



Oregon

Kate Brown, Governor

Public Utility Commission

201 High St SE Suite 100

Salem, OR 97301-3398

Mailing Address: PO Box 1088

Salem, OR 97308-1088

503-373-7394

September 18, 2020



BY EMAIL

PacifiCorp, dba Pacific Power

Etta Lockey etta.lockey@pacificorp.com

Cathie Allen Cathie.allen@pacificorp.com

RE: Advice No. 20-11

The tariff sheets in your September 17, 2020, compliance filing docketed in UE 356 and UE 369, Advice No. 20-11, are accepted in compliance with Order Nos. 20-067 and 19-351. Attached is a receipted copy of the sheets in your compliance filing for your records.

/s/ Nolan Moser

Nolan Moser

Chief Administrative Law Judge

Public Utility Commission of Oregon

(503) 378-3098

**NET POWER COSTS
COST-BASED SUPPLY SERVICE**

Page 1

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential Consumers and Nonresidential Consumers who have elected to take Cost-Based Supply Service under this schedule or under Schedules 210, 211, 212, 213 or 247. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-275, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to Cost-Based Supply Service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

Monthly Billing

The Monthly Billing shall be the Energy Charge, as specified below by Delivery Service Schedule.

<u>Delivery Service Schedule No.</u>			<u>Delivery Voltage</u>		Transmission (R)
			Secondary	Primary	
4	Per kWh	0-1000 kWh > 1000 kWh	2.423¢ 3.311¢		
5	Per kWh	0-1000 kWh > 1000 kWh	2.423¢ 3.311		
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).					
23	First 3,000 kWh, per kWh All additional kWh, per kWh		2.685¢ 1.990¢	2.601¢ 1.930¢	
28	First 20,000 kWh, per kWh All additional kWh, per kWh		2.627¢ 2.552¢	2.528¢ 2.460¢	
30	First 20,000 kWh, per kWh All additional kWh, per kWh		2.807¢ 2.433¢	2.776¢ 2.399¢	
41	Winter, first 100 kWh/kW, per kWh Winter, all additional kWh, per kWh Summer, all kWh, per kWh		3.749¢ 2.553¢ 2.553¢	3.627¢ 2.474¢ 2.474¢	
					(R)

For Schedule 41, Winter is defined as service rendered from December 1 through March 31, Summer is defined as service rendered April 1 through November 30.

 Received
 (continued)
 Filing Center

**NET POWER COSTS
COST-BASED SUPPLY SERVICE**

Page 2

Monthly Billing (continued)

<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>		
		Secondary	Primary	Transmission
47/48	Per kWh On-Peak	2.476¢	2.298¢	2.158¢ (R)
	Per kWh, Off-Peak	2.426¢	2.248¢	2.108¢ (R)

For Schedule 47 and Schedule 48, On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November. At such time as updated DST programming is available and has been applied to a Consumer meter, the time periods shown above will apply on all days for that Consumer. Consumers will be notified of their change to updated DST programming in a timely manner.

52	For dusk to dawn operation, per kWh	2.012¢	(R)
	For dusk to midnight operation, per kWh	2.012¢	(R)
54	Per kWh	1.479¢	(R)

15	<u>Type of Luminaire</u>	<u>Nominal Rating</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
	Mercury Vapor	7,000	76	\$ 1.53	(R)
	Mercury Vapor	21,000	172	\$ 3.47	(R)
	Mercury Vapor	55,000	412	\$ 8.31	(R)
	High Pressure Sodium	5,800	31	\$ 0.63	
	High Pressure Sodium	22,000	85	\$ 1.71	(R)
	High Pressure Sodium	50,000	176	\$ 3.55	(R)

50 A. Company-owned Overhead System

Street lights supported on distribution type wood poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>	
	(Monthly 76 kWh)	(Monthly 172 kWh)	(Monthly 412 kWh)	
Horizontal, per lamp	\$1.27	\$2.88	\$6.90	(R)
Vertical, per lamp	\$1.27	\$2.88		(R)

Street lights supported on distribution type metal poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>	
	(Monthly 76 kWh)	(Monthly 172 kWh)	(Monthly 412 kWh)	
On 26-foot poles, horizontal, per lamp	\$1.27			(R)
On 26-foot poles, vertical, per lamp	\$1.27			(R)
On 30-foot poles, horizontal, per lamp		\$2.88		(R)
On 30-foot poles, vertical, per lamp		\$2.88		(R)
On 33-foot poles, horizontal, per lamp			\$6.90	(R)

