Oregon
Tina Kotek, Governor

Public Utility Commission
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August 5, 2025

BY EMAIL
Portland General Electric Company
pge.opuc.filings@pgn.com

RE: Advice No. 24-39

At the public meeting on August 5, 2025, the Commission adopted Staff's recommendation in this matter docketed as UE 435. The Staff Report and a receipted copy of the sheets in your advice filing are attached.

Alison Lackey
Chief Administrative Law Judge
Public Utility Commission of Oregon
(503) 400-2861

ITEM NO. CA1

PUBLIC UTILITY COMMISSION OF OREGON
STAFF REPORT
PUBLIC MEETING DATE: August 5, 2025

REGULAR ____ **CONSENT** X **EFFECTIVE DATE** August 6, 2025

DATE: July 25, 2025

TO: Public Utility Commission

FROM: Curtis Dlouhy

THROUGH: Scott Gibbens **SIGNED**

SUBJECT: PORTLAND GENERAL ELECTRIC:
(Docket No. UE 435/Advice No. 24-39)
Errata Filing of Advice No. 24-39 in compliance with Order No. 24-454.

STAFF RECOMMENDATION:

Staff recommends that the Commission approve Portland General Electric Company's (PGE or Company) corrections to Advice No. 24-39.

DISCUSSION:

Issue

Whether the Commission should approve PGE's corrections to Advice No. 24-39.

Applicable Law

OAR 860-022-0025 requires that filings revising tariffs include statements showing the change in rates, the number of customers affected and resulting change in annual revenue, and the reasons for the tariff revision.

Energy utilities must file tariffs for services provided to retail customers pursuant to ORS 757.205 and 757.210. The Commission may approve tariff changes if they are deemed to be fair, just, and reasonable.

Analysis

Background

In Commission Order No. 24-454 following UE 435, the Commission approved an increase to PGE's revenue requirement of 3.3 percent. Following this order, PGE submitted a compliance filing in Advice No. 24-39 demonstrating that the rates effective on January 1, 2025, are in compliance with the Commission's decisions in Order No. 24-454. In an internal memo filed to the UE 435 docket page on December 31, 2024, Staff reviewed the Company's compliance filing, found that the rates were in line with the Commission's decisions in Order No. 24-454, and recommended that rates go into effect on January 1, 2025.[1]

In June of this year, PGE reached out to Staff that it found an error in its workpapers used to set rates in UE 435 that went unnoticed by Staff, the Company, and intervenors throughout the entirety of UE 435. The error is the result of a formula in the Company's rate spread and rate design model excluding a billing determinant related to the transmission demand charge. PGE also noted that the Company agreed to a change to the customer marginal cost study proposed by an intervenor during UE 435, but this change was not incorporated into the pricing models as the case evolved.

In order to remedy these two errors, the Company submitted an errata filing to Advice No. 24-39. Because these changes affect only the billing determinants rather than any costs, the corrections do not result in any change to the Company's approved revenue requirement, but rather to the rate spread. This correction primarily affects large industrial schedules but also results in a 0.010-0.015 cents/kWh increase to small commercial customers taking service under Schedule 32 and Schedule 532.

In total, 14 schedules representing approximately 110,000 customers are impacted by this correction, with all schedules except for Schedules 32 and 532 having some elements of their bills increasing with others decreasing. In general, the affected industrial schedules saw reductions to their basic charges and demand charges and increases to their volumetric rates. As previously stated, the overall effect of these corrections is cost neutral.

In conversations with Staff, PGE states that it does not believe that there is a need to reimburse customers for the billing error because the rates were previously approved by the Commission following the conclusion of UE 435.

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[1] *See* Staff Memo to file recommending acknowledgment letter be sent filed by Curtis Dlouhy et al, filed on December 21, 2024, in Docket No. UE 435.

Analysis

Staff would first like to express gratitude to PGE for highlighting these errors from UE 435 and making expedient moves to correct it. Given the large number of issues considered in UE 435, Staff understands why all stakeholders—including Staff—collectively failed to identify an Excel programming error affecting only schedules that serve relatively few customers. Staff's review of the Company's corrected workpapers revealed that the error was due to omitting the transmission demand coming from Schedule 90 customers in excess of 250 MWa when allocating large industrial schedules' revenue requirement to basic, transmission demand, and volumetric charges. Again, this error resulted in a revenue neutral shift by creating an improperly high transmission demand and basic charge but an improperly low volumetric rate for these customers while leaving revenue requirement unaffected.

