

December 10, 2020

***VIA ELECTRONIC FILING***

Public Utility Commission of Oregon  
201 High Street SE, Suite 100  
Salem, OR 97301-3398

Attn: Filing Center

**RE: Advice 20-016/UE 356 –Transition Adjustment Mechanism Compliance Filing**

In compliance with ORS 757.205 and OAR 860-022-025, PacifiCorp d/b/a Pacific Power submits for filing proposed tariff sheets associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. This filing is made in compliance with the 2020 Transition Adjustment Mechanism (TAM) Stipulation adopted by Order No. 19-351 in docket UE 356 and includes the net power costs (NPC) and production tax credit (PTC) benefits for Cedar Spring II wind resource (Cedar Springs II) reflected in Schedule 201. This filing includes a December 11, 2020 effective date.

Thirteenth Revision of Sheet No. 201-1	Schedule 201	Net Power Costs Cost-Based Supply Service
Thirteenth Revision of Sheet No. 201-2	Schedule 201	Net Power Costs Cost-Based Supply Service
Thirteenth Revision of Sheet No. 201-3	Schedule 201	Net Power Costs Cost-Based Supply Service

To support this filing and meet the requirements of OAR 860-022-0025, PacifiCorp submits the tariff sheets listed above with the following supporting attachments:

- Attachment 1: Prorated NPC/Wind PTC Benefits
- Attachment 2: Estimated Effect of Proposed Rate Change
- Attachment 3: TAM Rate Spread and Rate Calculation
- Attachment 4: Monthly Billing Comparisons

The prorated Oregon-allocated net power and PTC benefits associated with the Cedar Springs II wind facility results in a rate decrease of approximately \$1.0 million. As shown in Attachment 2, this proposed change will affect approximately 627,000 customers and result in an overall rate decrease of approximately \$1.0 million or 0.1 percent. A typical residential customer using 850 kilowatt-hours per month will see a monthly bill decrease of \$0.06.

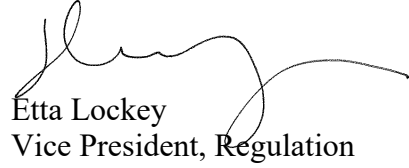
Public Utility Commission of Oregon

December 10, 2020

Page 2

Please direct any questions on this filing to Cathie Allen at (503) 813-5934.

Sincerely,

A handwritten signature in black ink, appearing to read 'Etta Lockett', with a long horizontal flourish extending to the right.

Etta Lockett  
Vice President, Regulation

Enclosure

**NET POWER COSTS  
 COST-BASED SUPPLY SERVICE**
**Available**

In all territory served by the Company in the State of Oregon.

**Applicable**

To Residential Consumers and Nonresidential Consumers who have elected to take Cost-Based Supply Service under this schedule or under Schedules 210, 211, 212, 213 or 247. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-275, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to Cost-Based Supply Service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

**Monthly Billing**

The Monthly Billing shall be the Energy Charge, as specified below by Delivery Service Schedule.

	<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>		
			<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
4	Per kWh	0-1000 kWh > 1000 kWh	2.416¢ 3.301¢		
5	Per kWh	0-1000 kWh > 1000 kWh	2.416¢ 3.301¢		
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).					
23	First 3,000 kWh, per kWh All additional kWh, per kWh		2.677¢ 1.984¢	2.593¢ 1.924¢	
28	First 20,000 kWh, per kWh All additional kWh, per kWh		2.619¢ 2.544¢	2.521¢ 2.453¢	
30	First 20,000 kWh, per kWh All additional kWh, per kWh		2.799¢ 2.426¢	2.768¢ 2.392¢	
41	Winter, first 100 kWh/kW, per kWh Winter, all additional kWh, per kWh Summer, all kWh, per kWh		3.738¢ 2.545¢ 2.545¢	3.617¢ 2.467¢ 2.467¢	(R)

For Schedule 41, Winter is defined as service rendered from December 1 through March 31, Summer is defined as service rendered April 1 through November 30.

(continued)

**NET POWER COSTS  
COST-BASED SUPPLY SERVICE**
**Monthly Billing (continued)**

<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>			
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>	
47/48	Per kWh On-Peak	2.469¢	2.291¢	2.152¢	(R)
	Per kWh, Off-Peak	2.419¢	2.241¢	2.102¢	(R)

For Schedule 47 and Schedule 48, On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November. At such time as updated DST programming is available and has been applied to a Consumer meter, the time periods shown above will apply on all days for that Consumer. Consumers will be notified of their change to updated DST programming in a timely manner.

52	For dusk to dawn operation, per kWh	2.006¢			(R)
	For dusk to midnight operation, per kWh	2.006¢			(R)
54	Per kWh	1.475¢			(R)

15	<u>Type of Luminaire</u>	<u>Nominal Rating</u>	<u>Monthly kWh</u>	<u>RatePer Luminaire</u>	
	Mercury Vapor	7,000	76	\$ 1.53	
	Mercury Vapor	21,000	172	\$ 3.46	(R)
	Mercury Vapor	55,000	412	\$ 8.28	(R)
	High Pressure Sodium	5,800	31	\$ 0.62	(R)
	High Pressure Sodium	22,000	85	\$ 1.71	
	High Pressure Sodium	50,000	176	\$ 3.54	(R)

**50 A. Company-owned Overhead System**

Street lights supported on distribution type wood poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>	
	(Monthly 76 kWh)	(Monthly 172 kWh)	(Monthly 412 kWh)	
Horizontal, per lamp	\$1.27	\$2.87	\$6.87	(R)
Vertical, per lamp	\$1.27	\$2.87		(R)

Street lights supported on distribution type metal poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>	
	(Monthly 76 kWh)	(Monthly 172 kWh)	(Monthly 412 kWh)	
On 26-foot poles, horizontal, per lamp	\$1.27			
On 26-foot poles, vertical, per lamp	\$1.27			
On 30-foot poles, horizontal, per lamp		\$2.87		(R)
On 30-foot poles, vertical, per lamp		\$2.87		(R)
On 33-foot poles, horizontal, per lamp			\$6.87	(R)

(continued)

**Monthly Billing (continued)**
**Delivery Service Schedule No.**
**50 B. Company-owned Underground System**

<u>Nominal Lumen Rating</u>	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>	
	(Monthly 76 kWh)	(Monthly 172 kWh)	(Monthly 412 kWh)	
On 26-foot poles, horizontal, per lamp	\$1.27			
On 26-foot poles, vertical, per lamp	\$1.27			
On 30-foot poles, horizontal, per lamp		\$2.87		(R)
On 30-foot poles, vertical, per lamp		\$2.87		(R)
On 33-foot poles, horizontal, per lamp			\$6.87	(R)

