



Oregon

Kate Brown, Governor

Public Utility Commission

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December 27, 2021



BY EMAIL

PacifiCorp

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RE: Advice No. 21-023

The tariff sheets in your November 15, 2021, compliance filing docketed in UE 390, Advice No. 21-023, are accepted in compliance with Order No. 21-379. Attached is a receipted copy of the sheets in your compliance filing for your records.

/s/ Nolan Moser

Nolan Moser

Chief Administrative Law Judge

Public Utility Commission of Oregon

503-689-3622

**NET POWER COSTS
 COST-BASED SUPPLY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential Consumers and Nonresidential Consumers who have elected to take Cost-Based Supply Service under this schedule or under Schedules 210, 211, 212, 213 or 247. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-275, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to Cost-Based Supply Service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

Monthly Billing

The Monthly Billing shall be the Energy Charge, as specified below by Delivery Service Schedule.

	<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>			
			Secondary	Primary	Transmission	
4	Per kWh	0-1000 kWh > 1000 kWh	2.016¢ 2.705¢			(R) (R)
5	Per kWh	0-1000 kWh > 1000 kWh	2.016¢ 2.705¢			(R) (R)
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).						
6	Per kWh plus plus	All kWh per On-Peak kWh per Off-Peak kWh (credit)	2.184¢ 14.270¢ -3.790¢			(R)
For Schedule 6, On-Peak hours are from 5 p.m. to 9 p.m., all days. Off-Peak hours are all remaining hours						
23	First 3,000 kWh, per kWh All additional kWh, per kWh		2.197¢ 1.629¢	2.130¢ 1.580¢		(R) (R)
28	All kWh, per kWh		2.087¢	2.068¢		(R)

(continued)

**NET POWER COSTS
 COST-BASED SUPPLY SERVICE**
Monthly Billing (continued)

<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>		Transmission	
		Secondary	Primary		
29	All kWh, per kWh	2.633¢	2.633¢		(R)
	Plus per Off-Peak kWh (credit)	-0.739¢	-0.739¢		

For Schedule 29, Summer On-Peak hours are from 4 p.m. to 8 p.m. Monday through Friday excluding holidays in the Summer months of April through October. Non-Summer On-Peak hours are from 6 a.m. to 10 a.m. and 5 p.m. to 8 p.m. Monday through Friday excluding holidays in the Non-Summer months of November through March. Off-Peak hours are all remaining hours.

30	All kWh, per kWh	2.036¢	2.068¢		(R)
41	All kWh, per kWh	1.974¢	1.943¢		(R)
	Optional TOU Adders				
	Plus per On-Peak kWh	4.989¢	4.989¢		
	Plus per Off-Peak kWh (credit)	-0.992¢	-0.992¢		

Schedule 41 Consumers may choose to participate in one of two Time-of-Use (TOU) rate options, Option A and Option B which provide time-varying rates in the Summer months of July, August and September. Consumers may choose to participate in Option A with On-Peak hours from 2 p.m. to 6 p.m. all days in Summer or Option B with On-Peak hours from 6 p.m. to 10 p.m. all days in Summer. Off-peak hours for each Option are all other Summer hours which are not On-Peak. All other months have no time-of-use periods or rate adders.

47/48	Per kWh On-Peak	2.461¢	2.374¢	2.259¢	(R)
	Per kWh, Off-Peak	1.774¢	1.686¢	1.571¢	(R)

For Schedule 47 and Schedule 48, Summer On-Peak hours are from 1 p.m. to 10 p.m. all days in the Summer months of June through September. Non-Summer On-Peak hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. Off-Peak hours are all remaining hours.

15	<u>Type of Lamp</u>	<u>LED Equivalent Lumens</u>	<u>Monthly kWh</u>	<u>Rate per Lamp</u>	
	Level 1	0-5,000	19	\$0.63	(R)
	Level 2	5,001-12,000	34	\$1.12	(R)
	Level 3	12,001+	57	\$1.88	(R)

(continued)