Staff further agrees that these circumstances do not warrant reimbursing or surcharging customers. As PGE stated, the published rates were filed with the Commission as part of the compliance filing for the Commission's order regarding PGE's request for a general rate request revision. Accordingly, PGE charged customers in accordance with its tariff. Staff notes that all affected customers except small commercial customers on Schedule 32 and direct access small commercial customers had offsetting rate increases and decreases, meaning that the reimbursements are likely to be small. Staff also notes that any reimbursement to a particular affected customer would be offset with added collection from an affected customer who was undercharged due to the net rate error.

Staff notes that small commercial customers are the only affected group that will not experience offsetting rate impacts, which is due to small commercial customers being affected only by the correction of the customer marginal cost study rather than the incorrectly calculated transmission charge. Staff highlights that this change is very small compared to the customer's overall bill. On average, a Schedule 32 customer is forecasted to use 1315 kWh per bill and would be charged $265.10 under the corrected tariff, which would constitute an increase of 13 cents per bill. In percentage terms, this is a bill increase of 0.05 percent.

Conclusion

Staff finds that the Company's errata filing corrects previously unidentified errors contained in approved rates and recommends that the Commission approve the Company's requested correction.

PROPOSED COMMISSION MOTION:

Approve PGE's corrections to Advice No. 24-39.

CA1 - PGE UE 435/Advice No. 24-39

SCHEDULE 32
SMALL NONRESIDENTIAL
STANDARD SERVICE

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Small Nonresidential Customers. A Small Nonresidential Customer is a Customer that has not exceeded 30 kW more than once within the preceding 13 months, or with seven months or less of service has not exceeded 30 kW.

MONTHLY RATE

The sum of the following charges per Service Point (SP)*:

Basic Charge			
Single Phase Service	$24.00		
Three Phase Service	$33.00		
Transmission and Related Services Charge	0.696	¢ per kWh	
Distribution Charge			
First 5,000 kWh	6.919	¢ per kWh	(I)
Over 5,000 kWh	3.476	¢ per kWh	(I)
Energy Charge Options			
Standard Service	3.117	¢ per kWh	
or			
Time-of-Use (TOU) Portfolio (enrollment is necessary)			
On-Peak Period	5.508	¢ per kWh	
Mid-Peak Period	3.117	¢ per kWh	
Off-Peak Period	1.836	¢ per kWh	

* See Schedule 100 for applicable adjustments.

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SCHEDULE 83
LARGE NONRESIDENTIAL
STANDARD SERVICE
(31 – 200 kW)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customers whose Demand has not exceeded 200 kW more than six times in the preceding 13 months and has not exceeded 4,000 kW more than once in the preceding 13 months, or with seven months or less of service has not had a Demand exceeding 4,000 kW. Service under this Schedule is available for Secondary Delivery Voltage only.

MONTHLY RATE

The sum of the following charges per Service Point (SP)*:

Basic Charge		
Single Phase Service	$50.00	
Three Phase Service	$60.00	
Transmission and Related Services Charge		
per kW of monthly Peak Demand**	$2.72	(R)
Distribution Charges***		
The sum of the following:		
per kW of Facility Capacity		
First 30 kW	$5.91	
Over 30 kW	$5.81	
per kW of monthly Peak Demand**	$1.63	(R)
Energy Charge****		
On-Peak Period per kWh	0.297 ¢	
Mid-Peak Period per kWh	0.242 ¢	
Off-Peak Period per kWh	0.205¢	
Generation Demand Charge		
per kW of monthly Peak Demand**	$9.34	
See below for Daily Pricing Option description.		
System Usage Charge		
per kWh	1.161 ¢	(I)

* See Schedule 100 for applicable adjustments.
** Peak Demand hours are Monday - Saturday 6:00 a.m. to 10:00 p.m.
*** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the applicable SP.
**** Energy On-peak hours are Monday - Saturday 4:00 p.m. to 10:00 p.m. Mid-peak hours are Monday - Saturday 6:00 a.m. to 4:00 p.m. Off-peak hours are Monday - Saturday 10:00 p.m. to 6:00 a.m. and all day Sunday.

