energy. Service is provided according to applicable tariff schedules. To elect Portfolio Service, customers must submit a company-specified ballot or register on-line using a Company-authorized internet site. The fee for processing a portfolio ballot is specified in Schedule 300.

Q. Resale of Service (T)

Except as otherwise expressly provided in Company tariffs, resale of service shall be limited to Consumer's tenants using such service. Service resold to tenants shall be metered and billed to each tenant at Company's regular tariff rate schedule. Consumer shall indemnify Company for any and all liabilities, actions or claims for an injury, loss or damage to persons or property arising from the results of service by Consumer.

(M) to pg. 5

(continued)

Types of Service (continued)

R. Residential Service (M) from pg. 4

Service furnished to Consumers for domestic purposes in single-family dwellings, including rooming houses where not more than four rooms are used as sleeping or living quarters by persons not members of Consumer's family, apartments and flats where each dwelling unit is separately metered and billed, but excluding dwellings where tenancy is typically less than 30 days in length such as hotels, motels, camps, lodges and clubs. Only one rate application will be employed for each metered residential service.

For so long as service capacity is not increased, rewiring to multiple residential meters will not be required for multi-family structures which, as of March 22, 1976, received residential service through a single meter. (M)

Any residential space-heating or water-heating appliance having a total capacity greater than 11.5 kilowatts shall be so designed and controlled that not more than 11.5 kilowatts will be switched on or off at any one time.

Residential heat pumps supplemented by electric resistance heating elements shall be designed, installed and operated such that the resistance heat is not switched on at the same time the heat pump motor starts. The Consumer shall contact Company before the installation of the residential space heating units.

Where the major portion of the electric service or capacity provided for dwelling is used regularly for the conduct of business, or for any nonresidential purpose, the electricity consumed in the portion so used will be separately metered and billed under the appropriate schedule. If separate circuits are not provided by the Consumer, the entire premises may be classified as nonresidential and billed accordingly.

S. Standard Offer Supply Service (C)

This service election allows Nonresidential Consumers to purchase Electricity from the Company upon at least five (5) business days notice. The Company may also offer Standard Offer Supply Service rate option with longer notice provisions. Consumers (C) taking Standard Offer Supply Service will purchase all Electricity Services from the (C) Company under applicable tariff schedules. Standard Offer Supply Service will be (C) provided in accordance with the terms of OAR 860-021-0335. The Company may provide Standard Offer Supply Service rate options which vary in terms of the time period the (C) Consumer commits to remain on the service.

Application for Electric Service

Each Applicant for electric service may be required to sign an application or a contract before service will be supplied. No contract or any modification thereof shall be binding upon Company until executed by its duly authorized representative.

A. **Applications:** The application is merely a request for service and shall not be accepted until the Applicant provides identification to support their identity as described below and establishes credit as described in Rule No. 9.

1. The name of person(s) responsible for payment on the account;
2. The name to be used to identify the account, if different than the actual name;
3. The birth date of person(s) responsible for payment on the account;
4. The social security number of person(s) responsible for payment on the account;
5. A current valid Oregon driver's license number of the person(s) responsible for payment on the account;
6. The service address;
7. The billing address, if different than service address; and
8. Any available telephone numbers where the applicant can be reached night and day.

In lieu of providing a valid social security number or current valid Oregon driver's license number under section A. of this rule, an Applicant may provide:

1. A state or federal identification containing name and photograph of the person(s) responsible for payment on this account, regardless of expiration date;
2. A passport, regardless of expiration date;
3. A consular identification card, regardless of expiration date; or
4. A combination of the following:
   a. An original or certified true copy of the Applicant's birth certificate;
   b. A current identification from school or employer containing a photograph; and
   c. The name, address and telephone number of a person who can verify the Applicant's identity, such as a teacher, employer, or caseworker.

The application does not in itself bind the Company to serve except under reasonable conditions, nor does it bind the Consumer to take service for a longer period than the minimum requirements of the applicable schedule.

In any case where two or more parties join in one application for electric service such parties shall be jointly and severally liable thereunder. One bill bearing each name shall be rendered for electric service supplied in accordance therewith.

B. **Service Election**: Applicants wishing to receive Direct Access Service must submit a Direct Access Service Request as specified in Rule 21, Section VI, Direct Access Service Election and Supplier Choice. A Consumer that does not specify a Service Election will receive Cost of Service Supply Service. (C)

(continued)

I. Metering – General (continued)

D. Meter Verification Fee and Meter Labeling

When multiple meters are installed at a location with multiple units, it is the developer/owner's responsibility to permanently, and correctly, label each meter base for the associated service address. The Company may check such meter installations to verify they are correctly labeled. The Company will charge the Meter Verification Fee, set forth in Schedule 300, to the developer/owner for each meter installation checked. In the event all meters are labeled correctly for each unit, the Company will waive the Meter Verification Fee for that building.

When a complaint is received from a Customer, landlord or governmental agency of possible switched meters, the Company will check such meter installations to verify that they are correctly labeled. The Company will charge the Meter Verification Fee, as set forth in Schedule 300 to the developer/owner for each meter installation checked. If all meters at a building are correctly labeled for each unit, the Company will waive the Meter Verification Fees for that building. If a Customer or landlord requests more than one meter installation verification within any 12-month period, the Company will require the requesting party to pay the Meter Verification Fee as set forth in Schedule 300, in advance. If the Company determines that the meter is switched or mislabeled, it will refund the deposit to the Customer and the Company will charge the Meter Verification Fee set forth in Schedule 300, to the developer/owner for each meter installation checked.

If a developer/owner or landlord requests the Company to verify or certify that each meter base is labeled correctly, including when locations with multiple units are sold, the Company will charge the party requesting such verification or certification the Meter Verification Fee, as set forth in Schedule 300.

II. Metering – Direct Access

A. Direct Access Meter Requirement

The Company's metering standard for Direct Access and Standard Offer Supply Service Consumers is for remotely interrogated interval metering equipment. Direct Access and Standard Offer Supply Service Consumers that do not have installed remotely interrogated interval meters may be metered using other approved Company metering equipment. In the absence of a meter installation backlog, the Company will endeavor to install standard meter equipment within 30 days of acceptance of a DASR or receipt of written or electronic authorization for Standard Offer Supply Service. In the event of a backlog, the Company will notify the Consumer or Consumer's ESS and provide an estimate of the installation date. The Company will provide metering equipment for all Consumers. (C)

B. Meter Charge

Direct Access and Standard Offer Supply Service Consumers taking Company-specified metering services are obligated to pay the direct access metering charges stated in Schedule 300. Consumers taking non-standard metering services as described in Section II.E of this Rule are obligated to pay the metering charges specified in the applicable contract. (C)

C. Standard Metering Services

The Company will provide Standard Metering Services without charge to Large Nonresidential Consumers and will provide Standard Metering Services at a charge stated in Schedule 300 to Small Nonresidential Consumers. Standard Metering Services provided in conjunction with Direct Access and Standard Offer Supply Service include: (C)

(continued)

Deposit (continued)

D. Deposit Requirements for Agricultural Pumping Customers or Applicants

Before an application for service is accepted, an Applicant for any service which is billed under the Company's filed tariffs for agricultural pumping, shall establish credit to the satisfaction of the Company. Satisfactory credit shall be deemed established if the Applicant meets one of the following requirements:

1. Has received continuous service of the type applied for from a utility during the 12-month period prior to application without receiving more than two notices of disconnection.

2. Provides the Company with an irrevocable Letter of Credit issued by a creditworthy financial institution under terms acceptable to the Company.

3. Provides a surety (performance) bond or other form of guarantee acceptable to the Company.

A deposit will be required when an Applicant does not satisfy the above criteria, or when a Customer or Applicant has been disconnected for nonpayment within the last 12 months, was previously terminated for theft of service by any Oregon utility, was found to have tampered with the meter or other utility facilities, was found to have diverted utility service or has provided false information to establish credit.

E. Direct Access Service Deposit Requirements

When an Applicant applies for Cost of Service Supply Service, Standard Offer Supply Service or Emergency Default Supply Service, either by default or choice, credit shall be established to the satisfaction of the Company. Satisfactory credit shall be deemed established if the Applicant meets one of the following requirements: (C) (C)

1. Has received continuous service of the type applied for from a utility during the 12-month period prior to application without receiving more than two notices of disconnection,

2. Provides the Company with an irrevocable Letter of Credit issued by a creditworthy financial institution under terms acceptable to the Company.