51 <u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
LED	4,000	100 (comp)		\$0.50	
LED	6,200	150 (comp)		\$0.71	
LED	13,000	250 (comp)		\$1.34	
LED	16,800	400 (comp)		\$1.81	
High Pressure Sodium	5,800	70	31	\$0.81	
High Pressure Sodium	9,500	100	44	\$1.15	(R)
High Pressure Sodium	16,000	150	64	\$1.68	
High Pressure Sodium	22,000	200	85	\$2.23	
High Pressure Sodium	27,500	250	115	\$3.01	(R)
High Pressure Sodium	50,000	400	176	\$4.61	(R)
Metal Halide	12,000	175	68	\$1.78	(R)
Metal Halide	19,500	250	94	\$2.46	(R)

53 <u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
High Pressure Sodium	5,800	70	31	\$0.26	(R)
High Pressure Sodium	9,500	100	44	\$0.38	
High Pressure Sodium	16,000	150	64	\$0.55	
High Pressure Sodium	22,000	200	85	\$0.73	
High Pressure Sodium	27,500	250	115	\$0.98	
High Pressure Sodium	50,000	400	176	\$1.50	(R)
Metal Halide	9,000	100	39	\$0.33	
Metal Halide	12,000	175	68	\$0.58	
Metal Halide	19,500	250	94	\$0.80	
Metal Halide	32,000	400	149	\$1.27	(R)
Metal Halide	107,800	1,000	354	\$3.02	(R)
Non-Listed Luminaire, per kWh			0.853¢		(R)

(continued)

# Attachment 1

PacifiCorp  
CY 2020 TAM  
Final Filing

		Total Company												
Line no	ACCT.	Factor	UE-339 CY 2019 - Final Update	TAM CY 2020 - Initial Filing	TAM CY 2020 - Reply Update	TAM CY 2020 - Settlement	CY 2020 - Indicative Update	CY 2020 - Final Update	CY 2020 - Final_Glenrock III	CY 2020 - Final_Dunlap I	CY 2020 - Final_Foote Creek I	CY 2020 - Final_EV2020	Factors CY 2019	Factors CY 2020
1			<b>Sales for Resale</b>											
2	447	SG	7,967,439	7,010,945	7,621,463	7,621,463	7,151,470	7,454,128	7,454,128	7,454,128	7,454,128	7,454,128	26.725%	26.456%
3	447	SG	-	-	-	-	-	-	-	-	-	-	26.725%	26.456%
4	447	SG	478,486,284	339,748,239	372,798,652	372,798,652	407,185,441	422,493,915	422,399,879	422,566,991	422,581,607	423,265,196	26.725%	26.456%
5	447	SE	-	-	-	-	-	-	-	-	-	-	25.322%	25.314%
6			<b>486,453,723</b>	<b>346,759,184</b>	<b>380,420,115</b>	<b>380,420,115</b>	<b>414,336,911</b>	<b>429,948,043</b>	<b>429,854,007</b>	<b>430,021,118</b>	<b>430,035,734</b>	<b>430,719,324</b>		
7			<b>Purchased Power</b>											
8			<b>Existing Firm Demand PPL</b>											
9	555	SG	3,133,795	4,795,373	3,261,949	3,261,949	11,573,350	11,573,498	11,573,498	11,573,498	11,573,498	11,573,498	26.725%	26.456%
10	555	SG	3,332,695	3,793,638	3,793,638	3,793,638	3,793,812	3,793,812	3,793,812	3,793,812	3,793,812	3,793,812	26.72%	26.46%
11	555	SE	17,662,229	21,667,704	18,094,684	18,094,684	37,613,260	37,613,980	37,613,980	37,613,980	37,613,980	37,613,980	25.32%	25.31%
12	555	SG	721,894,615	672,350,836	677,393,578	660,327,035	670,169,427	674,728,706	674,446,857	674,510,011	674,487,461	675,914,224	26.72%	26.46%
13	555	SE	-	-	-	-	-	-	-	-	-	-	25.32%	25.31%
14	555	SG	7,099,964	7,455,847	7,450,204	7,450,204	7,454,837	7,454,837	7,457,672	7,462,667	7,462,841	7,530,673	26.72%	26.46%
15			<b>753,123,297</b>	<b>710,063,398</b>	<b>709,994,053</b>	<b>692,927,510</b>	<b>730,604,685</b>	<b>735,164,833</b>	<b>734,885,819</b>	<b>734,953,968</b>	<b>734,931,592</b>	<b>736,426,187</b>		
16			<b>Wheeling Expense</b>											
17			<b>Existing Firm PPL</b>											
18	565	SG	22,380,362	22,079,714	22,079,714	22,079,714	22,079,714	22,079,714	22,079,714	22,079,714	22,079,714	22,079,714	26.72%	26.46%
19	565	SG	-	-	-	-	-	-	-	-	-	-	26.72%	26.46%
20	565	SG	108,553,771	107,547,012	107,543,235	107,543,235	106,205,787	106,215,175	106,215,234	106,215,545	106,215,658	106,217,444	26.72%	26.46%
21	565	SE	4,447,418	3,175,158	3,175,158	3,175,158	3,175,158	3,175,158	3,175,158	3,175,158	3,175,158	3,175,158	25.32%	25.31%
22			<b>135,381,551</b>	<b>132,801,884</b>	<b>132,798,106</b>	<b>132,798,106</b>	<b>131,460,659</b>	<b>131,470,047</b>	<b>131,470,106</b>	<b>131,470,417</b>	<b>131,470,530</b>	<b>131,472,316</b>		
23			<b>Fuel Expense</b>											
24			<b>Fuel Consumed - Coal</b>											
25	501	SE	702,622,248	642,746,510	649,756,250	649,756,250	646,678,660	655,082,891	654,925,777	654,590,234	654,594,600	646,138,195	25.32%	25.31%
26	501	SE	40,481,392	27,072,484	36,084,281	36,084,281	35,774,779	36,986,850	36,983,159	36,971,466	36,969,057	36,568,682	25.32%	25.31%
27	501	SE	5,440,263	5,823,881	7,515,588	7,515,588	7,400,913	7,690,635	7,690,898	7,691,006	7,691,034	7,692,368	25.32%	25.31%
28	547	SE	293,704,139	299,969,224	312,083,535	312,083,535	297,458,906	297,308,679	297,288,453	297,260,399	297,251,848	295,990,010	25.32%	25.31%
29	547	SE	3,736,769	3,426,472	3,879,074	3,879,074	4,133,452	4,355,357	4,353,393	4,352,535	4,352,343	4,351,702	25.32%	25.31%
30	503	SE	4,597,639	4,676,489	4,676,489	4,676,489	4,676,489	4,676,489	4,676,489	4,676,489	4,676,489	4,676,489	25.32%	25.31%
31			<b>1,050,582,449</b>	<b>983,715,060</b>	<b>1,013,995,217</b>	<b>1,013,995,217</b>	<b>996,123,198</b>	<b>1,006,100,902</b>	<b>1,005,918,169</b>	<b>1,005,542,129</b>	<b>1,005,535,371</b>	<b>995,417,445</b>		
32			<b>TAM Settlement Adjustment**</b>											
33			(545,317)	-	-	(1,467,719)	(1,467,719)	(1,467,719)	(1,467,719)	(1,467,719)	(1,467,719)	(1,467,719)	As Settled	
34			<b>Net Power Cost (Per GRID)</b>											
35			<b>1,452,088,257</b>	<b>1,479,821,158</b>	<b>1,476,367,261</b>	<b>1,457,833,000</b>	<b>1,442,383,912</b>	<b>1,441,320,020</b>	<b>1,440,952,369</b>	<b>1,440,477,677</b>	<b>1,440,434,039</b>	<b>1,431,128,906</b>		
36			<b>Oregon Situs NPC Adjustments</b>											
37		OR	501,570	513,798	463,225	463,225	535,929	522,082	522,082	522,082	522,082	522,082	100.0%	100.0%
38			<b>1,452,589,826</b>	<b>1,480,334,955</b>	<b>1,476,830,487</b>	<b>1,458,296,225</b>	<b>1,442,919,842</b>	<b>1,441,842,102</b>	<b>1,441,474,451</b>	<b>1,440,999,759</b>	<b>1,440,956,122</b>	<b>1,431,650,988</b>		
39			<b>Non-NPC EIM Costs*</b>											
40		SG	3,079,748	1,572,036	1,493,124	1,493,124	1,493,124	1,456,461	1,456,461	1,456,461	1,456,461	1,456,461	26.72%	26.46%
41		SG	(37,465,734)	(99,704,458)	(96,971,960)	(96,971,960)	(96,971,960)	(96,935,002)	(100,721,519)	(104,910,066)	(105,471,501)	(119,240,044)	26.72%	26.46%
42			<b>1,418,203,840</b>	<b>1,382,202,533</b>	<b>1,381,351,651</b>	<b>1,362,817,389</b>	<b>1,347,441,006</b>	<b>1,346,363,561</b>	<b>1,342,209,394</b>	<b>1,337,546,154</b>	<b>1,336,941,082</b>	<b>1,313,867,406</b>		