**NET POWER COSTS
 COST-BASED SUPPLY SERVICE**
Monthly Billing (continued)
Delivery Service Schedule No.

51	Type of Lamp	LED Equivalent Lumens	Monthly kWh	Rate per Lamp		
	Level 1	0-3,500	8	\$0.23	(R)	
	Level 2	3,501-5,500	15	\$0.42		
	Level 3	5,501-8,000	25	\$0.70		
	Level 4	8,001-12,000	34	\$0.96		
	Level 5	12,001-15,500	44	\$1.24		
	Level 6	15,501+	57	\$1.61		(R)
53	Types of Luminaire	Nominal rating	Watts	Monthly kWh	Rate Per Luminaire	
	High Pressure Sodium	5,800	70	31	\$0.26	(R)
	High Pressure Sodium	9,500	100	44	\$0.37	
	High Pressure Sodium	16,000	150	64	\$0.53	
	High Pressure Sodium	22,000	200	85	\$0.71	
	High Pressure Sodium	27,500	250	115	\$0.95	
	High Pressure Sodium	50,000	400	176	\$1.46	
	Metal Halide	9,000	100	39	\$0.32	
	Metal Halide	12,000	175	68	\$0.56	
	Metal Halide	19,500	250	94	\$0.78	
	Metal Halide	32,000	400	149	\$1.24	
	Metal Halide	107,800	1,000	354	\$2.94	
	Non-Listed Luminaire, per kWh				0.830¢	
54	Per kWh	0.830¢				

(continued)

TAM ADJUSTMENT FOR OTHER REVENUES

Page 1

Purpose

This schedule adjusts rates for Other Revenues as authorized by Order No. 10-363.

Applicable

To all Residential Consumers and Nonresidential Consumers.

Energy Charge

The adjustment rate is listed below by Delivery Service Schedule and Direct Access Delivery Service Schedule.

	<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>			
			Secondary	Primary	Transmission	
4	Per kWh	0-1000 kWh	0.021¢			(I)
		> 1000 kWh	0.028¢			(I)
5	Per kWh	0-1000 kWh	0.021¢			(I)
		> 1000 kWh	0.028¢			(I)
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).						
6	Per kWh	All kWh	0.023¢			(N)
23, 723	First 3,000 kWh, per kWh		0.023¢	0.022¢		(I)
	All additional kWh, per kWh		0.017¢	0.017¢		(I)
28, 728	All kWh, per kWh		0.022¢	0.022¢		(I)

(continued)

TAM ADJUSTMENT FOR OTHER REVENUES

Energy Charge (continued)

<u>Delivery Service Schedule No.</u>		Secondary	<u>Delivery Voltage</u>		
			Primary	Transmission	
29	All kWh, per kWh	0.022¢	0.022¢		(N)
30, 730	All kWh, per kWh	0.021¢	0.022¢		(I)
41, 741	All kWh, per kWh	0.021¢	0.020¢		(I)
47/48	Per kWh On-Peak	0.026¢	0.025¢	0.024¢	(I)
747/748	Per kWh, Off-Peak	0.019¢	0.018¢	0.016¢	(I)

For Schedule 47 and Schedule 48, Summer On-Peak hours are from 1 p.m. to 10 p.m. all days in the Summer months of June through September. Non-Summer On-Peak hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. Off-Peak hours are all remaining hours.

15	<u>Type of Lamp</u>	<u>LED Equivalent Lumens</u>	<u>Monthly kWh</u>	<u>Rate per Lamp</u>	
	Level 1	0-5,000	19	\$0.01	(I)
	Level 2	5,001-12,000	34	\$0.01	(I)
	Level 3	12,001+	57	\$0.02	(I)

(continued)

TAM ADJUSTMENT FOR OTHER REVENUES

Page 3

Energy Charge (continued)
Delivery Service Schedule No.

51, 751	Type of Lamp	LED Equivalent Lumens	Monthly kWh	Rate per Lamp	
	Level 1	0-3,500	8	\$0.00	
	Level 2	3,501-5,500	15	\$0.00	
	Level 3	5,501-8,000	25	\$0.01	(l)
	Level 4	8,001-12,000	34	\$0.01	(l)
	Level 5	12,001-15,500	44	\$0.01	(l)
	Level 6	15,501+	57	\$0.02	(l)