3. Provides a surety (performance) bond or other form of guarantee acceptable to the Company.

4. Demonstrated its creditworthiness based on a credit review by the Company.

A deposit will be required when the Applicant does not satisfy the above criteria, or when an Applicant or Customer has been disconnected for nonpayment within the last 12 months, was previously terminated for theft of service by any Oregon utility, was found to have tampered with the meter or other utility facilities, was found to have diverted utility service or has provided false information to establish credit.

(continued)

III. Discontinuance of Service for Other Causes

A. Impairment of Service

Company will not provide service to utilizing equipment, the operation of which will be detrimental to the service of its other Consumers, and may discontinue electric service to any Consumer who shall continue to operate such equipment after having been directed by Company to cease such operation.

B. Unsafe Wiring or Equipment

Company shall have the right to refuse or discontinue electric service if any part of the Consumer's wiring or equipment, or the use thereof shall be found to be unsafe by Company or in violation of applicable laws, ordinances, rules or regulations of public authorities until it shall have been put in a safe condition or the violation remedied. Company does not assume the duty of inspecting or repairing the Consumer's lines or appliances or apparatus or any part thereof and assumes no liability therefor.

C. Meter Access

Company shall have the right to refuse or discontinue service, after reasonable notice, where the Consumer does not cooperate in providing access to Company's meter.

D. Reconnection of Service

Whenever service has been discontinued by Company because of any default by the Consumer, as provided in these rules, Company shall have no obligation to reconnect such service until the causes for disconnection have been remedied.

E. Direct Access Consumer's Supply Agreements

The Company will not discontinue service to a Consumer solely on the basis that their ESS has failed to schedule sufficient electricity to meet their load or their ESS no longer has the authority to provide service. Instead, the Company will move the Consumer to Emergency Default Supply Service and then to Standard Offer Supply Service until such time as the Consumer selects a new ESS. (C)

F. False Identification

The Company shall have the right to refuse or discontinue electric service, after proper notice, if the applicant or customer provides false identification to establish service, continue service, or verify identity.

(continued)

I. Line Extensions - Conditions and Definitions

A. Capacity Reservation Charge

Beginning July 1, 2025, the Company may charge Consumers a Capacity Reservation Charge for Excess Reserved Capacity. The Capacity Reservation Charge is specified in Schedule 300.

B. Contracts

Before building an Extension, the Company may require the Applicant to sign a contract. Where a tenant occupies the service location, the Company may require the property owner to sign the contract.

C. Contract Minimum Billing

The Contract Minimum Billing is the greater of: (1) the Consumer's monthly bill; or, (2) 80% of the Consumer's monthly bill plus the Facilities Charges. Consumers on a seasonal rate receive an annual Contract Minimum Billing of the greater of: (1) the Consumer's annual bill; or, (2) 80% of the Consumer's annual bill plus the Annual Facilities Charge. The Annual Facilities Charge is twelve (12) times the Facilities Charges. Contract Minimum Billings begin on the date service is first made available by the Company, unless a later date is mutually agreed upon.

For Consumers electing Standard Offer Supply Service or Direct Access Service, the charges for Supply Service, ESS charges and the Transition Adjustment are excluded from the Consumer's bill before calculating the Contract Minimum Bill. For these Consumers the Contract Minimum Billing is the greater of: (1) the Consumer's monthly bill; or, (2) 60% of the Consumer's monthly bill plus the Facilities Charges. Consumers on a seasonal rate receive an annual Contract Minimum Billing of the greater of: (1) the Consumer's annual bill; or, (2) 60% of the Consumer's annual bill plus the Annual Facilities Charge. (C)

D. Direct Assigned Facilities

Direct Assigned Facilities are those required facilities located between existing Company network facilities and the Consumer's point of delivery, and used for the sole use and benefit of the Consumer receiving service under the tariff and are owned and operated by the Company.

Extensions consisting of Direct Assigned Facilities are made at the Consumer's expense less their applicable Extension Allowance as provided in this Rule 13.

E. Engineering Costs

The Company includes designing, engineering and estimating in its Extension Costs. The Company may require the Applicant to advance the Company's estimated Engineering Costs, but not less than $200. The Company will apply this advance payment to its Extension Costs. If, after applying the Extension Allowance, it is determined that the total advance required is less than the advance already received, the excess will be refunded to the Applicant.

If the Applicant or Consumer requests changes that require additional estimates, they must advance the Company's estimated Engineering Costs, but not less than $200 for each additional estimate. The Company will not refund or credit this payment.

(continued)

II. Residential Extensions (continued)

F. Underground Extensions

The Company will construct Extensions underground when requested by the Applicant or if required by local ordinance or conditions. The Applicant shall provide all trenching and back filling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension. If the Applicant requests, the Company will provide these items at the Applicant's expense. The Applicant must also pay for the conversion of any existing overhead facilities to underground, under the terms of Section VI of this Rule.

III. Nonresidential Extensions

A. Extension Allowance – Delivery at Transmission Voltage

The Company will grant Consumers taking service at 46,000 volts or above an Extension Allowance of the metering necessary to measure the Consumer's usage. Other than the allowance, Consumers taking delivery at transmission voltage are subject to the same line extension provisions as a Consumer requiring more than 1000 kW who takes service at less than 46,000 volts.

B. Extension Allowance – Delivery at Secondary or Primary Voltage

1. 1,000 kW or less

The Company will grant Nonresidential Applicants requiring 1,000 kW or less an Extension Allowance equal to the estimated annual revenue the Applicant is expected to pay the Company in a year of normal operations under cost of service. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction. (C)

The Company may require the Consumer to pay a Contract Minimum Billing for five years. If the Consumer is Remote they shall pay a Contract Minimum Bill for as long as service is taken, or until they no longer meet the criteria for Remote Service.

2. Over 1,000 kW and Less than 25,000 kW

The Company will grant Nonresidential Applicants requiring more than 1,000 kW but less than 25,000 kW an Extension Allowance equal to the estimated annual revenue which the Applicant is expected to pay the Company in a year of normal operations under cost of service. Eighty percent of the advance is due when the contract is executed with the remaining balance due upon completion of the Extension. (C)

The Applicant must pay a Contract Minimum Billing for as long as service is taken.

If service is terminated within the first ten (10) years, the Applicant must pay a termination charge equal to the Extension Allowance less 1/10th of the allowance for each year service was taken.

3. 25,000 kW and Greater

The Company will grant Nonresidential Applicants requiring 25,000 kW or more an Extension Allowance of the metering necessary to measure the Applicant's usage. Applicants who have been provided a written Line Extension Allowance estimate dated prior to September 26, 2023, shall be granted an Extension Allowance equal to the estimated annual revenue which the Applicant is expected to pay the Company in a year of normal operations under cost of (C)

(continued)

III. Nonresidential Extensions (continued)

B. Extension Allowance – Delivery at Secondary or Primary Voltage (continued)

3. 25,000 kW and Greater (continued)

service, provided there are no material changes or updates to the Applicant's service request, and the Applicant enters into a written Line Extension agreement with the Company no later than six months following the date of the written estimate.

Apart from the Extension Allowance, the Customer is subject to the same Extension provisions as a Customer with a load less than 25,000 kW.

4. Nonresidential Transportation Electrification Charging

The Company will grant Nonresidential Applicants, for which 80% or greater of the estimated annual load of Applicant's facilities' will be dedicated to serving transportation charging infrastructure, two times the estimated annual revenue which the Applicant is expected to pay the Company in a year of normal operations under cost of service. The Applicant must advance the costs exceeding the Extension Allowance. (C)

The Applicant must pay a Contract Minimum Billing for as long as service is taken.

If service is terminated within the first ten (10) years, the Applicant must pay a termination charge equal to the Extension Allowance less 1/10th of the allowance for each year service was taken.

Transportation Electrification customers who received funding under the Fleet Make Ready Pilot (Schedule 119) may reject the two times estimated annual revenue Extension Allowance and receive a one times estimated annual revenue Extension Allowance in exchange for a shortened Contract Minimum Bill term length of five years.

The Company may delay charging a Contract Minimum Bill for Transportation Electrification customers requiring up to 1,000 kW. The delay may extend up to a period of five (5) years or until the customer reaches a load factor of thirty (30) percent of the load request included in the Line Extension Application, whichever happens first.

5. Additional Capacity

The Extension Allowance for Consumers, where it is necessary for the Company to increase the capacity of their facilities to serve the Consumer's additional load, is calculated on the increase in revenue estimated to occur as a result of the additional load. The Extension Allowance for Additional Capacity is subject to the same provisions of new line extensions, according to Customer service voltage, total load size, and permanency.