Dunlap/Cedar Springs 2 Benefit Prora  
Foote Creek I rep  
Adjustment to for Dunlap Proration and to exclud  
Total TAM Adjustment I

Increase Abser

Dunlap/Cedar S

\*EIM Benefits for the 2020 TAM are reflected in net power costs

\*\*TAM Settlement UE 356 - Agreed to decrease Oregon-allocated NPC by \$388,297.

\*\*TAM Settlement UE 339 - Partial Stipulation agreed to decrease Oregon-allocated NPC by \$141,911.

Increase Including

Add Other R

Total TAM Incre

PacifiCorp  
CY 2020 TAM  
Final Filing

		Oregon Allocated									
Line no	ACCT.	UE-339 CY 2019 - Final Update	TAM CY 2020 - Initial Filing	TAM CY 2020 - Reply Update	TAM CY 2020 - Settlement	CY 2020 - Indicative Update	CY 2020 - Final Update	CY 2020 - Final_Glenrock III	CY 2020 - Final_Dunlap I	CY 2020 - Final_Foote Creek I	CY 2020 - Final EV2020
1		<b>Sales for Resale</b>									
2	447	2,129,283	1,854,805	2,016,322	2,016,322	1,891,982	1,972,052	1,972,052	1,972,052	1,972,052	
3	447	-	-	-	-	-	-	-	-	-	
4	447	127,874,540	89,883,268	98,627,034	98,627,034	107,724,350	111,774,336	111,749,458	111,793,669	111,797,535	111,978,385
5	447	-	-	-	-	-	-	-	-	-	
6		<b>130,003,823</b>	<b>91,738,073</b>	<b>100,643,356</b>	<b>100,643,356</b>	<b>109,616,331</b>	<b>113,746,388</b>	<b>113,721,510</b>	<b>113,765,721</b>	<b>113,769,588</b>	<b>113,950,437</b>
7		<b>Purchased Power</b>									
8		<b>Existing Firm Demand PPL</b>									
9	555	837,501	1,268,656	862,976	862,976	3,061,828	3,061,867	3,061,867	3,061,867	3,061,867	3,061,867
10	555	890,656	1,003,639	1,003,639	1,003,639	1,003,685	1,003,685	1,003,685	1,003,685	1,003,685	1,003,685
11	555	4,472,499	5,485,049	4,580,560	4,580,560	9,521,570	9,521,753	9,521,753	9,521,753	9,521,753	9,521,753
12	555	192,924,948	177,876,096	179,210,196	174,695,098	177,298,985	178,505,181	178,430,616	178,447,324	178,441,358	178,818,820
13	555	-	-	-	-	-	-	-	-	-	-
14	555	1,897,452	1,972,507	1,971,015	1,971,015	1,972,240	1,972,240	1,972,990	1,974,312	1,974,358	1,992,303
15		<b>201,023,056</b>	<b>187,605,948</b>	<b>187,628,386</b>	<b>183,113,288</b>	<b>192,858,308</b>	<b>194,064,726</b>	<b>193,990,910</b>	<b>194,008,940</b>	<b>194,003,020</b>	<b>194,398,428</b>
16		<b>Wheeling Expense</b>									
17		<b>Existing Firm PPL</b>									
18	565	5,981,109	5,841,375	5,841,375	5,841,375	5,841,375	5,841,375	5,841,375	5,841,375	5,841,375	5,841,375
19	565	-	-	-	-	-	-	-	-	-	-
20	565	29,010,787	28,452,471	28,451,472	28,451,472	28,097,639	28,100,122	28,100,138	28,100,220	28,100,250	28,100,723
21	565	1,126,193	803,772	803,772	803,772	803,772	803,772	803,772	803,772	803,772	803,772
22		<b>36,118,088</b>	<b>35,097,618</b>	<b>35,096,619</b>	<b>35,096,619</b>	<b>34,742,786</b>	<b>34,745,269</b>	<b>34,745,285</b>	<b>34,745,367</b>	<b>34,745,397</b>	<b>34,745,870</b>
23		<b>Fuel Expense</b>									
24		<b>Fuel Consumed - Coal</b>									
25	501	177,920,783	162,707,412	164,481,885	164,481,885	163,702,812	165,830,293	165,790,520	165,705,579	165,706,685	163,565,997
26	501	10,250,858	6,853,236	9,134,519	9,134,519	9,056,170	9,362,999	9,362,064	9,359,104	9,358,494	9,257,142
27	501	1,377,605	1,474,280	1,902,526	1,902,526	1,873,497	1,946,838	1,946,905	1,946,932	1,946,939	1,947,277
28	547	74,372,923	75,935,404	79,002,069	79,002,069	75,299,932	75,261,903	75,256,783	75,249,682	75,247,517	74,928,090
29	547	946,239	867,391	981,964	981,964	1,046,358	1,102,532	1,102,035	1,101,818	1,101,769	1,101,607
30	503	1,164,232	1,183,825	1,183,825	1,183,825	1,183,825	1,183,825	1,183,825	1,183,825	1,183,825	1,183,825
31		<b>266,032,640</b>	<b>249,021,549</b>	<b>256,686,788</b>	<b>256,686,788</b>	<b>252,162,595</b>	<b>254,688,390</b>	<b>254,642,132</b>	<b>254,546,940</b>	<b>254,545,229</b>	<b>251,983,937</b>
32		<b>TAM Settlement Adjustment**</b>									
33		(141,911)	-	-	(388,297)	(388,297)	(388,297)	(388,297)	(388,297)	(388,297)	(388,297)
34		<b>Net Power Cost (Per GRID)</b>									
35		<b>373,028,051</b>	<b>379,987,042</b>	<b>378,768,436</b>	<b>373,865,041</b>	<b>369,759,060</b>	<b>369,363,700</b>	<b>369,268,520</b>	<b>369,147,229</b>	<b>369,135,761</b>	<b>366,789,500</b>
36		<b>Oregon Situs NPC Adjustments</b>									
37		501,570	513,798	463,225	463,225	535,929	522,082	522,082	522,082	522,082	522,082
38		<b>373,529,620</b>	<b>380,500,839</b>	<b>379,231,662</b>	<b>374,328,266</b>	<b>370,294,989</b>	<b>369,885,782</b>	<b>369,790,603</b>	<b>369,669,311</b>	<b>369,657,844</b>	<b>367,311,583</b>
39		<b>Non-NPC EIM Costs*</b>									
40		823,057	415,895	395,019	395,019	395,019	385,319	385,319	385,319	385,319	385,319
41		(10,012,645)	(26,377,657)	(25,654,751)	(25,654,751)	(25,654,751)	(25,644,974)	(26,646,729)	(27,754,845)	(27,903,377)	(31,545,961)
42		<b>364,340,032</b>	<b>354,539,078</b>	<b>353,971,929</b>	<b>349,068,533</b>	<b>345,035,256</b>	<b>344,626,127</b>	<b>343,529,193</b>	<b>342,299,786</b>	<b>342,139,786</b>	<b>336,150,940</b>
43		<b>Total TAM Net of Adjustments</b>									
44									(598,942)	(160,000)	4,976,971
45											(438,942)
46											<b>340,688,969</b>
47											
48											
49											
50											
51											
52											
53											
54											
55											
56											
57											
58											
59											
60											
		<b>Revenue Change</b>	67,946	100,662	100,662	100,662	100,662	100,662	100,662	100,662	100,662
		<b>Rate/(Decrease)</b>	<b>\$ (14,654,533)</b>	<b>\$ (15,188,966)</b>	<b>\$ (20,092,361)</b>	<b>\$ (24,125,638)</b>	<b>\$ (24,534,767)</b>	<b>\$ (25,631,702)</b>	<b>\$ (26,861,109)</b>	<b>\$ (27,021,109)</b>	<b>\$ (33,009,954)</b>
		<b>Incremental Effective TAM Increase/(Decrease)</b>	<b>\$ (1,096,934)</b>	<b>\$ (1,229,407)</b>	<b>\$ (160,000)</b>	<b>\$ (5,988,845)</b>					
		<b>Anticipated Rate Effective Date</b>	<b>4/1/2020</b>	<b>10/15/2020</b>	<b>12/1/2020</b>	<b>12/1/2020</b>					