53, 753	Types of Luminaire	Nominal rating Watts	Monthly kWh	Rate Per Luminaire		
	High Pressure Sodium	5,800	70	31	\$0.00	
	High Pressure Sodium	9,500	100	44	\$0.00	
	High Pressure Sodium	16,000	150	64	\$0.01	(l)
	High Pressure Sodium	22,000	200	85	\$0.01	(l)
	High Pressure Sodium	27,500	250	115	\$0.01	(l)
	High Pressure Sodium	50,000	400	176	\$0.02	(l)
	Metal Halide	9,000	100	39	\$0.00	
	Metal Halide	12,000	175	68	\$0.01	(l)
	Metal Halide	19,500	250	94	\$0.01	(l)
	Metal Halide	32,000	400	149	\$0.01	(l)
	Metal Halide	107,800	1,000	354	\$0.03	(l)
	Non-Listed Luminaire, per kWh				0.009¢	(l)

54, 754	Per kWh	0.009¢			(l)
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STANDARD OFFER SUPPLY SERVICE
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Nonresidential Consumers who have elected to take this service. This service may be taken only in conjunction with the applicable Delivery Service Schedule.

Energy Charge

The Energy Charge shall be based on the Energy Charge Daily Rate as described below.

The Energy Charge Daily Rate is calculated by applying the same monthly weights produced by the Weighted Market Value calculation in the Transition Adjustment Schedule – Schedule 294 to actual daily market prices reported by the Platts indices at California/Oregon Border (COB), Mid-Columbia (Mid-C) and Desert Southwest (DSW), which includes the Palo Verde and Four Corners markets. The weights and thermal value will remain constant throughout the calendar year.

Standard Offer HLH			Standard Offer LLH		
<u>Market</u>	<u>Weight</u>		<u>Market</u>	<u>Weight</u>	
COB	3.56%		COB	7.30%	
DSW	13.55%		DSW	4.38%	
Mid C	33.07%		Mid C	15.51%	
SP15	0.00%		SP15	0.00%	
Thermal	49.82%	\$27.11/MWh	Thermal	72.81%	\$24.51/MWh
Total	100%		Total	100%	

 (C)
 (C)

If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on-peak and off-peak prices shall be used to determine the price for the non-reported period. On-peak and off-peak hours shall be defined as reported by Platts for the Mid-Columbia Index. Currently, on-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-peak hours are all remaining hours.

The Consumer shall notify the Company of its choice of this option within the period defined in OAR 860-038-275. The Consumer shall remain on this option until the Company is properly notified of the Consumers' election of Direct Access Service. The Consumer may return to Cost-Based Supply Service consistent with the provisions of Schedule 201.

(continued)

Return to Cost-Based Supply Service

The Consumer's return to Cost-Based Supply Service is restricted under the provisions of Schedule 201, Cost-Based Supply Service.

Loss Adjustment Factor

The loss adjustment shall be included by multiplying the above applicable Energy Charge by the following adjustment factors where the Real Power Losses Factors are as set forth for service in the PacifiCorp Zone in Schedule 10 of the Company's FERC Open Access Transmission Tariff (OATT) approved at the time of the announcement date defined by OAR 860-038-275 to be in effect for the election period:

Delivery Voltage \geq 46 kV	1.0375	(R)
Delivery Voltage < 46 kV	1.0731	(R)

In addition to this energy charge, all customers purchasing this service are required to pay for ancillary services at the rates determined by the appropriate pro forma transmission tariffs.

One-Year Option - Transition Adjustments (cents/kWh)

	23/723 Secondary		23/723 Primary		28/728 Secondary		28/728 Primary		30/730 Secondary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-22	-7.046	-5.983	-7.639	-6.125	-7.004	-6.028	-7.118	-6.007	-7.082	-6.066
Feb-22	-4.935	-4.874	-5.411	-5.081	-4.899	-4.926	-4.924	-4.956	-4.975	-5.000
Mar-22	-2.833	-2.973	-3.305	-3.126	-2.842	-2.947	-2.880	-2.965	-2.896	-3.013
Apr-22	-2.381	-2.257	-2.797	-1.323	-2.382	-2.213	-2.351	-2.202	-2.391	-2.302
May-22	-1.076	-1.224	-1.030	-1.210	-1.054	-1.197	-1.084	-1.242	-1.108	-1.252
Jun-22	-1.350	-2.145	-2.252	-1.965	-1.422	-2.138	-1.367	-2.192	-1.474	-2.148
Jul-22	-8.477	-6.973	-8.202	-5.919	-8.277	-6.946	-8.050	-6.873	-8.236	-6.981
Aug-22	-10.266	-10.436	-9.620	-9.592	-9.998	-10.481	-9.531	-10.428	-10.037	-10.067
Sep-22	-6.050	-7.942	-4.670	-7.808	-6.092	-7.916	-5.781	-7.884	-6.097	-8.071
Oct-22	-4.994	-4.429	-3.567	-4.156	-4.974	-4.530	-4.858	-4.464	-4.962	-4.537
Nov-22	-4.200	-3.947	-4.775	-3.889	-4.028	-3.948	-4.358	-3.937	-4.228	-3.994
Dec-22	-5.933	-5.544	-6.549	-5.785	-6.026	-5.584	-5.912	-5.512	-6.020	-5.625