C. Additional Applicants, Advances and Refunds – All Voltages

1. Initial Consumer - 1,000 kW or less

A Consumer that pays for a portion of the construction of an Extension may receive refunds if additional Applicants connect to the Extension. The Consumer is eligible for refunds during the first five (5) years following construction of an Extension for up to three (3) additional Applicants. Each of the next three Applicants, for which refunds are not waived, utilizing any portion of the initial Extension must pay the Company, prior to connection, 25% of the cost of the shared facilities. The Company will refund such payments to the initial Consumer.

(continued)

VI. Direct Access Service Election and Supplier Choice (continued)

F. DASR Processing Fee

The Company will assess a charge for processing DASRs, as specified in Schedule 600, if the DASR is accepted. This charge will be billed to the ESS.

VII. Standard Offer Supply Service and Cost of Service Supply Service (C)

A. Consumer Authorization

Except in the case of a Nonresidential Consumer taking Emergency Default Supply Service, the Company will not switch a Nonresidential Consumer from Direct Access to Standard Offer Supply Service or Cost of Service Supply Service, as applicable, or among the Company's Standard Offer Supply Service rate options without the Consumer's written authorization or electronic authorization in a form acceptable to Company. (C) (C) (C)

B. Form of Authorization

The written or electronic authorization must be in a format provided by the Company and shall include, at a minimum: (1) the Consumer's name, current account number and unique location identifier, if available; (2) the service address and the Consumer's mailing address; (3) the type of service and/or the Standard Offer Supply Service rate option being purchased; (4) a designation of the Company as the new supplier; (5) the Consumer's choice of Billing Services; (6) identification and explanation of any nonrecurring charges associated with the Consumer's decision to take service from the Company; (7) a statement that the Consumer is authorized to make the change and authorizes the Company to provide service; and (8) the Consumer's signature or electronic authorization, and title. (C)

C. Implementation

1. The request for Standard Offer Supply Service or Cost of Service Supply Service will be subject to all Tariffs for new Company service, including applicable deposit provisions stated in Rule 9. (C) (C)

2. The Consumer must give the Company at least five business days notice before the date it wishes to switch to default Standard Offer Supply Service. Additional notice periods may apply to other Standard Offer Supply Service rate options as set forth in this Tariff. (C) (C)

3. A Consumer receiving Standard Offer Supply Service or Direct Access Service may return to Cost of Service Supply Service only by complying with the returning service requirements stated in Schedule 201. If the Company receives a request for Cost of Service Supply Service from a Consumer ineligible for such service under this Rule, then the Company will notify the Consumer of its ineligibility and request a new authorization from the Consumer for Standard Offer Supply Service. (C) (C) (C) (C)

4. A Consumer receiving Direct Access Service under a Long Term Cost of Service Opt Out schedule must give the Company not less than four years' notice to return to Standard Offer Supply Service Schedule 220 or Cost of Service Supply Service. Such notices will be binding. The return to Standard Offer Supply Service or Cost of Service Supply Service will begin on January 1 of the calendar year following the end of the four-year period. (C) (C) (C) (C)

(continued)

VII. Standard Offer Supply Service and Cost of Service Supply Service (continued) (C)

C. Implementation (continued)

5. Requests for Standard Offer Supply Service that require a meter change by the Company may be served using existing acceptable metering equipment. Billing for such Consumers will be based on load profiles specified by the Company until standard metering equipment is installed. Consumers seeking Standard Offer Supply Service will receive the same priority for changes in standard metering equipment as other Consumers. (C) (C)

6. If the change date does not coincide with the Company's established meter reading schedule, the Consumer will pay to the Company the applicable charge for off-cycle meter reading specified in Schedule 300. The Company will provide the option to Consumers of switching on a date that coincides with the Company's established meter reading schedule.

7. The Company and the Consumer may, by mutual agreement, agree to a different date for the service changes requested by the Consumer.

8. The Company will notify the Consumer's EES within 5 business days of the day that a Consumer requests Standard Offer Supply Service or Cost of Service Supply Service. (C) (C)

D. Processing Fee

The Company will assess a charge to the Consumer for processing a request for a Standard Offer Supply Service or Cost of Service Supply Service, as specified in Schedule 300. (C)

VIII. ESS Notice of Discontinuance and Disconnection

A. In order to terminate service to a Consumer, an ESS must notify the Company at least 10 business days in advance of the proposed termination date, or if the Consumer has waived its right to the full notice period, the ESS must notify the Company of the planned termination at the same time it notifies the Consumer. The notice to the Company must include: (1) the Consumer's name, account number, service location and, if applicable, the unique location identifier; (2) the earliest date for discontinuance; (3) necessary information applicable to the transfer of the Consumer's service; and (4) the reasons for discontinuance.

B. If a Consumer has failed to pay past due regulated charges, the Company retains all rights under OAR 860-021-0305, et seq. to disconnect or under OAR 860-021-0200 et seq. to refuse to offer service without a deposit.

(continued)

IX. Service Options

A. Consumer Selection or Change of Service Options

1. The Consumer may select or change Service Options, including Billing and Ancillary Service Options, by submitting a DASR as described in Section VI of this Rule or a written or electronic authorization for Standard Offer Supply Service or Cost of Service Supply Service as described in Section VII of this Rule. Additionally, a Consumer may change Billing Option to any option offered by their ESS by notifying the Company in writing. The change will be effective with the Consumer's next meter read date, but in no event will it be effective in less than five (5) business days. (C) (C)

2. The Consumer may not change Billing or Ancillary Service Options more frequently than once per billing cycle on the regularly scheduled meter read date.

B. Company-Initiated Change of Service Options

1. **When the Company may initiate a change**
The Company may change the Service Options of a Direct Access Consumer in the following circumstances:

   a. The ESS notifies the Company that it no longer offers a service which the Consumer is taking from the ESS.

   b. The ESS materially fails to meet its obligations under the terms of the Company's ESS Service Agreement (including applicable tariffs) so as to constitute an Event of Default and the Company exercises a contractual right to terminate the portion of the Agreement related to the service.

2. Process for Company-Initiated Change

   a. The affected ESS and Direct Access Consumers will be notified that the Company is initiating a change in Service Options.

   b. The ESS or the affected Direct Access Consumer shall have the right to seek an order from the Commission restoring the ESS' provision of the affected Service Options.

   c. Upon termination of consolidated ESS billing pursuant to this section, the Company may deliver a separate bill for all Company charges that were not previously billed to the ESS.

(continued)

X. Emergency Default Supply Service (C)

A. Emergency Default Supply Service (C)

Emergency Default Supply Service provides temporary service to Direct Access Consumers in unforeseen circumstances that prevent the Consumer from obtaining a valid supply of electricity from their incumbent ESS. In circumstances specified in Section X. (B) below, the Company may unilaterally change the Service Election of a Direct Access Consumer to Emergency Default Supply Service. Consumers may not elect Emergency Default Supply Service. The Company will not transfer a Consumer to Emergency Default Supply Service if the Consumer or ESS has failed to pay any overdue amounts, Time Payment amounts or other obligations related to Regulated Charges of the Company. The Company may require a deposit from the consumer prior to transferring a Consumer to Emergency Default Supply Service. (C)(C)(T)(C)(C)(C)(C)

B. When Invoked

The Company may transfer a Direct Access Consumer to Emergency Default Supply Service if any of the following circumstances occur: (C)

1. The Company is informed by the ESS or the Direct Access Consumer that the ESS is no longer providing service.

2. The ESS has been decertified by the Commission or receives a Commission order that otherwise prohibits the ESS from serving that Direct Access Consumer.

3. The ESS materially fails to meet its obligations under the terms of the Company's ESS Service Agreement (including applicable tariffs) so as to constitute an Event of Default and the Company exercises a contractual right to terminate or suspend service under the Agreement.

C. Automatic Termination of Emergency Default Supply Service

Unless otherwise notified by the Consumer, the Company will switch a Consumer that was participating in a Direct Access program from Emergency Default Supply Service to Standard Offer Supply Service Schedule 220 or Standard Offer Long Term Opt-Out Return to Company Supply Service Schedule 235 within five (5) business days of the Consumer being moved to Emergency Default Supply Service. (C)(N)(D)(N)

D. Standard Offer Long-Term Opt-Out Return to Company Supply Service (N)

A Consumer that was participating in a Long-Term Direct Access program but returns to Company Supply Service prior to the four-year notice required for return described in the applicable Long-Term Direct Access schedule will first be subject to Emergency Default Supply Service Schedule 230 as described in this rule. Following the Consumer's term on Emergency Default Supply Service the Consumer will be transferred to Standard Offer Long-Term Opt-Out Return to Company Supply Service Schedule 235. (N)

(continued)

X. Emergency Default Supply Service (continued)

E. Process for Switching Consumer to Emergency Default Supply Service (C)

1. If the Company switches a Consumer to Emergency Default Supply Service, or determines that it will need to do so, the Company will send notices of the change or impending change to the incumbent ESS and to the Consumer. (C)

2. If the effective date of the change to Emergency Default Supply Service does not coincide with the Company's established meter reading schedule, the Consumer will pay to the Company the applicable charge for off-cycle meter reading specified in Schedule 300. (C)

3. The ESS or the affected Direct Access Consumer shall have the right to seek an order from the Commission restoring the Direct Access Consumer's Service Election and/or the ESS' ability to provide services.