## Attachment 2

**TAM**  
**PACIFIC POWER**  
**ESTIMATED EFFECT OF PROPOSED PRICE CHANGE**  
**ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS**  
**DISTRIBUTED BY RATE SCHEDULES IN OREGON**  
**FORECAST 12 MONTHS ENDING DECEMBER 31, 2020**

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates		Net Rates		
					(5)	(6)	(7)	(8)	(9)	(10)	(\$000)	% <sup>2</sup>	(\$000)	% <sup>2</sup>	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)	(14)	
<b>Residential</b>															
1	Residential	4	517,792	5,416,910	\$614,221	(\$20,908)	\$593,313	\$613,799	(\$20,908)	\$592,891	(\$422)	-0.1%	(\$422)	-0.1%	1
2	<b>Total Residential</b>		517,792	5,416,910	\$614,221	(\$20,908)	\$593,313	\$613,799	(\$20,908)	\$592,891	(\$422)	-0.1%	(\$422)	-0.1%	2
<b>Commercial &amp; Industrial</b>															
3	Gen. Svc. < 31 kW	23	82,002	1,137,606	\$124,284	(\$149)	\$124,135	\$124,197	(\$149)	\$124,048	(\$87)	-0.1%	(\$87)	-0.1%	3
4	Gen. Svc. 31 - 200 kW	28	10,697	2,024,568	\$181,925	(\$4,212)	\$177,713	\$181,764	(\$4,212)	\$177,552	(\$161)	-0.1%	(\$161)	-0.1%	4
5	Gen. Svc. 201 - 999 kW	30	860	1,320,150	\$105,063	(\$3,075)	\$101,988	\$104,968	(\$3,075)	\$101,893	(\$95)	-0.1%	(\$95)	-0.1%	5
6	Large General Service >= 1,000 kW	48	196	3,358,471	\$230,004	(\$19,427)	\$210,577	\$229,780	(\$19,427)	\$210,353	(\$224)	-0.1%	(\$224)	-0.1%	6
7	Partial Req. Svc. >= 1,000 kW	47	6	50,503	\$5,616	(\$295)	\$5,321	\$5,613	(\$295)	\$5,318	(\$3)	-0.1%	(\$3)	-0.1%	7
8	Agricultural Pumping Service	41	7,931	220,786	\$25,295	(\$2,321)	\$22,974	\$25,278	(\$2,321)	\$22,957	(\$17)	-0.1%	(\$17)	-0.1%	8
9	<b>Total Commercial &amp; Industrial</b>		101,692	8,112,084	\$672,187	(\$29,479)	\$642,708	\$671,600	(\$29,479)	\$642,121	(\$587)	-0.1%	(\$587)	-0.1%	9
<b>Lighting</b>															
10	Outdoor Area Lighting Service	15	6,215	8,880	\$1,129	\$161	\$1,290	\$1,129	\$161	\$1,290	\$0	0.0%	\$0	0.0%	10
11	Street Lighting Service	50	223	7,833	\$864	\$132	\$996	\$864	\$132	\$996	\$0	0.0%	\$0	0.0%	11
12	Street Lighting Service HPS	51	834	19,135	\$3,332	\$542	\$3,874	\$3,330	\$542	\$3,872	(\$2)	-0.1%	(\$2)	-0.1%	12
13	Street Lighting Service	52	35	990	\$128	\$16	\$144	\$128	\$16	\$144	\$0	0.0%	\$0	0.0%	13
14	Street Lighting Service	53	342	11,894	\$742	\$112	\$854	\$742	\$112	\$854	\$0	0.0%	\$0	0.0%	14
15	Recreational Field Lighting	54	104	1,383	\$113	\$17	\$130	\$113	\$17	\$130	\$0	0.0%	\$0	0.0%	15
16	<b>Total Public Street Lighting</b>		7,753	50,115	\$6,308	\$980	\$7,288	\$6,306	\$980	\$7,286	(\$2)	0.0%	(\$2)	0.0%	16
17	<b>Total Sales before Emp. Disc. &amp; AGA</b>		627,237	13,579,109	\$1,292,716	(\$49,407)	\$1,243,309	\$1,291,705	(\$49,407)	\$1,242,298	(\$1,011)	-0.1%	(\$1,011)	-0.1%	17
18	Employee Discount				(\$477)	\$18	(\$459)	(\$476)	\$18	(\$458)	\$1		\$1		18
19	<b>Total Sales with Emp. Disc</b>		627,237	13,579,109	\$1,292,239	(\$49,389)	\$1,242,850	\$1,291,229	(\$49,389)	\$1,241,840	(\$1,010)	-0.1%	(\$1,010)	-0.1%	19
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0		20
21	<b>Total Sales</b>		627,237	13,579,109	\$1,294,678	(\$49,389)	\$1,245,289	\$1,293,668	(\$49,389)	\$1,244,279	(\$1,010)	-0.1%	(\$1,010)	-0.1%	21