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SCHEDULE 85
LARGE NONRESIDENTIAL
STANDARD SERVICE
(201 – 4,000 kW)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Secondary Delivery Voltage Large Nonresidential Customer whose Demand has exceeded 200 kW more than six times in the preceding 13 months but has not exceeded 4,000 kW more than once in the preceding 13 months, or with seven months or less of service has not had a Demand exceeding 4,000 kW. To each Primary Delivery Voltage Large Nonresidential Customer whose Demand has not exceeded 4,000 kW more than once in the preceding 13 months, or with seven months or less of service has not had a Demand exceeding 4,000 kW.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Service Point (SP)*:

	Delivery Voltage		
	Secondary	Primary	
Basic Charge	$800.00	$680.00	(R)
Transmission and Related Services Charge			
per kW of monthly Peak Demand**	$2.72	$2.69	(R)
Distribution Charges***			
The sum of the following:			
per kW of Facility Capacity			
First 200 kW	$3.37	$3.33	(I)
Over 200 kW	$3.27	$3.23	(I)
per kW of monthly Peak Demand**	$1.63	$1.61	(R)
Energy Charge****			
On-Peak Period per kWh	0.288 ¢	0.285 ¢	
Mid-Peak Period per kWh	0.233 ¢	0.230 ¢	
Off-Peak Period per kWh	0.196 ¢	0.193 ¢	
Generation Demand Charge			
per kW of monthly Peak Demand**	$10.80	$10.68	
See below for Daily Pricing Option description.			
System Usage Charge			
per kWh	0.287 ¢	0.284 ¢	

* See Schedule 100 for applicable adjustments.
** Peak Demand hours are Monday - Saturday 6:00 a.m. to 10:00 p.m.
*** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the applicable SP.
**** Energy On-peak hours are Monday - Saturday 4:00 p.m. to 10:00 p.m. Mid-peak hours are Monday - Saturday 6:00 a.m. to 4:00 p.m. Off-peak hours are Monday - Saturday 10:00 p.m. to 6:00 a.m. and all day Sunday.

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SCHEDULE 89
LARGE NONRESIDENTIAL
STANDARD SERVICE
(>4,000 kW)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer whose Demand has exceeded 4,000 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 4,000 kW.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Service Point (SP)*:

	Delivery Voltage			
	Secondary	Primary	Subtransmission	
Basic Charge	$3,450.00	$3,410.00	$5,020.00	(R)
Transmission and Related Services Charge				
per kW of monthly Peak Demand**	$2.72	$2.69	$2.64	(R)
Distribution Charges***				
The sum of the following:				
per kW of Facility Capacity				
First 4,000 kW	$1.70	$1.68	$1.66	(I)
Over 4,000 kW	$1.39	$1.37	$1.35	(I)
per kW of monthly Peak Demand**	$1.63	$1.61	$0.13	(R)
Energy Charge****				
On-Peak Period per kWh	3.250 ¢	3.220 ¢	3.189 ¢	
Mid-Peak Period per kWh	2.794¢	2.764 ¢	2.733 ¢	
Off-Peak Period per kWh	2.490 ¢	2.460 ¢	2.429 ¢	
See below for Daily Pricing Option description.				
System Usage Charge				
per kWh	0.316 ¢	0.313 ¢	0.310 ¢	(I)

* See Schedule 100 for applicable adjustments.
** Peak Demand hours are Monday - Saturday 6:00 a.m. to 10:00 p.m.
*** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the applicable SP.
**** Energy On-peak hours are Monday - Saturday 4:00 p.m. to 10:00 p.m. Mid-peak hours are Monday - Saturday 6:00 a.m. to 4:00 p.m. Off-peak hours are Monday - Saturday 10:00 p.m. to 6:00 a.m. and all day Sunday.

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SCHEDULE 90
LARGE NONRESIDENTIAL
STANDARD SERVICE
(>4,000 kW and Aggregate to >30 MWa)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer who meet the following conditions: 1) Individual account demand has exceeded 4,000 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 4,000 kW; and 2) where combined usage of all accounts meeting condition 1 for the Large Nonresidential Customer aggregate to at least 30 MWa in a calendar year; and 3) the customer maintains a load factor of 80% or greater for each account.