F. Preferential Curtailment (N)

1. Definition
Preferential Curtailment Consumers are those that have elected to allow the Company to curtail or temporarily suspend their electric service as provided under this section **F. Preferential Curtailment** is limited to long-term Direct Access Consumers with at least 10 MW of load. The load may be aggregated across metered points of delivery to satisfy the 10 MW minimum load threshold. The Consumer must elect the option of Preferential Curtailment at the time of their election of Long-Term Direct Access. The Consumer may designate points of delivery that will not be included in the Preferential Curtailment election provided the total load subject to Preferential Curtailment meets the minimum load requirement.

2. Administrative Fee
Consumers electing to Preferential Curtailment shall, at the time of election, pay a one-time Preferential Curtailment Election Administrative Fee as indicated in Schedule 600 of this tariff.

3. Preferential Curtailment Equipment Installation
Within 60 days of Consumer's payment of the Preferential Curtailment Election Administrative Fee, the Company shall provide Consumer an estimate of the cost for the Company to install facilities and equipment necessary to enable Preferential Curtailment. The Consumer has 60 days from receipt of the estimate (N)

(M) to pg.14

(continued)

XI. Ancillary Services

(M) from pg. 13

A. Regulation and Frequency Response Service

1. Definition

Regulation and Frequency Response Service is the continuous balancing of resources and load so as to maintain a scheduled interconnection frequency within standards established by the North American Electric Reliability Council (NERC). If the Company provides this service, the Company will use generating capacity controlled by automatic generation control to match the Consumer's loads and resources on a real-time basis. Regulation and Frequency Response Service includes frequency regulation and voltage control services.

2. Terms and Conditions

Terms and conditions for Regulation and Frequency Response Service are established by the Company's applicable tariff approved by the FERC. Charges for Regulation and Frequency Response Service will be billed to the Consumer's Scheduling ESS.

3. Alternate Provision

A Direct Access Consumer must purchase Regulation and Frequency Response Service from the Company unless the Consumer or its Scheduling ESS makes alternative comparable arrangements to satisfy its Regulation and Frequency Response Service obligation. A Consumer electing such alternate provision of Regulation and Frequency Response Service must demonstrate that its alternative arrangements are comparable to service under the Company's applicable tariff approved by the FERC.

(M)

B. Emergency Imbalance Service

1. Definition

Energy Imbalance Service is provided when a difference occurs between the scheduled and the actual delivery of energy over a single hour. Energy Imbalance Service includes load shaping, load following, and energy balancing services.

2. Terms and Conditions

Terms and conditions for Energy Imbalance Service are established by the Company's applicable tariff approved by the FERC. Charges for Energy Imbalance Service will be billed to the Consumer's Scheduling ESS. The amount of energy imbalance is calculated for the entire load the Scheduling ESS is serving for an ESS.

3. Alternate Provision

A Direct Access Consumer must purchase Energy Imbalance Service from the Company unless the Consumer or its Scheduling ESS makes alternative comparable arrangements to prevent the occurrence of energy imbalances with the Company. The Consumer or its Scheduling ESS must demonstrate to the Company that such alternative arrangements will be effective in preventing energy imbalances with the Company.

(continued)

(M) to pg. 15

XI. Ancillary Services (continued)

C. Operating Reserve – Spinning Reserve Service (M) from pg.14

1. Definition

Spinning reserve serves load immediately in the event of a system contingency. Spinning Reserve Service is provided by generating units that are controlled by automatic generation control, on-line and loaded at less than maximum output. Upon the outage of a generation resource for which Spinning Reserve Service has been purchased, Spinning Reserve Service provides replacement capacity commencing immediately until the earlier of (a) the restoration of the resource to service or (b) the end of ten (10) full minutes after the occurrence of the outage.

2. Terms and Conditions

Terms and conditions for Operating Reserve – Spinning Reserve Service are established by the Company's applicable tariff approved by the FERC. Charges for Operating Reserve – Spinning Reserve Service will be billed to the Consumer's Scheduling ESS.

3. Alternate Provision

A Direct Access Consumer must purchase Spinning Reserve Service from the Company except to the degree that the Consumer or its Scheduling ESS makes alternative comparable arrangements to satisfy its Spinning Reserve Service obligation. A Consumer electing such alternate provision of all or a portion of its Spinning Reserve Service obligation must demonstrate that its alternative arrangements are comparable to service under the Company's applicable tariff approved by the FERC. (M)

D. Operating Reserve – Supplemental Reserve Service

1. Definition

Supplemental reserve serves load in the event of a system contingency within a short period of time. Supplemental Reserve Service is provided by generating units that are on-line and loaded at less than maximum output, by quick-start generation or by interruptible load. Upon the outage of a generation resource for which Supplemental Reserve Service has been purchased, Supplemental Reserve Service provides replacement capacity commencing ten (10) full minutes after the outage until the earlier of (a) the restoration of the resource to service or (b) the end of the first full hour immediately following the occurrence of the outage.

2. Terms and Conditions

Terms and conditions for Operating Reserve – Supplemental Reserve Service are established by the Company's applicable tariff approved by the FERC. Charges for Operating Reserve – Supplemental Reserve Service will be billed to the Consumer's Scheduling ESS.

3. Alternate Provision

A Direct Access Consumer must purchase Supplemental Reserve Service from the Company unless the Consumer makes alternative comparable arrangements to satisfy its Supplemental Reserve Service obligation. A Consumer electing such alternate provision of its Supplemental Reserve Service obligation must demonstrate that its alternative arrangements are comparable to service under the Company's applicable tariff approved by the FERC.

(continued)

(M) to pg. 16

XII. Scheduling

(M) from pg. 15

A. The scheduling of resources and transmission and distribution usage with the Company under Direct Access Service will be performed only by a certified Scheduling ESS.

B. Each Scheduling ESS must provide schedules to the Company pursuant to the terms of the Company's applicable tariff approved by the FERC.

C. All scheduling must be performed in accordance with the Scheduling ESS Service Operating Agreement and with the Company's scheduling protocols.

(M)

XIII. ESS Credit Requirements

A. Credit Review/Applicability

These standards apply to a Non-Scheduling ESS or Scheduling ESS (sometimes collectively referred to as ESSs in this Section) selling electric services available pursuant to direct access to one or more retail electricity Consumers. Each ESS must qualify on an individual basis. An ESS's participation in direct access is contingent upon meeting and maintaining the credit requirements set forth in this Tariff and the applicable ESS Service Agreement and/or Scheduling ESS Operating Agreement. The Company shall determine whether the ESS meets the Company's initial creditworthiness requirements as set forth below, and advise the Commission whether the ESS has been credit approved or not. The Company shall enter into an ESS Service Agreement and/or Scheduling ESS Operating Agreement after ESS's credit has been established pursuant to this Section XIII, collateral has been obtained and ESS certification by the Commission is complete. The Company shall continue to monitor the ESS creditworthiness to determine continuing compliance under the minimum credit requirements.

B. Credit Exposure

An ESS must establish and maintain creditworthiness relative to the Company's Credit Exposure to the ESS. Credit Exposure shall include, but not be limited to, the expected liabilities described in Section 4(a) herein.

C. Establishment of Credit

An ESS must establish its creditworthiness as stated in this Section.

1. Creditworthiness Requirements

Each ESS, or guarantor, must demonstrate the Company's creditworthiness requirements by satisfying all of the criteria in Section XIII(C)(1). An ESS who cannot demonstrate the requirements of Section XIII. (C)(1) shall provide a collateral deposit as described in Section XIII. (C)(4) to establish credit.

a. Credit Evaluation

An ESS seeking to enter into a new ESS Service Agreement or new Scheduling ESS Operating Agreement with the Company must complete a credit application to provide the financial information necessary to conduct a credit evaluation and establish the ESS's initial credit profile. The Company may require an ESS to complete a new or revised credit application under this Section if the ESS's ESS Service Agreement or Scheduling ESS Operating Agreement has been terminated, was not renewed, or in any other manner was caused to lapse; if the ESS no longer meets the minimum credit criteria; or periodically based on the Company's standard commercial practice. The credit evaluation will be conducted by the Company.