	30/730 Primary		41/741 Secondary		41/741 Primary		47/747,48/748 Secondary		47/747,48/748 Primary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-22	-7.067	-6.042					0.001	0.001	-7.211	-6.123
Feb-22	-4.933	-4.991					0.001	0.001	-5.069	-5.051
Mar-22	-2.858	-2.993					-2.412	-2.784	-2.997	-3.120
Apr-22	-2.399	-2.273	-2.514	-2.275	-2.545	-2.306	-2.463	-1.270	-2.494	-1.110
May-22	-1.079	-1.218	-1.104	-1.228	-1.134	-1.259	-1.110	-1.203	-1.189	-1.317
Jun-22	-1.395	-2.161	-1.745	-2.216	-1.775	-2.246	-1.760	-2.198	-1.532	-2.190
Jul-22	-8.319	-6.970	-8.796	-6.540	-8.827	-6.570	-8.762	-6.427	-8.453	-6.944
Aug-22	-9.743	-10.333	-10.209	-9.940	-10.239	-9.970	-10.184	-9.955	-10.044	-10.089
Sep-22	-6.029	-8.121	-6.376	-6.292	-6.406	-6.322	-6.582	-6.598	-6.151	-8.084
Oct-22	-3.484	-4.590	-4.693	-4.433	-4.723	-4.463	-4.774	-4.991	-5.139	-4.412
Nov-22	-4.382	-3.989					0.001	0.001	-4.331	-4.042
Dec-22	-5.793	-5.647					0.001	0.001	-6.065	-5.651

	47/747,48/748 Transmission		51/751		52/752		53/753		54/754	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-22	-7.082	-5.895	-8.404	-7.183	-8.404	-7.183	-8.404	-7.183	-8.405	-7.183
Feb-22	-4.936	-4.857	-6.199	-6.124	-6.199	-6.124	-6.200	-6.125	-6.200	-6.125
Mar-22	-2.938	-3.065	-4.129	-4.258	-4.129	-4.258	-4.130	-4.259	-4.130	-4.259
Apr-22	-2.479	-1.231	-3.654	-2.345	-3.654	-2.345	-3.655	-2.346	-3.655	-2.346
May-22	-1.194	-1.308	-2.320	-2.446	-2.320	-2.446	-2.321	-2.446	-2.321	-2.446
Jun-22	-1.573	-2.226	-2.684	-3.332	-2.684	-3.332	-2.685	-3.332	-2.685	-3.332
Jul-22	-8.034	-6.784	-9.406	-7.108	-9.406	-7.108	-9.407	-7.109	-9.407	-7.109
Aug-22	-9.572	-9.774	-11.151	-11.176	-11.151	-11.176	-11.152	-11.177	-11.152	-11.177
Sep-22	-5.878	-7.794	-7.194	-9.118	-7.194	-9.118	-7.195	-9.119	-7.195	-9.119
Oct-22	-5.055	-4.309	-6.304	-5.517	-6.304	-5.517	-6.305	-5.518	-6.305	-5.518
Nov-22	-4.177	-3.971	-5.411	-5.188	-5.411	-5.188	-5.412	-5.188	-5.412	-5.188
Dec-22	-6.065	-5.456	-7.356	-6.843	-7.356	-6.843	-7.356	-6.844	-7.356	-6.844

**TRANSITION ADJUSTMENT
 THREE-YEAR COST OF SERVICE OPT-OUT**
Three-Year Option - Transition Adjustments (cents/kWh)
Adjustments for Consumers Electing This Option for 2020-2022 (No New Service)