<sup>1</sup> Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

<sup>2</sup> Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

## Attachment 3

**PACIFIC POWER  
STATE OF OREGON  
TAM Schedule 201 Net Power Costs  
Present and Proposed Rates and Revenues  
Forecast 12 Months Ending December 31, 2020**

Rate Schedule	Forecast Energy	Present Schedule 201		Present Rate Spread	Target Revenues	Proposed Schedule 201	
		Rates	Revenues			Rates	Revenues
<b>Schedule 4, Residential</b>							
First Block kWh (0-1,000)	4,004,325,448	2.423 ¢	\$97,024,806	28.4752%	\$96,739,410	2.416 ¢	\$96,744,503
Second Block kWh (> 1,000)	1,412,584,596	3.311 ¢	\$46,770,676	13.7264%	\$46,633,101	3.301 ¢	\$46,629,418
	<u>5,416,910,044</u>		<u>\$143,795,482</u>		<u>\$143,372,512</u>		<u>\$143,373,921</u>
						Change	-\$421,561
<b>Employee Discount</b>							
First Block kWh (0-1,000)	11,574,326	2.423 ¢	\$280,446			2.416 ¢	\$279,636
Second Block kWh (> 1,000)	5,448,813	3.311 ¢	\$180,410			3.301 ¢	\$179,865
	<u>17,023,139</u>		<u>\$460,856</u>				<u>\$459,501</u>
Discount			-\$115,214				-\$114,875
						Change	\$339
<b>Schedule 23, Small General Service</b>							
<b>Secondary Voltage</b>							
1st 3,000 kWh, per kWh	896,080,332	2.685 ¢	\$24,059,757	7.0611%	\$23,988,986	2.677 ¢	\$23,988,070
All additional kWh, per kWh	240,447,898	1.990 ¢	\$4,784,913	1.4043%	\$4,770,838	1.984 ¢	\$4,770,486
	<u>1,136,528,230</u>		<u>\$28,844,670</u>		<u>\$28,759,824</u>		<u>\$28,758,556</u>
						Change	-\$86,114
<b>Primary Voltage</b>							
1st 3,000 kWh, per kWh	750,730	2.601 ¢	\$19,526	0.0057%	\$19,469	2.593 ¢	\$19,466
All additional kWh, per kWh	326,780	1.930 ¢	\$6,307	0.0019%	\$6,288	1.924 ¢	\$6,287
	<u>1,077,510</u>		<u>\$25,833</u>		<u>\$25,757</u>		<u>\$25,753</u>
						Change	-\$80
<b>Schedule 28, General Service 31-200kW</b>							
<b>Secondary Voltage</b>							
1st 20,000 kWh, per kWh	1,424,579,038	2.627 ¢	\$37,423,691	10.9832%	\$37,313,610	2.619 ¢	\$37,309,725
All additional kWh, per kWh	581,528,275	2.552 ¢	\$14,840,602	4.3555%	\$14,796,949	2.544 ¢	\$14,794,079
	<u>2,006,107,313</u>		<u>\$52,264,293</u>		<u>\$52,110,559</u>		<u>\$52,103,804</u>
						Change	-\$160,489
<b>Primary Voltage</b>							
1st 20,000 kWh, per kWh	9,700,334	2.528 ¢	\$245,224	0.0720%	\$244,503	2.521 ¢	\$244,545
All additional kWh, per kWh	8,760,429	2.460 ¢	\$215,507	0.0632%	\$214,873	2.453 ¢	\$214,893
	<u>18,460,763</u>		<u>\$460,731</u>		<u>\$459,376</u>		<u>\$459,438</u>
						Change	-\$1,293
<b>Schedule 30, General Service 201-999kW</b>							
<b>Secondary Voltage</b>							
1st 20,000 kWh, per kWh	177,461,657	2.807 ¢	\$4,981,349	1.4619%	\$4,966,697	2.799 ¢	\$4,967,152
All additional kWh, per kWh	1,052,282,240	2.433 ¢	\$25,602,027	7.5138%	\$25,526,719	2.426 ¢	\$25,528,367
	<u>1,229,743,897</u>		<u>\$30,583,376</u>		<u>\$30,493,416</u>		<u>\$30,495,519</u>
						Change	-\$87,857
<b>Primary Voltage</b>							
1st 20,000 kWh, per kWh	12,092,595	2.776 ¢	\$335,690	0.0985%	\$334,703	2.768 ¢	\$334,723
All additional kWh, per kWh	78,313,160	2.399 ¢	\$1,878,733	0.5514%	\$1,873,207	2.392 ¢	\$1,873,251
	<u>90,405,755</u>		<u>\$2,214,423</u>		<u>\$2,207,909</u>		<u>\$2,207,974</u>
						Change	-\$6,449
<b>Schedule 41, Agricultural Pumping Service</b>							
<b>Secondary Voltage</b>							
Winter, 1st 100 kWh/kW, per kWh	2,889,434	3.749 ¢	\$108,325	0.0318%	\$108,006	3.738 ¢	\$108,007
Winter, All additional kWh, per kWh	2,402,914	2.553 ¢	\$61,346	0.0180%	\$61,166	2.545 ¢	\$61,154
Summer, All kWh, per kWh	215,037,274	2.553 ¢	\$5,489,902	1.6112%	\$5,473,754	2.545 ¢	\$5,472,699
	<u>220,329,622</u>		<u>\$5,659,573</u>		<u>\$5,642,926</u>		<u>\$5,641,860</u>
						Change	-\$17,713
<b>Primary Voltage</b>							
Winter, 1st 100 kWh/kW, per kWh	10,806	3.627 ¢	\$392	0.0001%	\$391	3.617 ¢	\$391
Winter, All additional kWh, per kWh	61,803	2.474 ¢	\$1,529	0.0004%	\$1,525	2.467 ¢	\$1,525
Summer, All kWh, per kWh	384,137	2.474 ¢	\$9,504	0.0028%	\$9,476	2.467 ¢	\$9,477
	<u>456,746</u>		<u>\$11,425</u>		<u>\$11,391</u>		<u>\$11,393</u>
						Change	-\$32
<b>Schedule 47, Large General Service, Partial Requirements 1,000kW and over</b>							
<b>Primary Voltage</b>							
On-Peak, per on-peak kWh	26,876,795	2.298 ¢	\$617,629			2.291 ¢	\$615,747
Off-Peak, per off-peak kWh	8,860,497	2.248 ¢	\$199,184			2.241 ¢	\$198,564
	<u>35,737,292</u>		<u>\$816,813</u>		\$814,311		<u>\$814,311</u>
						Change	-\$2,502
<b>Transmission Voltage</b>							
On-Peak, per on-peak kWh	5,408,018	2.158 ¢	\$116,705			2.152 ¢	\$116,381
Off-Peak, per off-peak kWh	6,693,672	2.108 ¢	\$141,103			2.102 ¢	\$140,701
	<u>12,101,690</u>		<u>\$257,808</u>		\$257,082		<u>\$257,082</u>
						Change	-\$726