(continued)

Service Election

Consumers wishing to change their Service Election from Cost of Service Supply Service to Direct Access or Standard Offer Supply Service must do so by submitting a written Change of Service Election Declaration (CSED) during an annual declaration window. (C) (C)

A CSED shall be in a form provided by the Company and shall be submitted either by FAX or e-mail.

If the Company receives multiple CSEDs during the annual declaration window as defined in OAR 860-038-270, the last CSED received will be implemented. Consumers may rescind a CSED during an annual declaration window.

The dates of the annual declaration window will be provided on the Company's web site and communicated to eligible customers through other means.

Company will post applicable Transition Adjustments on its web site at the commencement of the annual declaration window.

Company will post indicative transition adjustments 1 week and 2 months prior to the commencement of the annual declaration window. Indicative transition adjustments are estimates and are not used for the calculation of customer bills. Indicative transition adjustments are subject to change.

Consumers seeking service to New Large Load through the New Large Load Direct Access Program described in Schedule 293 must do so by submitting to the Company an official binding written notification of its intent to elect this program at the earlier of a binding written agreement with the Company for eligible new load or one year prior to the expected starting date of the incremental load. The notification requirement is waived for the eligible New Large Load Consumer that has entered into a written agreement with the Company prior to September 30, 2018 indicating its intent to receive distribution service from the Company and for which the Company has not planned to provide generation supply service.

ATTACHMENTS

PACIFIC POWER®

825 NE Multnomah
Portland, Oregon 97232

Each year, our nonresidential customers in Oregon have the opportunity to switch from regulated cost-based electric service (Cost of Service Supply Service) to a market-based pricing option offered either by Pacific Power or by an alternative Electricity Service Supplier (ESS). This option, known as Direct Access, was established by Oregon's electricity restructuring law that went into effect in 2002.

Last year you chose to opt out of regulated Cost of Service Supply Service and you chose the ESS option. You now have the opportunity to return to regulated Cost of Service Supply Service provided by Pacific Power.

Changing service options is not mandatory. If no action is taken, you'll remain on the service you now have.

If you would like to change options, the enclosed brochure provides an overview of the process. However, due to rules and regulations associated with Direct Access, we cannot provide advice to customers regarding their selection.

There is a limited time period in which to choose a market-based option. Annual enrollment begins at 12 p.m. (noon) on November 16, 2026, and ends at noon on November 23, 2026, for service beginning January 1, 2027, for a term of 12 months.

Multiple-year ESS options eligibility: Multiple-year ESS options with a fixed transition adjustment are available for customers on rate schedules 47, 48, 747 or 748, or customers on rate schedules 30 or 730 under a single corporate entity with meters that total to at least 2 megawatts billing demand in the last 13 months. Enrollment for the multiple-year ESS options begins at noon on November 16, 2026, and ends at noon on December 7, 2026, for service beginning January 1, 2027.

The long-term option allows customers to move to permanent Direct Access. Transition adjustments will apply for a period of five years. After five years customers will remain on Direct Access but will no longer be subject to transition adjustments. Customers must provide four years' notice to return to service from Pacific Power.

If you choose to return to Cost of Service Supply Service, or want to choose a multiple-year ESS option, please fill out the form on our website. You may also fill out the form below and fax it to **1-800-835-0836**. Because of tracking and auditing requirements, we cannot accept telephone enrollments. For more information, please visit **PacificPower.net/DirectAccess** or call our Direct Access team toll free at **1-800-769-3717**, Monday through Friday, 8 a.m. to 5 p.m. We appreciate your business and look forward to continuing to serve you.

Sincerely,

Rick Link
Senior Vice President, Regulation

Three ways to send us this information:

Fax: 1-800-835-0836
Mail: Pacific Power, P.O. Box 400, Portland, OR 97207
Web: PacificPower.net/DirectAccess

PACIFIC POWER®

Change of Service Election Declaration (CSED)

☐ Please return me to regulated Cost of Service Supply Service, currently provided by Pacific Power.

☐ I plan to continue to opt out of regulated Cost of Service Supply Service and choose the ESS option with a three-year fixed transition adjustment (pending verification of minimum eligibility requirements), instead of the current one-year option.

☐ I plan to continue to opt out of regulated Cost of Service Supply Service and choose the ESS option with a long-term fixed transition adjustment (pending verification of minimum eligibility requirements), instead of the current one-year option.
Enrollment deadline: To be valid, this form must be received by Pacific Power by noon on November 23, 2026, for the one-year option and noon on December 7, 2026, for the three-year or long-term option.

Company name: _____

Name of responsible party: _____

Service address, City, State, Zip: _____

Daytime phone: _____ Meter #: _____

X _____
Signature

By doing this, I will have the flexibility to choose an alternative Electricity Service Supplier (ESS). I realize there are consequences if I would like to return to the Cost of Service Supply Service rate before the next applicable enrollment period. Consumers who do not remain with the company's Cost of Service Supply Service do so at their own risk. Electricity is a commodity that is highly risky and can lead to large financial losses if it is not properly managed. The information contained herein should not be relied upon in any manner in choosing among the electricity supply options available to each consumer. Each consumer is responsible for retaining any and all commodity, risk management, legal and other professionals when seeking advice. Upon leaving Cost of Service Supply Service, you are not eligible to return to Pacific Power's Cost of Service Supply Service, without penalty of a returning to service payment, until the next annual enrollment period effective January 1, 2028, for the one-year option, or January 1, 2030, for the three-year option. Long-term Direct Access option customers must provide four years' notice to return to service from Pacific Power. Credit criteria apply. The one-year option is available to Oregon non-residential customers on rate schedules 23, 28, 30, 41, 47, 48, 51, 52, 53, 54 and 76R. Three-year and long-term options are available to non-residential customers on rate schedules 30, 47, 48, 730, 747 and 748. Long-term Direct Access customers with at least 10 MW of load have the option for preferential curtailment. See the enclosed booklet for more information.

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Choosing a market-based option is not mandatory. If no action is taken, you'll remain on the service you now have. Your current rate schedule is listed on the enrollment form below.

The enclosed brochure provides an overview of your options and explains the enrollment process. However, due to rules and regulations associated with Direct Access, we cannot provide advice to customers regarding their selection.

There is a limited time period in which to choose a market-based option. Annual enrollment begins at 12 p.m. (noon) on November 16, 2026, and ends at noon on November 23, 2026, for service beginning January 1, 2027, for a term of 12 months.

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The long-term option allows customers to move to permanent Direct Access. Transition adjustments will apply for a period of five years. After five years customers will remain on Direct Access but will no longer be subject to transition adjustments. Customers must provide four years' notice to return to service from Pacific Power.

If you choose to switch from Cost of Service Supply Service to a market-based option, please fill out the form on our website. You may also fill out the form below and fax it to **1-800-835-0836**. Because of tracking and auditing requirements, we cannot accept telephone enrollments.

For more information, please visit **PacificPower.net/DirectAccess** or call our Direct Access team toll free at **1-800-769-3717**, Monday through Friday, 8 a.m. to 5 p.m. We appreciate your business and look forward to continuing to serve you.

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Web: **PacificPower.net/DirectAccess**

PACIFIC POWER®

Change of Service Election Declaration (CSED)

☐ **Yes,** I choose to decline regulated Cost of Service Supply Service currently provided by Pacific Power. As of January 1, 2027, I understand that my account will be placed on Standard Offer Supply Service until a DASR/ESS Selection Form is received from a qualifying ESS and processed. *Enrollment deadline: To be valid, this form must be received by Pacific Power by noon on November 23, 2026, for the one-year option and noon on December 7, 2026, for the three-year and long-term ESS options.*

☐ One-year option ☐ *Three-year option ☐ *Long-term option

**Pending verification of minimum eligibility requirements (if unchecked, you will be on the one-year option)*

Company name: _____

Name of responsible party: _____

Service address, City, State, Zip: _____

Daytime phone: _____ Meter #: _____

X _____ Current Pacific Power rate schedule: _____
Signature

By doing this, I will have the flexibility to choose an alternative Electricity Service Supplier (ESS). I realize there are consequences if I would like to return to the Cost of Service Supply Service rate before the next applicable enrollment period. Consumers who do not remain with the company's Cost of Service Supply Service do so at their own risk. Electricity is a commodity that is highly risky and can lead to large financial losses if it is not properly managed. The information contained herein should not be relied upon in any manner in choosing among the electricity supply options available to each consumer. Each consumer is responsible for retaining any and all commodity, risk management, legal and other professionals when seeking advice. Upon leaving Cost of Service Supply Service, you are not eligible to return to Pacific Power's Cost of Service Supply Service, without penalty of a returning to service payment, until the next annual enrollment period effective January 1, 2028, for the one-year option, or January 1, 2030, for the three-year option. Long-term Direct Access customers must provide four years' notice to return to service from Pacific Power. Credit criteria apply. The one-year option is available to Oregon non-residential customers on rate schedules 23, 28, 30, 41, 47, 48, 51, 52, 53, 54 and 76R. Three-year and long-term options are available to nonresidential customers on rate schedules 30, 47, 48, 730, 747 and 748. Long-term Direct Access customers with at least 10 MW of load have the option for preferential curtailment. See the enclosed booklet for more information.