MONTHLY RATE

The sum of the following charges per Service Point (SP)*:

	Delivery Voltage		
	Primary	Subtransmission	
Basic Charge	$11,700.00	$11,700.00	(R)
Transmission and Related Services Charge			
per kW of monthly Peak Demand**	$2.69	$2.64	(R)
Distribution Charges***			
The sum of the following:			
per kW of Facility Capacity			
First 4,000 kW	$1.91	$1.91	(I)
Over 4,000 kW	$1.60	$1.60	(I)
per kW of monthly Peak Demand**	$1.61	$0.13	(R)
Energy Charge**			
Usage (30 MWa – 250 MWa)			
Peak Period per kWh	3.004¢	2.793¢	
Off-Peak Period per kWh	2.254¢	2.043¢	
Usage (greater than 250 MWa)			
Peak Period per kWh	2.825¢	2.793¢	
Off-Peak Period per kWh	2.075¢	2.043¢	
System Usage Charge			
Usage (30 MWa – 250 MWa) per kWh	0.225¢	0.225¢	
Usage (greater than 250 MWa) per kWh	0.225¢	0.225¢	

* See Schedule 100 for applicable adjustments.

** On-Peak hours are Monday - Saturday 6:00 a.m. to 10:00 p.m. Off-Peak hours are Monday - Saturday 10:00 p.m. to 6:00 a.m. and all day Sunday.

*** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the applicable SP.

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SCHEDULE 485
LARGE NONRESIDENTIAL
COST OF SERVICE OPT-OUT
(201 - 4,000 kW)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer whose Demand has exceeded 200 kW more than six times in the preceding 13 months but has not exceeded 4,000 kW more than once in the preceding 13 months, or with seven months or less of service has not had a Demand exceeding 4,000 kW and who has previously enrolled in a long-term opt-out window. To obtain service under this schedule, Customers must initially enroll a minimum of 1 MWa determined by a demonstrated usage pattern such that projected usage for a full 12 months is at least 8,760,000 kWh (1 MWa) from one or more Service Points (SPs). Each SP must have a Facility Capacity of at least 250 kW. Customers with existing enrolled SPs meeting the 1 MWa criteria above may, in a subsequent enrollment window enroll additional SPs so long as the 250 kW Facility Capacity requirement is met. Service under this schedule is limited to the first 300 MWa that applies to Schedules 485, 489, 490, 491, 492, and 495. Beginning with the September 2004 Enrollment Period*** C, Customers have a minimum five-year option and a fixed three-year option.

MONTHLY RATE

The Monthly Rate will be the sum of the following charges at the applicable Delivery Voltage per SP*:

	Delivery Voltage		
	Secondary	Primary	
Basic Charge	$800.00	$680.00	(R)
Distribution Charges**			
The sum of the following:			
per kW of Facility Capacity			
First 200 kW	$3.37	$3.33	(I)
Over 200 kW	$3.27	$3.23	(I)
per kW of monthly Peak Demand****	$1.63	$1.61	(R)
System Usage Charge			
per kWh	0.065 ¢	0.065 ¢	

* See Schedule 100 for applicable adjustments.
** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the SP.
*** A list of Enrollment Periods can be found in Schedule 129.
**** Peak Demand hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday.

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SCHEDULE 489
LARGE NONRESIDENTIAL
COST-OF-SERVICE OPT-OUT
(>4,000 kW)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer whose Demand has exceeded 4,000 kW more than once within the preceding 13 months and who has previously enrolled in a long-term opt-out window. To obtain service under this schedule, Customers must initially enroll a minimum of 1 MWa determined by a demonstrated usage pattern such that projected usage for a full 12 months is at least 8,760,000 kWh (1 MWa) from one or more Service Points (SPs). Each SP must have a Facility Capacity of at least 250 kW. Customers with existing enrolled SPs meeting the 1 MWa criteria above may, in a subsequent enrollment window enroll additional SPs so long as the 250 kW Facility Capacity requirement is met. Service under this schedule is limited to the first 300 MWa that applies to Schedules 485, 489, 490, 491, 492, and 495. Beginning with the September 2004 Enrollment Period*** C, Customers have a minimum five-year option and a fixed three-year option.

MONTHLY RATE

The Monthly Rate will be the sum of the following charges at the applicable Delivery Voltage per SP*:

	Delivery Voltage			
	Secondary	Primary	Subtransmission	
Basic Charge	$3,450.00	$3,410.00	$5,020.00	(R)
Distribution Charges**				
The sum of the following:				
per kW of Facility Capacity				
First 4,000 kW	$1.70	$1.68	$1.66	(I)
Over 4,000 kW	$1.39	$1.37	$1.35	(I)
per kW of monthly Peak Demand****	$1.63	$1.61	$0.13	(R)
System Usage Charge				
per kWh	0.105 ¢	0.104 ¢	0.103 ¢	(I)

* See Schedule 100 for applicable adjustments.
** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the SP.
*** A list of Enrollment Periods can be found in Schedule 129.
**** Peak Demand hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday.

