



# Oregon

Kate Brown, Governor

## Public Utility Commission

201 High St SE Suite 100

Salem, OR 97301-3398

**Mailing Address:** PO Box 1088

Salem, OR 97308-1088

503-373-7394

February 4, 2021



BY EMAIL

Cascade Natural Gas Corporation

Michael Parvinen

Michael.parvinen@cngc.com

RE: Advice No. O21-01-01

The tariff sheets in your January 21, 2021, compliance filing, docketed in UG 390, are accepted in compliance with Order No. 21-001, as corrected by Order No. 21-005. Attached is a receipted copy of the sheets in your compliance filing for your records.

*/s/ Nolan Moser*

Nolan Moser

Chief Administrative Law Judge

Public Utility Commission of Oregon

503-689-3622

**SCHEDULE 101  
GENERAL RESIDENTIAL SERVICE RATE**

**APPLICABILITY**

This schedule is available to residential customers.

**RATE**

Basic Service Charge		\$6.00	per month	(1)
Delivery Charge		\$0.39467	per therm	(1)
Schedule 177	Cost of Gas (WACOG)	\$0.35568	per therm	
Schedule 191	Temporary Gas Cost Rate	\$0.03196	per therm	
Schedule 192	Intervenor Funding	\$0.00110	per therm	
Schedule 193	Conservation Alliance Plan	(\$0.00791)	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.000303	per therm	
Schedule 198	Unprotected EDIT	(\$0.007203)	per therm	
Schedule 199	Interim Period	\$0.00000	per therm	
	<b>Total</b>	<b>\$0.76860</b>	<b>per therm</b>	(1)

**MINIMUM CHARGE**

Basic Service Charge                      \$6.00

**TERMS OF PAYMENT**

Each monthly bill shall be due and payable within fifteen days from the date of rendition.

**TAX ADDITIONS**

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

**GENERAL TERMS**

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 104  
GENERAL COMMERCIAL SERVICE RATE**

**APPLICABILITY**

This schedule is available to commercial customers.

**RATE**

Basic Service Charge		\$12.00	per month	(I)
Delivery Charge		\$0.27282	per therm	(I)
Schedule 177	Cost of Gas (WACOG)	\$0.35568	per therm	
Schedule 191	Temporary Gas Cost Rate	\$0.03196	per therm	
Schedule 192	Intervenor Funding	\$0.00000	per therm	
Schedule 193	Conservation Alliance Plan	(\$0.00791)	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.000303	per therm	
Schedule 198	Unprotected EDIT	(\$0.004624)	per therm	
Schedule 199	Interim Period	\$0.00000	per therm	
	<b>Total</b>	<b>\$0.64823</b>	<b>per therm</b>	(I)

**MINIMUM CHARGE**

Basic Service Charge                      \$12.00

(I)

**TERMS OF PAYMENT**

Each monthly bill shall be due and payable within fifteen days from the date of rendition.

**TAX ADDITIONS**

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

**GENERAL TERMS**

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 105  
GENERAL INDUSTRIAL SERVICE RATE**

**APPLICABILITY**

This schedule is available to industrial customers.

**RATE**

Basic Service Charge		\$35.00	per month	(l)
Delivery Charge		\$0.24226	per therm	(l)
Schedule 177	Cost of Gas (WACOG)	\$0.35568	per therm	
Schedule 191	Temporary Gas Cost Rate	\$0.03196	per therm	
Schedule 192	Intervenor Funding	\$0.00071	per therm	
Schedule 193	Conservation Alliance Plan	\$0.00000	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.000303	per therm	
Schedule 198	Unprotected EDIT	(\$0.003587)	per therm	
Schedule 199	Interim Period	\$0.00000	per therm	
	<b>Total</b>	\$0.62733	per therm	(l)

**MINIMUM CHARGE**

Basic Service Charge                      \$35.00

(l)

**TERMS OF PAYMENT**

Each monthly bill shall be due and payable within fifteen days from the date of rendition.

**TAX ADDITIONS**

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

**GENERAL TERMS**

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 111  
LARGE VOLUME GENERAL SERVICE RATE**

**APPLICABILITY**

Service under this schedule shall be for natural gas supplied for all purposes to customers having an annual fuel requirement of not less than 50,000 therms and where the customer's major fuel requirement is for process use.

**RATE**

Basic Service Charge		\$144.00	per month	(1)
Delivery Charge		\$0.16113	per therm	(1)
OTHER CHARGES:				
Schedule 177	Cost of Gas (WACOG)	\$0.35568	per therm	
Schedule 191	Temporary Gas Cost Rate	\$0.03196	per therm	
Schedule 192	Intervenor Funding	\$0.00071	per therm	
Schedule 193	Conservation Alliance Plan	\$0.00000	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.000303	per therm	
Schedule 198	Unprotected EDIT	(\$0.002755)	per therm	
Schedule 199	Interim Period	\$0.00000	per therm	
	<b>Total</b>	\$0.54703	per therm	(1)

**MINIMUM CHARGE**

Basic Service Charge            \$144.00

(1)

**SERVICE AGREEMENT**

Customers receiving service under this rate schedule shall execute a service agreement for a minimum period of twelve consecutive months' use. The service agreement term shall be for a period not less than one year and the termination date of the service agreement in any year shall be September 30<sup>th</sup>.