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Last year you chose to opt out of regulated Cost of Service Supply Service and you were placed on Standard Offer Supply Service. You now have the opportunity to return to regulated Cost of Service Supply Service provided by Pacific Power.

Changing service options is not mandatory. If no action is taken, you'll remain on the service you now have.

If you would like to change options, the enclosed brochure provides an overview of the process. However, due to rules and regulations associated with Direct Access, we cannot provide advice to customers regarding their selection.

There is a limited time period in which to choose regulated Cost of Service Supply Service. Annual enrollment begins at 12 p.m. (noon) on November 16, 2026, and ends at noon on November 23, 2026, for service beginning January 1, 2027, for a term of 12 months.

Three-year or long-term ESS option eligibility: A three-year ESS option with a fixed transition adjustment is available for customers on rate schedules 47, 48, 747 or 748, or customers on rate schedules 30 or 730 under a single corporate entity with meters that total to at least 2 megawatts billing demand in the last 13 months. Enrollment for the three-year or long-term options begins at noon on November 16, 2026, and ends at noon on December 7, 2026, for service beginning January 1, 2027.

The long-term option allows customers to move to permanent Direct Access. Transition adjustments will apply for a period of five years. After five years customers will remain on Direct Access but will no longer be subject to transition adjustments.

If you choose to return to Cost of Service Supply Service, or want to choose the three-year or long-term ESS options, please fill out the form on our website. You may also fill out the form below and fax it to **1-800-835-0836**. Because of tracking and auditing requirements, we cannot accept telephone enrollments. For more information, please visit **PacificPower.net/DirectAccess** or call our Direct Access team toll free at **1-800-769-3717**, Monday through Friday, 8 a.m. to 5 p.m. We appreciate your business and look forward to continuing to serve you.

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Change of Service Election Declaration (CSED)

☐ Please return me to regulated Cost of Service Supply Service, currently provided by Pacific Power.

☐ I plan to continue to opt out of regulated Cost of Service Supply Service and choose the ESS option with a three-year fixed transition adjustment (pending verification of minimum eligibility requirements), instead of the current one-year option.

☐ I plan to continue to opt out of regulated Cost of Service Supply Service and choose the ESS option with a long-term fixed transition adjustment (pending verification of minimum eligibility requirements), instead of the current one-year option.
Enrollment deadline: To be valid, this form must be received by Pacific Power by noon on November 23, 2026, for the one-year option and noon on December 7, 2026, for the three-year and long-term options.

Company name: _____

Name of responsible party: _____

Service address, City, State, Zip: _____

Daytime phone: _____ Meter #: _____

X _____
Signature

By doing this, I will have the flexibility to choose an alternative Electricity Service Supplier (ESS). I realize there are consequences if I would like to return to the Cost of Service Supply Service rate before the next applicable enrollment period. Consumers who do not remain with the company's Cost of Service Supply Service do so at their own risk. Electricity is a commodity that is highly risky and can lead to large financial losses if it is not properly managed. The information contained herein should not be relied upon in any manner in choosing among the electricity supply options available to each consumer. Each consumer is responsible for retaining any and all commodity, risk management, legal and other professionals when seeking advice. Upon leaving Cost of Service Supply Service, you are not eligible to return to Pacific Power's Cost of Service Supply Service, without penalty of a returning to service payment, until the next annual enrollment period effective January 1, 2028, for the one-year option or January 1, 2030, for the three-year option. Long-term Direct Access customers must provide four years' notice to return to service from Pacific Power. Credit criteria apply. The one-year option is available to to Oregon non-residential customers on rate schedules 23, 28, 30, 41, 47, 48, 51, 52, 53, 54 and 76R. Three-year and long-term options are available to nonresidential customers on rate schedules 30, 47, 48, 730, 747 and 748. Long-term Direct Access customers with at least 10 MW of load have the option for preferential curtailment. See the enclosed booklet for more information.

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Choosing a market-based option is not mandatory. If no action is taken, you'll remain on the service you now have. You have multiple meters with Pacific Power.

The enclosed brochure provides an overview of your options and explains the enrollment process. However, due to rules and regulations associated with Direct Access, we cannot provide advice to customers regarding their selection.

There is a limited time period in which to choose a market-based option. Annual enrollment begins at 12 p.m. (noon) on November 16, 2026, and ends at noon on November 23, 2026, for service beginning January 1, 2027, for a term of 12 months.

If you choose to switch from Cost of Service Supply Service to a market-based option for any of your services, please fill out the forms on our website, or use the enrollment form below. You will need a separate form for each service. If you need additional forms for your multiple services, please call us at **1-800-769-3717**. Because of tracking and auditing requirements, we cannot accept telephone enrollments.

For more information, please visit **PacificPower.net/DirectAccess** or call our Direct Access team toll free at **1-800-769-3717**, Monday through Friday, 8 a.m. to 5 p.m. We appreciate your business and look forward to continuing to serve you.

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Company name: _____

Name of responsible party: _____

Service address, City, State, Zip: _____

Daytime phone: _____ Meter #: _____

X _____
Signature

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The enclosed brochure provides an overview of your options and explains the enrollment process. However, due to rules and regulations associated with Direct Access, we cannot provide advice to customers regarding their selection.

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If you choose to switch from Cost of Service Supply Service to a market-based option, please fill out the form on our website. You may also fill out the form below and fax it to **1-800-835-0836**. Because of tracking and auditing requirements, we cannot accept telephone enrollments.

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PACIFIC POWER®

Change of Service Election Declaration (CSED)

☐ **Yes,** I choose to decline regulated Cost of Service Supply Service currently provided by Pacific Power. As of January 1, 2027, I understand that my account will be placed on Standard Offer Supply Service until a DASR/ESS Selection Form is received from a qualifying ESS and processed. *Enrollment deadline: To be valid, this form must be received by Pacific Power by noon on November 23, 2026.*

Company name: _____

Name of responsible party: _____

Service address, City, State, Zip: _____

Daytime phone: _____ Meter #: _____

X _____ Current Pacific Power rate schedule: _____
Signature

By doing this, I will have the flexibility to choose an alternative Electricity Service Supplier (ESS). I realize there are consequences if I would like to return to the Cost of Service Supply Service rate before the next applicable enrollment period. Consumers who do not remain with the company's Cost of Service Supply Service do so at their own risk. Electricity is a commodity that is highly risky and can lead to large financial losses if it is not properly managed. The information contained herein should not be relied upon in any manner in choosing among the electricity supply options available to each consumer. Each consumer is responsible for retaining any and all commodity, risk management, legal and other professionals when seeking advice. Upon leaving Cost of Service Supply Service, you are not eligible to return to Pacific Power's Cost of Service Supply Service, without penalty of a returning to service payment, until the next annual enrollment period effective January 1, 2028. Credit criteria apply. The one-year option is available to Oregon non-residential customers on rate schedules 23, 28, 30, 41, 47, 48, 51, 52, 53, 54 and 76R. Three-year and long-term options are available to nonresidential customers on rate schedules 30, 47, 48, 730, 747 and 748. Long-term Direct Access customers with at least 10 MW of load have the option for preferential curtailment. See the enclosed booklet for more information.

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2027

POWER OPTIONS

For Oregon Customers

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Since Oregon's electric utility restructuring law went into effect in March 2002, large and small business customers have been able to choose an alternative Electricity Service Supplier (ESS). The law is not designed to deregulate utilities – rates continue to be monitored by the Oregon Public Utility Commission (OPUC).

What are my options?

Business customers have the opportunity to choose between regulated cost-based (Cost of Service Supply Service) and market-based options, either from Pacific Power or from an ESS. You may select a new energy option or take no action and stay with your existing service.

How do I know whether I am a large or small business?

All programs are not available to all business customer segments.

Small business customers are those non-residential customers who do not incur a demand charge on their monthly electric bill or whose demand is less than 30 kW for 12 out of the last 13 months. Small businesses, outbuildings with separate service and irrigation pumps are included in this category and are usually served under Oregon rate schedules 23 and 41.