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SCHEDULE 490
LARGE NONRESIDENTIAL
COST-OF-SERVICE OPT-OUT
(>4,000 kW and Aggregate to >30 MWa)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer who meet the following conditions: 1) Individual account demand has exceeded 4,000 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 4,000 kW; and 2) where combined usage of all accounts meeting condition 1 for the Large Nonresidential Customer aggregate to at least 30MWa in a calendar year; and 3) the customer maintains a load factor of 80% or greater for each account; and 4) who has previously enrolled in a long-term opt-out window. To obtain service under this schedule, Customers must initially enroll a minimum of 1 MWa determined by a demonstrated usage pattern such that projected usage for a full 12 months is at least 8,760,000 kWh (1 MWa) from one or more Service Points (SPs). Each SP must have a Facility Capacity of at least 250 kW. Customers with existing enrolled SPs meeting the 1 MWa criteria above may, in a subsequent enrollment window*** enroll additional SPs so long as the 250 kW Facility Capacity requirement is met. Service under this schedule is limited to the first 300 MWa that applies to this and Schedules 485, 489, 490, 491, 492, and 495. Customers have a minimum five-year option and a fixed three-year option.

MONTHLY RATE

The Monthly Rate will be the sum of the following charges per SP*:

	Delivery Voltage		
	Primary	Subtransmission	
Basic Charge	$11,700.00	$11,700.00	(R)
Distribution Charges**			
The sum of the following:			
per kW of Facility Capacity			
First 4,000 kW	$1.91	$1.91	(I)
Over 4,000 kW	$1.60	$1.60	(I)
per kW of monthly Peak Demand****	$1.61	$0.13	(R)
System Usage Charge			
per kWh	0.028 ¢	0.028¢	

* See Schedule 100 for applicable adjustments.
** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the SP.
*** A list of Enrollment Periods can be found in Schedule 129.
**** Peak Demand hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday.

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SCHEDULE 532
SMALL NONRESIDENTIAL
DIRECT ACCESS SERVICE

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Small Nonresidential Customers who have chosen to receive Electricity from an Electricity Service Supplier (ESS).

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges per Service Point (SP)*:

Basic Charge		
Single Phase	$24.00	
Three Phase	$33.00	
Distribution Charge		
First 5,000 kWh	6.684 ¢ per kWh	(I)
Over 5,000 kWh	3.241 ¢ per kWh	(I)

* See Schedule 100 for applicable adjustments.

ESS CHARGES

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS. If the Customer chooses to receive an ESS Consolidated Bill, the Company's charges for Direct Access Service are not required to be separately stated on an ESS Consolidated Bill.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

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SCHEDULE 583
LARGE NONRESIDENTIAL
DIRECT ACCESS SERVICE
(31 – 200 kW)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customers whose Demand has not exceeded 200 kW more than six times in the preceding 13 months and has not exceeded 4,000 kW more than once in the preceding 13 months, or with seven months or less of service has not had a Demand exceeding 4,000 kW and who has chosen to receive Electricity from an Electricity Service Supplier (ESS).

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Service Point (SP)*:

Basic Charge		
Single Phase Service	$50.00	
Three Phase Service	$60.00	
Distribution Charges**		
The sum of the following:		
per kW of Facility Capacity		
First 30 kW	$5.91	
Over 30 kW	$5.81	
per kW of monthly Peak Demand***	$1.63	(R)
System Usage Charge		
per kWh	0.930 ¢	(I)

* See Schedule 100 for applicable adjustments.
** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the SP.
*** Peak Demand hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday.

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SCHEDULE 585
LARGE NONRESIDENTIAL
DIRECT ACCESS SERVICE
(201 – 4,000 kW)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customers whose Demand has exceeded 200 kW more than six times in the preceding 13 months and has not exceeded 4,000 kW more than once in the preceding 13 months, or with seven months or less of service has not had a Demand exceeding 4,000 kW and who has chosen to receive Electricity from an Electricity Service Supplier (ESS).