**ANNUAL DEFICIENCY BILL**

In the event the customer purchases less than the Annual Minimum Quantity of 50,000 therms as stated in the service agreement, the customer shall be charged an Annual Deficiency Bill. The Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity and the actual purchase of transport therms times the difference between the per therm rates effective in this schedule and any modifying schedules less WACOG.

(continued)

Received  
Filing Center  
JAN 21 2021

**SCHEDULE 163  
GENERAL DISTRIBUTION SYSTEM INTERRUPTIBLE TRANSPORTATION SERVICE**

**PURPOSE**

This schedule provides interruptible transportation service on the Company’s distribution system of customer-supplied natural gas. Service under this schedule is subject to entitlement and curtailment.

**APPLICABILITY**

To be served on this schedule, the customer must have a service agreement with the Company. The customer must also have secured the purchase and delivery of gas supplies, which may include purchases from a third party agent authorized by the customer served on this schedule. Such agent, otherwise known as a marketer or supplier and hereafter referred to as supplier, nominates and transports natural gas to the Company’s system on a Customer’s behalf in the manner established herein.

**RATE**

A. **Basic Service Charge** \$625.00 per month

B. **Distribution Charge** for All Therms Delivered Per Month

		Base Rate	Sch. 192	Sch. 196	Sch 197	Sch 198	Sch 199	Billing Rate		
First	10,000	\$0.12833	\$0.00071	\$0.000	\$0.000303	(\$0.001140)	\$0.000	\$0.12820	per therm	(T)
Next	10,000	\$0.11577	\$0.00071	\$0.000	\$0.000303	(\$0.001140)	\$0.000	\$0.11564	per therm	(T)
Next	30,000	\$0.10877	\$0.00071	\$0.000	\$0.000303	(\$0.001140)	\$0.000	\$0.10864	per therm	(T)
Next	50,000	\$0.06680	\$0.00071	\$0.000	\$0.000303	(\$0.001140)	\$0.000	\$0.06667	per therm	(R)
Next	400,000	\$0.03389	\$0.00071	\$0.000	\$0.000303	(\$0.001140)	\$0.000	\$0.03376	per therm	(T)
Next	500,000	\$0.01816	\$0.00071	\$0.000	\$0.000303	(\$0.001140)	\$0.000	\$0.01803	per therm	(T)
Over	1,000,000	\$0.00189	\$0.00071	\$0.000	\$0.000303	(\$0.001140)	\$0.000	\$0.00176	per therm	(R)

C. **Commodity Gas Supply Charge**

The Company will pass through to the customer served on this schedule all costs, if any, incurred for securing the necessary supply at the city gate excluding pipeline transportation charges.

D. **Gross Revenue Fee**

The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company, as those fees and levies may be in effect from time to time.

(continued)

**Schedule 800  
Biomethane Receipt Services**

**PURPOSE:**

This Schedule establishes terms and conditions whereby qualifying producers of biomethane (Biomethane Producer) may request either a newly constructed interconnection to the Company’s distribution system or increased capacity at an existing interconnection point for the purpose of injecting qualifying biomethane on the Company’s distribution system.

**APPLICABILITY:**

Service under this Schedule is available to Biomethane Producers who meet all of the following conditions:

- 1) The Biomethane Producer must meet the following credit screening criteria as established for nonresidential customers in Rule 2;
- 2) The raw biogas from which the biomethane is produced must be from one or a mix of the following feedstocks: a) agricultural byproducts; b) wastewater; c) landfill waste; or d) food and beverage waste;
- 3) The Company, in its sole opinion, has determined that injection of biomethane will not jeopardize or interfere with normal operation of the Company’s distribution system and its provision of gas service to its customers;
- 4) Prior to the Company’s building an interconnection, the Biomethane Producer must demonstrate to the satisfaction of Company that it has secured end user(s) that are Company’s customers who agree to purchase all the estimated biomethane production; and
- 5) The Biomethane Producer must comply with all terms and conditions preceding biomethane receipt services as established herein, including:
  - a. Paying all costs for the Interconnection Capacity Study and the Engineering Study as well as all interconnect costs; and
  - b. Executing a Biomethane Receipt Services Agreement for ongoing receipt services under this Schedule.

**MONTHLY CHARGES**

A Biomethane Producer receiving service under this Schedule shall receive the following monthly charges:

Basic Service Charge \$2,500.00

Blocks By Therms	Base Rate	Odorant	Sch. 192	Sch. 197	Sch. 198	Sch. 199	Billing Rate
First 10,000	\$0.12833	\$0.0002125	\$0.00071	\$0.000303	(\$0.001140)	\$0.00	\$0.12841
Next 10,000	\$0.11577	\$0.0002125	\$0.00071	\$0.000303	(\$0.001140)	\$0.00	\$0.11585
Next 30,000	\$0.10877	\$0.0002125	\$0.00071	\$0.000303	(\$0.001140)	\$0.00	\$0.10886
Next 50,000	\$0.06680	\$0.0002125	\$0.00071	\$0.000303	(\$0.001140)	\$0.00	\$0.06689
Next 400,000	\$0.03389	\$0.0002125	\$0.00071	\$0.000303	(\$0.001140)	\$0.00	\$0.03397
Over 500,000	\$0.01816	\$0.0002125	\$0.00071	\$0.000303	(\$0.001140)	\$0.00	\$0.01825

(continued)

(T)  
|  
(T)