**PACIFIC POWER**  
**STATE OF OREGON**  
**TAM Schedule 201 Net Power Costs**  
**Present and Proposed Rates and Revenues**  
**Forecast 12 Months Ending December 31, 2020**

Rate Schedule	Forecast Energy	Present Schedule 201		Present Rate Spread	Target Revenues	Proposed Schedule 201	
		Rates	Revenues			Rates	Revenues
<b>Schedule 48, Large General Service, 1,000kW and over</b>							
Secondary Voltage							
On-Peak, per on-peak kWh	355,680,704	2.476 ¢	\$8,806,654	2.5846%	\$8,780,749	2.469 ¢	\$8,781,757
Off-Peak, per off-peak kWh	196,125,707	2.426 ¢	\$4,758,010	1.3964%	\$4,744,014	2.419 ¢	\$4,744,281
	551,806,411		\$13,564,664		\$13,524,764		\$13,526,038
						Change	-\$38,626
Primary Voltage							
On-Peak, per on-peak kWh	1,032,320,231	2.298 ¢	\$23,722,719	6.9622%	\$23,652,939	2.291 ¢	\$23,650,456
Off-Peak, per off-peak kWh	649,820,198	2.248 ¢	\$14,607,958	4.2872%	\$14,564,989	2.241 ¢	\$14,562,471
	1,682,140,429		\$38,330,677		\$38,217,928		\$38,212,927
						Change	-\$117,750
Transmission Voltage							
On-Peak, per on-peak kWh	638,904,002	2.158 ¢	\$13,787,548	4.0464%	\$13,746,992	2.152 ¢	\$13,749,214
Off-Peak, per off-peak kWh	485,619,771	2.108 ¢	\$10,236,865	3.0044%	\$10,206,754	2.102 ¢	\$10,207,728
	1,124,523,773		\$24,024,413		\$23,953,746		\$23,956,942
						Change	-\$67,471
<b>Schedule 15, Outdoor Area Lighting Service</b>							
Secondary Voltage							
All kWh, per kWh	8,880,371	2.017 ¢	\$178,976	0.0525%	\$178,450	2.009 ¢	\$178,651
	8,880,371		\$178,976		\$178,450		\$178,651
						Change	-\$326
<b>Schedule 50, Mercury Vapor Street Lighting Service</b>							
Secondary Voltage							
All kWh, per kWh	7,832,744	1.674 ¢	\$130,953	0.0384%	\$130,568	1.667 ¢	\$130,845
	7,832,744		\$130,953		\$130,568		\$130,845
						Change	-\$109
<b>Schedule 51, Street Lighting Service, Company-Owned System</b>							
Secondary Voltage							
All kWh, per kWh	19,135,009	2.628 ¢	\$503,040	0.1476%	\$501,560	2.621 ¢	\$500,909
	19,135,009		\$503,040		\$501,560		\$500,909
						Change	-\$2,131
<b>Schedule 52, Street Lighting Service, Company-Owned System</b>							
Secondary Voltage							
All kWh, per kWh	989,748	2.012 ¢	\$19,914	0.0058%	\$19,855	2.006 ¢	\$19,854
	989,748		\$19,914		\$19,855		\$19,854
						Change	-\$59
<b>Schedule 53, Street Lighting Service, Consumer-Owned System</b>							
Secondary Voltage							
All kWh, per kWh	11,893,740	0.856 ¢	\$101,810	0.0299%	\$101,511	0.853 ¢	\$101,454
	11,893,740		\$101,810		\$101,511		\$101,454
						Change	-\$357
<b>Schedule 54, Recreational Field Lighting</b>							
Secondary Voltage							
All kWh, per kWh	1,383,326	1.479 ¢	\$20,459	0.0060%	\$20,399	1.475 ¢	\$20,404
	1,383,326		\$20,459		\$20,399		\$20,404
						Change	-\$55
<b>Total before Employee Discount</b>							
			<b>\$341,809,334</b>	100.0000%	<b>\$340,803,845</b>		<b>\$340,797,635</b>
Employee Discount			-\$115,214		-\$114,875		-\$114,875
<b>TOTAL</b>	<b>13,576,444,413</b>		<b>\$341,694,120</b>		<b>\$340,688,969</b>		<b>\$340,682,759</b>
						<b>Change</b>	<b>-\$1,011,360</b>
Schedule 47 Unscheduled kWh	2,664,418						
Total Forecast kWh	13,579,108,831						

## Attachment 4

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 4 + Cost-Based Supply Service**  
**Residential Service**

kWh	Monthly Billing*		Difference	Percent Difference
	Present Price	Proposed Price		
100	\$19.55	\$19.54	(\$0.01)	-0.05%
200	\$28.61	\$28.60	(\$0.01)	-0.03%
300	\$37.67	\$37.65	(\$0.02)	-0.05%
400	\$46.73	\$46.70	(\$0.03)	-0.06%
500	\$55.80	\$55.77	(\$0.03)	-0.05%
600	\$64.87	\$64.83	(\$0.04)	-0.06%
700	\$73.93	\$73.88	(\$0.05)	-0.07%
800	\$82.99	\$82.93	(\$0.06)	-0.07%
<b>850</b>	<b>\$87.53</b>	<b>\$87.47</b>	<b>(\$0.06)</b>	<b>-0.07%</b>
900	\$92.05	\$91.99	(\$0.06)	-0.07%
1,000	\$101.12	\$101.05	(\$0.07)	-0.07%
1,100	\$113.28	\$113.20	(\$0.08)	-0.07%
1,200	\$125.42	\$125.33	(\$0.09)	-0.07%
1,300	\$137.58	\$137.48	(\$0.10)	-0.07%
1,400	\$149.72	\$149.60	(\$0.12)	-0.08%
1,500	\$161.88	\$161.75	(\$0.13)	-0.08%
1,600	\$174.03	\$173.89	(\$0.14)	-0.08%
2,000	\$222.62	\$222.45	(\$0.17)	-0.08%
3,000	\$344.13	\$343.85	(\$0.28)	-0.08%
4,000	\$465.63	\$465.25	(\$0.38)	-0.08%
5,000	\$587.14	\$586.65	(\$0.49)	-0.08%

---

\* Net rate including Schedules 91, 98, 199, 290 and 297.