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Service Point (SP)*:

	Delivery Voltage		
	Secondary	Primary	
Basic Charge	$800.00	$680.00	(R)
Distribution Charges**			
The sum of the following:			
per kW of Facility Capacity			
First 200 kW	$3.27	$3.33	(I)
Over 200 kW	$3.27	$3.23	(I)
per kW of monthly Peak Demand***	$1.63	$1.61	(R)
System Usage Charge			
per kWh	0.065 ¢	0.065 ¢	

* See Schedule 100 for applicable adjustments.
** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the SP.
*** Peak Demand hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday.

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SCHEDULE 589
LARGE NONRESIDENTIAL
DIRECT ACCESS SERVICE
(>4,000 kW)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer whose Demand has exceeded 4,000 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 4,000 kW, and who has chosen to receive Electricity from an ESS.

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Service Point (SP)*:

	Delivery Voltage			
	Secondary	Primary	Subtransmission	
Basic Charge	$3,450.00	$3,410.00	$5,020.00	(R)
Distribution Charges**				
The sum of the following:				
per kW of Facility Capacity				
First 4,000 kW	$1.70	$1.68	$1.66	(I)
Over 4,000 kW	$1.39	$1.37	$1.35	(I)
per kW of monthly Peak Demand***	$1.63	$1.61	$0.13	(R)
System Usage Charge				
per kWh	0.105 ¢	0.104 ¢	0.103 ¢	(I)

* See Schedule 100 for applicable adjustments.
** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the SP.
*** Peak Demand hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday.

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SCHEDULE 590
LARGE NONRESIDENTIAL
DIRECT ACCESS SERVICE
(>4,000 kW and Aggregate to >30 MWa)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer who meet the following conditions: 1) Individual account demand has exceeded 4,000 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 4,000 kW; and 2) where combined usage of all accounts meeting condition 1 for the Large Nonresidential Customer aggregate to at least 30 MWa in a calendar year; and 3) the customer maintains a load factor of 80% or greater for each account; and 4) who has chosen to receive Electricity from an ESS.

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges per Service Point (SP)*:

	Delivery Voltage		
	Primary	Subtransmission	
Basic Charge	$11,700.00	$11,700.00	(R)
Distribution Charges**			
The sum of the following:			
per kW of Facility Capacity			
First 4,000 kW	$1.91	$1.91	(I)
Over 4,000 kW	$1.60	$1.60	(I)
per kW of monthly Peak Demand***	$1.61	$0.13	(R)
System Usage Charge			
per kWh	0.028 ¢	0.028 ¢	

* See Schedule 100 for applicable adjustments.
** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the SP.
*** Peak Demand hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday.

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SCHEDULE 689 (Continued)

APPLICABLE (Continued)

Load served under Schedule 689 will not be counted under the Long Term Direct Access cap that applies to Schedules 485, 489, 490, 491, 492 and 495. The expected load of the Customer, defined as the "Contracted Load" in the opt out agreement between the Customer and the Company, will be the amount of load that is initially counted toward the New Load Direct Access cap for the first 60 months, unless a Customer is earlier de-enrolled under the terms of this Schedule 689 or the terms of the opt-out agreement.

The Contracted Load for each Customer will be counted toward the cap limit for up to the first 60 months of service. Following 60 months of service on Schedule 689, the Customer's actual load factor (LF) will be applied to the contracted demand (MW) to calculate a Customer's MWa to be captured and counted toward the New Large Load Program cap thereafter, and the total amount of load under the cap will be adjusted at such time of inquiry, in accordance with actual loads.

MONTHLY RATE

The Monthly Rate will be the sum of the following charges at the applicable Delivery Voltage per Service Point (SP)*:

	Delivery Voltage			
	Secondary	Primary	Subtransmission	
Basic Charge	$3,450.00	$3,410.00	$5,020.00	(R)
Distribution Charges**				
The sum of the following:				
per kW of Facility Capacity				
First 4,000 kW	$1.70	$1.68	$1.66	(I)
Over 4,000 kW	$1.39	$1.37	$1.35	(I)
per kW of monthly Peak Demand***	$1.63	$1.61	$0.13	(R)
System Usage Charge				
per kWh	0.105 ¢	0.104 ¢	0.103 ¢	(I)
Administrative Fee	$0.00	$0.00	$0.00	

* See Schedule 100 for applicable adjustments.

** The Customer's load, as reflected in the opt-out agreement executed between the Customer and PGE, may be higher than that reflected in a minimum load agreement for purposes of calculating the minimum monthly Facility Capacity and monthly Demand for the SP, for any Customer with dedicated substation capacity and/or redundant distribution facilities.

*** Peak Demand hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday.

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