Large business customers are generally those with higher electrical usage who have exceeded 30 kW at least twice in the last 13 months. These customers are typically served under Oregon rate schedules 28, 30, 47, 48, 51, 52, 53, 54 or 76R.

What rules are the same as in past years?

- All business customers, regardless of size, will be able to opt out of Cost of Service Supply Service on an annual basis for a term of one year. Opt-out dates are noon on November 16, 2026, to noon on November 23, 2026.
- Transition adjustments will still apply to all opt-out customers. Transition adjustments will be posted on our website at the beginning of the opt-out window at noon on November 16, 2026, to apply to the 12-month term beginning January 1, 2027.
- Opt-out customers can choose Standard Offer Supply Service from Pacific Power or an ESS.
- **A three-year fixed transition adjustment option is available** for customers on rate schedules 47, 48, 747 or 748 or customers on rate schedules 30 or 730 under a single corporate entity with meters that total at least 2 megawatts billing demand in the last 13 months. Three-year opt-out customers must purchase energy from an ESS. The enrollment window for the three-year option is from noon on November 16, 2026, through noon on December 7, 2026.
- **A long-term Direct Access fixed transition adjustment option is available** for customers on rate schedules 47, 48, 747 or 748 or customers on rate schedules 30 or 730 under a single corporate entity with meters that total to at least 2 megawatts billing demand in the last 13 months.

POWER OPTIONS At a Glance

Long-term opt-out customers must purchase energy from an ESS. The enrollment window for the long-term option is the same as the three-year option: from noon on November 16, 2026, through noon on December 7, 2026. The long-term option allows customers to move to permanent direct access. Transition adjustments will apply for a period of five years. After five years customers will remain on direct access but will no longer be subject to transition adjustments. If customers choose to return to Cost of Service Supply Service service from Pacific Power, they must provide four years' notice.

- Indicative transition adjustments will be posted on our website on November 9, 2026. These are not the actual transition adjustments, but will provide some information to use as you consider your options. The transition adjustment is calculated through the use of the company's Production Cost Model. The model measures the market value of the energy based on the company's entire system.

Will safety and reliability remain top priorities?

Yes. Pacific Power will continue to maintain the entire system that delivers electricity to your business, including the poles and wires, regardless of whether the power comes from a different supplier. We'll also continue to provide 24-hour customer service, billing and meter reading.

Business customers who opt out of Pacific Power's Cost of Service Supply Service will have direct access to market-based prices that are subject to the volatility and flexibility of wholesale market prices. Specifically, choices are either Standard Offer Supply Service from Pacific Power or service from an alternative Electricity Service Supplier (ESS). The option of receiving service from an ESS is often called Direct Access.

To participate in a market-based option in 2027, you must decline regulated Cost of Service Supply Service during the opt-out window from noon on November 16, 2027, through noon on November 23, 2026. As in previous years, transition adjustments will still apply to all opt-out customers (see "About transition adjustments" on page 6) and a buy-back payment will still be required to return to Cost of Service Supply Service before the end of the 12-month term (see "About the buy-back payment" on page 9).

Things to consider

When deciding which pricing option or ESS is best for your business, take care to evaluate the following:

- Enrollment periods and times involved in making a switch.
- Consequences and risk that can result from choosing a specific option. How much risk is acceptable?
- How and when you use power, and the transition adjustment amount, so you can better assess your options. Market rates differ based on time segments called on-peak and off-peak hours.
- Overall cost and environmental objectives. Are renewable energy options available through an ESS?

GLOSSARY OF TERMS

Direct Access: Another name for retail competition. Business customers can choose the option of direct access to alternative Electricity Service Suppliers (ESSs).

DASR: Direct Access Service Request

ESS: Electricity Service Supplier; a company that obtains electricity from generation facilities or from the wholesale power market to sell to businesses in Oregon. ESSs schedule and deliver the power through the local utility's poles, wires and distribution system.

Standard Offer Supply Service: This is the market-rate option offered by Pacific Power to business customers in Oregon. Under this option, the electricity price is based on a Weighted Market Value applied to actual market prices reported by a market index for the major market hubs in which the company transacts.

Emergency Default Service: If your selected ESS becomes unable to provide electric service, Pacific Power automatically becomes your default service supplier. Pacific Power delivers Emergency Default Service for up to five business days, then enrolls your business in a Standard Offer Supply Service option until a new DASR/ESS Selection Form is received. The Emergency Default rate is the Standard Offer Supply Service price plus a 25% premium.

Rate schedule: Pacific Power customers are billed under different rate structures determined by their electricity usage, as per state-regulated tariffs, called rate schedules.

Electricity demand: The rate at which electricity is delivered, often determined by peak usage and averaged over a designated period, usually expressed in kilowatts.

kW: Kilowatt; a unit of electrical power equal to one thousand watts.

kWh: Kilowatt-hour; a unit of electrical power equivalent to one kilowatt of power used for one hour.

MW: Megawatt; a unit of electrical power equal to one million watts or one thousand kilowatts.

Opt out: This refers to the act of declining regulated Cost of Service Supply Service electricity from Pacific Power and choosing market-rate electricity either from Pacific Power or from an ESS.

Transition adjustment: The forecasted variance between regulated rates and wholesale market value is called a transition adjustment. The result is either an addition or reduction in the monthly statement.

Preferential curtailment: Long-term Direct Access customers with at least 10 MW of load that have elected to allow Pacific Power to curtail or temporarily suspend their electric service.

DIRECT ACCESS

Getting started

1. Review past electricity bills to determine if you are a small or large business customer and identify the rate schedule that applies to you.
   - Small business customers, served on rate schedules 23 and 41, may pay the actual cost of the replacements of their interval meter, required for Standard Offer Supply Service or ESS service.
   - Large business customers (>30 kW) are served under rate schedules 28, 30, 41, 47, 48, 51, 52, 53, 54 or 76R.
2. Estimate when you use electricity, since market-based electricity and transition adjustments are priced for on-peak and off-peak time periods. Monday to Saturday on-peak hours are 6 a.m. to 10 p.m.; off-peak hours are 10 p.m. to 6 a.m., plus Sundays and holidays.
3. Obtain your transition adjustments from the Pacific Power website at **PacificPower.net/DirectAccess**.
4. Obtain the list of certified ESSs from the Oregon Public Utility Commission at **www.puc.state.or.us** (see also "Choosing an Electricity Service Supplier" on page 5). A list of ESSs registered with Pacific Power is available at **PacificPower.net/DirectAccess**.

The enrollment process

Opting out of Cost of Service Supply Service

If you wish to opt out of regulated Cost of Service Supply Service, you may do so during the opt-out window – 12 p.m. (noon) on November 16 to 12 p.m. (noon) on November 23, 2026 – by submitting a Change of Service Election Declaration form (CSED) via fax, mail or online. The CSED must be received by 12 p.m. (noon) on November 23, 2026, to be valid for the one-year option and 12 p.m. (noon) on December 7, 2026, for the three-year and long-term options.

Fax: 1-800-835-0836
Mail: Pacific Power, P.O. Box 400, Portland, OR 97207
Web: PacificPower.net/DirectAccess

All customers who opt out during this window do so unconditionally. Customers who opt out will be automatically placed on Standard Offer Supply Service on January 1, 2027, unless they come to an agreement with an ESS and the ESS submits a DASR/ESS Selection Form. Pacific Power requires 13 business days to process a DASR/ESS Selection Form. Standard Offer Supply Service is unpredictable. Historical prices are not an indication for future prices.

Do I need to make a decision?

No. You are not required to select a new option. If you choose to do nothing, you will automatically stay on the service you have now. You must opt out in order to be served by an ESS.

Choosing an Electricity Service Supplier

Responsibilities of the Electricity Service Supplier

- Certified ESSs are responsible for acquiring transmission services for their customers.
- The ESS must either provide scheduling services or contract for them. A scheduling ESS must forecast hourly loads and provide daily schedules to Pacific Power.
- ESSs procure the required electricity needed to meet their customer loads. The Oregon Public Utility Commission (OPUC) must certify every ESS. A list of approved ESSs is posted on the OPUC website at www.puc.state.or.us.

Making the choice

There are a number of questions you should consider before selecting an ESS, including:

- Is the ESS certified with the Oregon Public Utility Commission?
- Does the ESS have an executed service agreement and operating agreement with Pacific Power?
- Is the ESS able to deliver to your community?
- What is the reputation of the ESS?
- What power sources are utilized and what is the environmental impact?
- What are the key terms of the agreement?
- Is the price fixed or varied?
- What is the length of the commitment?
- How are the fees set up?
- What are the conditions of service?