Note: Assumed average billing cycle length of 30.42 days.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 23 + Cost-Based Supply Service**  
**General Service - Secondary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$69	\$78	\$69	\$78	-0.06%	-0.05%
	750	\$94	\$103	\$94	\$103	-0.07%	-0.06%
	1,000	\$120	\$129	\$120	\$128	-0.07%	-0.06%
	1,500	\$171	\$179	\$170	\$179	-0.07%	-0.07%
10	1,000	\$120	\$129	\$120	\$128	-0.07%	-0.06%
	2,000	\$222	\$230	\$221	\$230	-0.07%	-0.07%
	3,000	\$323	\$332	\$323	\$332	-0.07%	-0.08%
	4,000	\$409	\$418	\$409	\$418	-0.07%	-0.07%
20	4,000	\$436	\$445	\$436	\$444	-0.07%	-0.07%
	6,000	\$607	\$616	\$607	\$616	-0.07%	-0.07%
	8,000	\$779	\$787	\$778	\$787	-0.07%	-0.07%
	10,000	\$950	\$959	\$949	\$958	-0.07%	-0.07%
30	9,000	\$918	\$927	\$918	\$926	-0.07%	-0.07%
	12,000	\$1,175	\$1,184	\$1,174	\$1,183	-0.07%	-0.07%
	15,000	\$1,432	\$1,441	\$1,431	\$1,440	-0.07%	-0.07%
	18,000	\$1,689	\$1,698	\$1,688	\$1,697	-0.07%	-0.07%

\* Net rate including Schedules 91, 199, 290 and 297.



**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 23 + Cost-Based Supply Service**  
**General Service - Primary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$67	\$76	\$67	\$76	-0.06%	-0.05%
	750	\$92	\$101	\$92	\$101	-0.08%	-0.06%
	1,000	\$117	\$126	\$117	\$126	-0.07%	-0.07%
	1,500	\$166	\$175	\$166	\$175	-0.07%	-0.07%
10	1,000	\$117	\$126	\$117	\$126	-0.07%	-0.07%
	2,000	\$216	\$225	\$216	\$225	-0.08%	-0.08%
	3,000	\$315	\$324	\$315	\$323	-0.08%	-0.08%
	4,000	\$398	\$407	\$398	\$407	-0.08%	-0.08%
20	4,000	\$425	\$433	\$424	\$433	-0.07%	-0.07%
	6,000	\$591	\$600	\$591	\$600	-0.07%	-0.07%
	8,000	\$758	\$767	\$758	\$766	-0.07%	-0.07%
	10,000	\$925	\$934	\$924	\$933	-0.07%	-0.07%
30	9,000	\$894	\$903	\$894	\$902	-0.07%	-0.07%
	12,000	\$1,144	\$1,153	\$1,143	\$1,152	-0.07%	-0.07%
	15,000	\$1,394	\$1,403	\$1,393	\$1,402	-0.07%	-0.07%
	18,000	\$1,644	\$1,653	\$1,643	\$1,652	-0.07%	-0.07%

\* Net rate including Schedules 91, 199, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 28 + Cost-Based Supply Service**  
**Large General Service - Secondary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	3,000	\$335	\$335	-0.07%
	4,500	\$440	\$440	-0.08%
	7,500	\$650	\$650	-0.10%
31	6,200	\$672	\$672	-0.08%
	9,300	\$889	\$889	-0.09%
	15,500	\$1,324	\$1,323	-0.10%
40	8,000	\$862	\$861	-0.08%
	12,000	\$1,142	\$1,141	-0.09%
	20,000	\$1,703	\$1,701	-0.10%
60	12,000	\$1,285	\$1,284	-0.08%
	18,000	\$1,705	\$1,704	-0.09%
	30,000	\$2,529	\$2,527	-0.10%
80	16,000	\$1,701	\$1,700	-0.08%
	24,000	\$2,255	\$2,253	-0.09%
	40,000	\$3,349	\$3,346	-0.10%
100	20,000	\$2,118	\$2,116	-0.08%
	30,000	\$2,802	\$2,799	-0.09%
	50,000	\$4,170	\$4,165	-0.10%
200	40,000	\$4,143	\$4,139	-0.08%
	60,000	\$5,511	\$5,506	-0.09%
	100,000	\$8,247	\$8,238	-0.10%

\* Net rate including Schedules 91, 199, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 28 + Cost-Based Supply Service**  
**Large General Service - Primary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	4,500	\$427	\$427	-0.07%
	6,000	\$523	\$522	-0.08%
	7,500	\$618	\$617	-0.09%
31	9,300	\$857	\$856	-0.08%
	12,400	\$1,054	\$1,053	-0.09%
	15,500	\$1,251	\$1,250	-0.09%
40	12,000	\$1,098	\$1,097	-0.08%
	16,000	\$1,353	\$1,351	-0.09%
	20,000	\$1,607	\$1,605	-0.09%
60	18,000	\$1,637	\$1,636	-0.08%
	24,000	\$2,012	\$2,010	-0.09%
	30,000	\$2,384	\$2,382	-0.09%
80	24,000	\$2,163	\$2,161	-0.08%
	32,000	\$2,658	\$2,656	-0.09%
	40,000	\$3,154	\$3,151	-0.09%
100	30,000	\$2,685	\$2,683	-0.08%
	40,000	\$3,305	\$3,302	-0.09%
	50,000	\$3,924	\$3,921	-0.09%
200	60,000	\$5,260	\$5,255	-0.08%
	80,000	\$6,499	\$6,493	-0.09%
	100,000	\$7,739	\$7,731	-0.09%