Received
(continued)
Filing Center

**NET POWER COSTS
COST-BASED SUPPLY SERVICE**

Page 3

Monthly Billing (continued)
Delivery Service Schedule No.
50 B. Company-owned Underground System

<u>Nominal Lumen Rating</u>	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>	
	(Monthly 76 kWh) (Monthly 172 kWh) (Monthly 412 kWh)			
On 26-foot poles, horizontal, per lamp	\$1.27			(R)
On 26-foot poles, vertical, per lamp	\$1.27			(R)
On 30-foot poles, horizontal, per lamp		\$2.88		(R)
On 30-foot poles, vertical, per lamp		\$2.88		(R)
On 33-foot poles, horizontal, per lamp			\$6.90	(R)

51	<u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
	LED	4,000	100 (comp)		\$0.50	
	LED	6,200	150 (comp)		\$0.71	
	LED	13,000	250 (comp)		\$1.34	(R)
	LED	16,800	400 (comp)		\$1.81	(R)
	High Pressure Sodium	5,800	70	31	\$0.81	(R)
	High Pressure Sodium	9,500	100	44	\$1.16	
	High Pressure Sodium	16,000	150	64	\$1.68	(R)
	High Pressure Sodium	22,000	200	85	\$2.23	(R)
	High Pressure Sodium	27,500	250	115	\$3.02	(R)
	High Pressure Sodium	50,000	400	176	\$4.63	(R)
	Metal Halide	12,000	175	68	\$1.79	(R)
	Metal Halide	19,500	250	94	\$2.47	(R)

53	<u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
	High Pressure Sodium	5,800	70	31	\$0.27	
	High Pressure Sodium	9,500	100	44	\$0.38	
	High Pressure Sodium	16,000	150	64	\$0.55	
	High Pressure Sodium	22,000	200	85	\$0.73	
	High Pressure Sodium	27,500	250	115	\$0.98	(R)
	High Pressure Sodium	50,000	400	176	\$1.51	(R)
	Metal Halide	9,000	100	39	\$0.33	(R)
	Metal Halide	12,000	175	68	\$0.58	(R)
	Metal Halide	19,500	250	94	\$0.80	(R)
	Metal Halide	32,000	400	149	\$1.28	
	Metal Halide	107,800	1,000	354	\$3.03	(R)
	Non-Listed Luminaire, per kWh			0.856¢		(R)

 Received
 (continued)
 Filing Center
 SEPT 17 2020

P.U.C. OR No. 36

 Issued September 17, 2020
 Etta Lockey, Vice President, Regulation

 Twelfth Revision of Sheet No. 201-3
 Canceling Eleventh Revision of Sheet No. 201-3
Effective for service on and after September 18, 2020
 Docket No. UE 369/UE 356/ Advice No. 20-011

**RENEWABLE ADJUSTMENT CLAUSE
SUPPLY SERVICE ADJUSTMENT**

Page 1

Purpose

This schedule recovers, between rate cases, the costs to construct or otherwise acquire facilities that generate electricity from renewable energy sources and for associated electricity transmission.

This adjustment is to recover the actual and forecasted revenue requirement associated with the prudently incurred costs of resources, including associated transmission, that are eligible under Senate Bill 838 (2007) and in service as of the date of the proposed rate change. The revenue requirement includes the actual return of and grossed up return on capital costs of the renewable energy source and associated transmission at the currently authorized rate of return, forecasted operation and maintenance costs, forecasted property taxes, forecasted energy tax credits, and other forecasted costs not captured in the Transition Adjustment Mechanism (TAM). The revenue requirement for Oregon will be calculated using the forecasted inter-jurisdictional allocation factors based on the same 12-month period used in the TAM.

Applicable

To all Residential consumers and Nonresidential consumers except consumers who began service under the five-year cost of service opt-out program described in Schedule 296 before January 1, 2019.

Energy Charge

The adjustment rate is listed below by Delivery Service Schedule.

<u>Schedule</u>	<u>Charge</u>
4	0.147 cents per kWh
5	0.147 cents per kWh
15	0.179 cents per kWh
23, 723	0.210 cents per kWh
28, 728	0.222 cents per kWh
30, 730	0.216 cents per kWh
41, 741	0.224 cents per kWh
47, 747	0.201 cents per kWh
48, 748	0.201 cents per kWh
50	0.153 cents per kWh
51, 751	0.223 cents per kWh
52, 752	0.177 cents per kWh
53, 753	0.094 cents per kWh
54, 754	0.140 cents per kWh

(I)

(I)

Received
(continued)
Filing Center
SEPT 17 2020