About transition adjustments

If you choose to opt out of regulated Cost of Service Supply Service, transition adjustments will be included on your business' monthly bill. A transition adjustment is the difference between the estimated market value of the electricity that is freed up when the customer chooses to leave Cost of Service Supply Service for Direct Access versus Pacific Power's regulated price. Depending upon this value, the adjustment will be applied to the monthly bill as either a credit or a charge. These transition adjustments will be posted on our website November 16, 2026, at 12 p.m. (noon), for the 12-month enrollment period from January 1 to December 31, 2027, and for the three-year and long-term opt-out program periods that begin January 1, 2027.

How transition adjustments are calculated

As a regulated utility, Pacific Power is required to reliably supply electricity at a predetermined price to meet our customers' needs. If a customer chooses a market-based price option, the electricity that Pacific Power planned to supply to that customer at a regulated, fixed price potentially becomes available to be sold in the open electricity market at the highest market price, which fluctuates daily.

In order to determine the Weighted Market Value of the energy associated with the departing Direct Access customer, the company performs a pair of system simulations; one scenario with the company serving the Direct Access customer and one scenario with the company not serving the Direct Access customer. The difference between the two scenarios is analyzed to calculate the impact on the company's overall system. The impacts are used to determine the Weighted Market Value of the energy, which when compared to the customer's energy-only tariff schedule, produces the Transition Adjustments.

If the freed-up electricity's forecasted market value is higher than Pacific Power's regulated price, the transition adjustment is a credit. (Because we estimate we could sell it for more on the wholesale electricity market than we could have under regulated service, you benefit from our gain.)

If the forecasted market value is lower than Pacific Power's regulated price, the transition adjustment is a charge. (Because we estimate we couldn't sell it for as much on the wholesale electricity market as we could have under regulated service.)

The transition adjustments are recalculated each year to reflect current market forecasts. One key point to remember is that transition adjustments are determined based on market forecasts calculated November 9, 2026, and posted on our website November 16, 2026, effective January 1 through December 31, 2027 (for one year). Transition adjustments are in place for one year; they are recalculated each November and posted on our website for the following year. Transition adjustments will change from year to year due to the volatility of market prices.

The long-term opt-out program offers the opportunity to permanently opt out of regulated Cost of Service Supply Service. Customers electing the long-term opt out are subject to transition adjustments for a period of five years and will then no longer be subject to transition adjustments.

How transition adjustments are applied

Since actual prices can vary from our forecast, sometimes significantly, we are providing examples showing the impact on market-based prices. The transition adjustments are predetermined and will not change during the year, regardless of how the market actually performs. The Cost of Service Supply Service rate also is not changed by market performance.

In the example below, we forecast the weighted wholesale market value to be $20 per megawatt-hour. This resulted in a transition adjustment charge of $1.47 for the example Month 1. The "Actual" price is the hypothetical price of electricity that would be determined by the market.

If the market performs exactly as forecasted, the transition adjustment (which is based on the forecast) brings the Standard Offer Supply Service price close to the regulated Cost of Service Supply Service price – see Row B.

If the "Actual" market price ends up being less than forecasted, the transition adjustment remains predetermined to be a charge of $1.47. Even though the difference between the market value of the electricity and our regulated price is greater than we forecast, the transition adjustment charge does not increase. The adjusted Standard Offer Supply Service price becomes less than regulated Cost of Service Supply Service – see Row A.

If the "Actual" market price ends up being more than the forecasted price, the transition adjustment remains predetermined to be a charge of $1.47. Even though the difference between the market value of electricity and our regulated price is less than we forecast, the transition adjustment charge does not decrease or become a credit. The adjusted Standard Offer Supply Service price would be higher than regulated Cost of Service Supply Service – see Row C.

Month 1

	Forecasted Market value	Regulated Cost of Service Supply Service	"Actual" price	Transition adjustment	Standard Offer Supply Service rate
A	$20.00	$21.38	$15.00	+ $1.47	$16.47
B	$20.00	$21.38	$20.00	+ $1.47	$21.47
C	$20.00	$21.38	$25.00	+ $1.47	$26.47

EXAMPLE

Month 2

	Forecasted Market value	Regulated Cost of Service Supply Service	"Actual" price	Transition adjustment	Standard Offer Supply Service
A	$24.00	$21.38	$20.00	– $2.60	$17.40
B	$24.00	$21.38	$24.00	– $2.60	$21.40
C	$24.00	$21.38	$30.00	– $2.60	$27.40

EXAMPLE

In the example above, we forecast the weighted wholesale market value to be $24 per megawatt-hour. This resulted in a transition adjustment credit of $2.60 for the example Month 2. The "actual" price is the hypothetical price of electricity that would be determined by the market.

If the market performs exactly as forecasted, the transition adjustment (which is based on the forecast) brings the Standard Offer Supply Service price close to the regulated Cost of Service Supply Service price – see Row B.

If the "actual" market price ends up being less than the forecast, the transition adjustment remains a credit of $2.60. Even though our regulated price exceeds the market value of the electricity, the transition adjustment credit does not become a charge. The adjusted Cost of Service Supply Service price remains lower than regulated Cost of Service Supply Service and is lower than the "actual" price – see Row A.

If the "actual" market price ends up being more than the forecasted rate, the transition adjustment remains a credit of $2.60. Though the market value of electricity now exceeds our regulated price by a greater amount than we forecasted, the transition adjustment credit does not increase. The adjusted Standard Offer Supply Service price would be higher than regulated Cost of Service Supply Service, but still lower than the "actual" price – see Row C.

Choosing a Direct Access option, either from Pacific Power or from an ESS, is your choice and participation is voluntary. Wholesale market prices are volatile and may or may not result in lower electricity prices for your business.

NOTE: A high transition adjustment (credit) does not mean guaranteed savings because the market will probably be high, offsetting perceived savings.

About the buy-back payment

If you are a non-residential consumer who has chosen service under Standard Offer Supply Service, or chosen to receive service from an ESS, you may qualify to return to Cost of Service Supply Service after making a request to Pacific Power to receive this service and agreeing to make a buy-back payment. The buy-back payment compensates Pacific Power for the increased cost of serving returning customers due to changes in the market price when the customer left, as compared to the market price used in determining the customer's applicable transition adjustment. Upon returning to Cost of Service Supply Service, the transition adjustment will also be removed from the customer's bill.

Customers taking service under the long-term opt-out program must provide four years' notice to return to regulated Cost of Service Supply Service or Standard Offer Supply Service.

You can request to return to Cost of Service Supply Service by calling Pacific Power at 1-800-769-3717 before 1 p.m. on business days. The official buy-back payment amount will be stated in writing and faxed to you for agreement within two hours of your phone call. Upon receiving the calculated amount of the buy-back payment from Pacific Power, you will have until 5 p.m. that day to execute the agreement to pay the buy-back payment. The agreement will be executed by faxing a signed agreement to Pacific Power. After agreeing to make a buy-back payment, payment must be made within five business days. Payment must be made by check and delivered to Pacific Power. If payment is not made within this time frame, you will be placed on Pacific Power's Standard Offer Supply Service.

About Preferential Curtailment

During the annual Direct Access election period, customers choosing the long-term Direct Access option with at least 10 MW of load can elect to allow Pacific Power to curtail or temporarily suspend their electric service if their ESS can't supply their energy needs. The load may be aggregated across metered points of delivery to satisfy the 10 MW minimum load threshold. The customer may designate points of delivery that will not be included in the Preferential Curtailment election, provided the total load to curtail meets the minimum load requirements. There is a Preferential Curtailment election administrative fee of $5,000.

DIRECT ACCESS

IMPORTANT DATES

Monday, November 9, 2026
Pacific Power will post a set of "indicative" transition adjustments on our website. These are not to be considered final numbers and are estimates based on preliminary information.

Monday, November 16, 2026 by 12 p.m.
Transition adjustments will be posted on Pacific Power's website, and the opt-out window opens for Standard Offer Supply Service and ESS service for 2027. Business customers can begin submitting Change of Service Election Declaration forms (CSED) to opt out.

Monday, November 23, 2026 at 12 p.m.
The 2027 election period for the one-year option closes.

Monday, December 7, 2026 at 12 p.m.
The 2027 election period for the three-year and long-term options closes.

Friday, December 11, 2026
DASR/ESS Selection Form is due from the ESS to begin service with an ESS on January 1, 2027.

Friday, January 1, 2027
For customers who opted out of Cost of Service Supply Service, Standard Offer Supply Service and ESS service begins for the elected term.

FOR MORE INFORMATION

Pacific Power

1-800-769-3717

Fax: 1-800-835-0836

PacificPower.net/DirectAccess

Oregon Public Utility Commission

www.puc.state.or.us

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