(D)

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2020	-0.987	-0.983	-1.048	-0.955
2021	-1.112	-1.208	-1.150	-1.244
2022	-1.179	-1.437	-1.210	-1.416

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2020	-1.236	-1.113	-1.214	-1.178	-1.215	-1.191
2021	-1.238	-1.559	-1.317	-1.485	-1.334	-1.475
2022	-1.406	-1.687	-1.392	-1.634	-1.399	-1.615

Adjustments for Consumers Electing This Option for 2021-2023 (No New Service)

(T)

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2021	-1.335	-1.580	-1.316	-1.520
2022	-1.351	-1.596	-1.280	-1.542
2023	-1.430	-1.637	-1.341	-1.594

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2021	-1.292	-1.557	-1.386	-1.651	-1.442	-1.675
2022	-1.324	-1.632	-1.419	-1.726	-1.454	-1.738
2023	-1.417	-1.674	-1.511	-1.768	-1.546	-1.785

Adjustments for Consumers Electing This Option for 2022-2024

(N)

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2022	-4.699	-4.688	-4.724	-4.644
2023	-4.402	-4.019	-4.433	-3.984
2024	-4.067	-3.261	-3.992	-3.199

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2022	-3.178	-2.997	-4.817	-4.830	-4.763	-4.806
2023	-3.790	-2.687	-4.466	-4.102	-4.403	-4.041
2024	-3.748	-2.532	-4.166	-3.332	-4.084	-3.310

(N)

TRANSITION ADJUSTMENT
FIVE-YEAR COST OF SERVICE OPT-OUT

The Monthly Billing will be the Transition Adjustments plus the Consumer Opt-Out Charge as specified below by Delivery Service Schedule.

(D)

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2018 (No New Service)
Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2018	0.089	0.047	0.057	-0.143	-0.213
2019	0.100	0.058	0.067	-0.135	-0.208
2020	-0.122	-0.162	-0.154	-0.346	-0.409
2021	-0.340	-0.378	-0.371	-0.556	-0.609
2022	-0.362	-0.401	-0.394	-0.587	-0.643

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2018-2022	2.005	1.935	1.987	1.666	1.462

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2019 (No New Service)

(M)

Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2019	-0.376	-0.417	-0.408	-0.607	-0.661
2020	-0.776	-0.815	-0.806	-0.996	-1.034
2021	-0.004	-0.044	-0.035	-0.232	-0.299
2022	-0.174	-0.216	-0.206	-0.416	-0.481
2023	-0.556	-0.600	-0.590	-0.810	-0.865

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2019-2023	1.633	1.563	1.616	1.291	1.081

 (M)
 296.4

(continued)

TRANSITION ADJUSTMENT
FIVE-YEAR COST OF SERVICE OPT-OUT

 (M)
 296.3

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2020 (No New Service)
Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2020	-0.766	-0.803	-0.795	-0.976	-1.011
2021	-1.158	-1.191	-1.184	-1.347	-1.363
2022	-1.250	-1.284	-1.277	-1.446	-1.460
2023	-1.343	-1.378	-1.369	-1.542	-1.555
2024	-1.423	-1.458	-1.450	-1.625	-1.636

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2020-2024	1.010	0.947	0.997	0.706	0.528

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2021 (No New Service)
Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2021	-1.322	-1.286	-1.320	-1.414	-1.428
2022	-1.399	-1.365	-1.398	-1.491	-1.500
2023	-1.392	-1.357	-1.391	-1.484	-1.494
2024	-1.622	-1.586	-1.621	-1.717	-1.721
2025	-1.783	-1.746	-1.782	-1.881	-1.881

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2021-2025	0.628	0.626	0.610	0.376	0.233

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TRANSITION ADJUSTMENT
FIVE-YEAR COST OF SERVICE OPT-OUT
Adjustments for Consumers Electing This Option for Service Beginning January 1, 2022
Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2022	-4.055	-4.022	-4.054	-4.144	-4.062
2023	-3.795	-3.762	-3.794	-3.884	-3.811
2024	-3.466	-3.433	-3.465	-3.557	-3.495
2025	-2.307	-2.273	-2.306	-2.399	-2.377
2026	-1.245	-1.211	-1.244	-1.337	-1.350

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2022-2026	1.071	1.133	1.079	0.924	0.797

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