\* Net rate including Schedules 91, 199, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 30 + Cost-Based Supply Service**  
**Large General Service - Secondary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	20,000	\$2,553	\$2,552	-0.06%
	30,000	\$3,101	\$3,098	-0.08%
	50,000	\$4,196	\$4,192	-0.09%
200	40,000	\$4,469	\$4,466	-0.07%
	60,000	\$5,564	\$5,559	-0.08%
	100,000	\$7,753	\$7,746	-0.10%
300	60,000	\$6,554	\$6,550	-0.07%
	90,000	\$8,196	\$8,190	-0.08%
	150,000	\$11,481	\$11,470	-0.10%
400	80,000	\$8,521	\$8,515	-0.07%
	120,000	\$10,711	\$10,702	-0.08%
	200,000	\$15,090	\$15,075	-0.10%
500	100,000	\$10,519	\$10,512	-0.07%
	150,000	\$13,256	\$13,245	-0.08%
	250,000	\$18,730	\$18,712	-0.10%
600	120,000	\$12,517	\$12,508	-0.07%
	180,000	\$15,801	\$15,788	-0.08%
	300,000	\$22,370	\$22,348	-0.10%
800	160,000	\$16,512	\$16,501	-0.07%
	240,000	\$20,892	\$20,874	-0.08%
	400,000	\$29,650	\$29,621	-0.10%
1000	200,000	\$20,508	\$20,493	-0.07%
	300,000	\$25,982	\$25,960	-0.08%
	500,000	\$36,930	\$36,894	-0.10%

\* Net rate including Schedules 91, 199, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 30 + Cost-Based Supply Service**  
**Large General Service - Primary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	30,000	\$3,039	\$3,036	-0.08%
	40,000	\$3,575	\$3,572	-0.09%
	50,000	\$4,111	\$4,107	-0.09%
200	60,000	\$5,455	\$5,450	-0.08%
	80,000	\$6,527	\$6,521	-0.09%
	100,000	\$7,600	\$7,592	-0.10%
300	90,000	\$8,030	\$8,024	-0.08%
	120,000	\$9,639	\$9,630	-0.09%
	150,000	\$11,248	\$11,237	-0.10%
400	120,000	\$10,511	\$10,503	-0.08%
	160,000	\$12,657	\$12,645	-0.09%
	200,000	\$14,802	\$14,787	-0.10%
500	150,000	\$13,005	\$12,994	-0.08%
	200,000	\$15,686	\$15,672	-0.09%
	250,000	\$18,368	\$18,349	-0.10%
600	180,000	\$15,498	\$15,485	-0.09%
	240,000	\$18,716	\$18,698	-0.09%
	300,000	\$21,934	\$21,912	-0.10%
800	240,000	\$20,485	\$20,467	-0.09%
	320,000	\$24,775	\$24,752	-0.09%
	400,000	\$29,065	\$29,036	-0.10%
1000	300,000	\$25,471	\$25,450	-0.09%
	400,000	\$30,834	\$30,805	-0.09%
	500,000	\$36,197	\$36,161	-0.10%

\* Net rate including Schedules 91, 199, 290 and 297.

**Pacific Power**  
**Billing Comparison**  
**Delivery Service Schedule 41 + Cost-Based Supply Service**  
**Agricultural Pumping - Secondary Delivery Voltage**

kW Load Size	kWh	Present Price*			Proposed Price*			Percent Difference		
		April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>										
10	2,000	\$179	\$206	\$155	\$179	\$206	\$155	-0.10%	-0.10%	0.00%
	3,000	\$268	\$296	\$155	\$268	\$296	\$155	-0.09%	-0.09%	0.00%
	5,000	\$447	\$475	\$155	\$447	\$474	\$155	-0.09%	-0.09%	0.00%
<u>Three Phase</u>										
20	4,000	\$358	\$413	\$309	\$357	\$412	\$309	-0.09%	-0.09%	0.00%
	6,000	\$536	\$592	\$309	\$536	\$591	\$309	-0.09%	-0.09%	0.00%
	10,000	\$894	\$949	\$309	\$893	\$948	\$309	-0.09%	-0.09%	0.00%
100	20,000	\$1,788	\$2,064	\$1,349	\$1,787	\$2,062	\$1,349	-0.09%	-0.09%	0.00%
	30,000	\$2,682	\$2,958	\$1,349	\$2,680	\$2,955	\$1,349	-0.09%	-0.09%	0.00%
	50,000	\$4,471	\$4,746	\$1,349	\$4,467	\$4,742	\$1,349	-0.09%	-0.09%	0.00%
300	60,000	\$5,365	\$6,192	\$3,409	\$5,360	\$6,186	\$3,409	-0.09%	-0.09%	0.00%
	90,000	\$8,047	\$8,875	\$3,409	\$8,040	\$8,866	\$3,409	-0.09%	-0.09%	0.00%
	150,000	\$13,412	\$14,239	\$3,409	\$13,400	\$14,226	\$3,409	-0.09%	-0.09%	0.00%

\* Net rate including Schedules 91, 98, 199, 290 and 297.

**Pacific Power**  
**Billing Comparison**  
**Delivery Service Schedule 41 + Cost-Based Supply Service**  
**Agricultural Pumping - Primary Delivery Voltage**

kW Load Size	kWh	Present Price*			Proposed Price*			Percent Difference		
		April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>										
10	3,000	\$259	\$286	\$155	\$259	\$286	\$155	-0.08%	-0.09%	0.00%
	4,000	\$346	\$372	\$155	\$345	\$372	\$155	-0.08%	-0.09%	0.00%
	5,000	\$432	\$459	\$155	\$432	\$458	\$155	-0.08%	-0.08%	0.00%
<u>Three Phase</u>										
20	6,000	\$519	\$572	\$309	\$518	\$571	\$309	-0.08%	-0.09%	0.00%
	8,000	\$691	\$745	\$309	\$691	\$744	\$309	-0.08%	-0.09%	0.00%
	10,000	\$864	\$918	\$309	\$864	\$917	\$309	-0.08%	-0.08%	0.00%
100	30,000	\$2,593	\$2,860	\$1,339	\$2,591	\$2,857	\$1,339	-0.08%	-0.09%	0.00%
	40,000	\$3,457	\$3,724	\$1,339	\$3,454	\$3,721	\$1,339	-0.08%	-0.09%	0.00%
	50,000	\$4,321	\$4,588	\$1,339	\$4,318	\$4,584	\$1,339	-0.08%	-0.09%	0.00%
300	90,000	\$7,778	\$8,580	\$3,399	\$7,772	\$8,572	\$3,399	-0.08%	-0.09%	0.00%
	120,000	\$10,371	\$11,172	\$3,399	\$10,362	\$11,163	\$3,399	-0.08%	-0.09%	0.00%
	150,000	\$12,964	\$13,765	\$3,399	\$12,953	\$13,753	\$3,399	-0.08%	-0.09%	0.00%

\* Net rate including Schedules 91, 98, 199, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 48 + Cost-Based Supply Service**  
**Large General Service - Secondary Delivery Voltage**  
**1,000 kW and Over**

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$25,396	\$25,375	-0.09%
	500,000	\$35,904	\$35,868	-0.10%
	650,000	\$43,785	\$43,738	-0.11%
2,000	600,000	\$50,360	\$50,317	-0.09%
	1,000,000	\$69,126	\$69,054	-0.10%
	1,300,000	\$84,063	\$83,969	-0.11%
6,000	1,800,000	\$145,848	\$145,718	-0.09%
	3,000,000	\$205,596	\$205,379	-0.11%
	3,900,000	\$250,406	\$250,125	-0.11%
12,000	3,600,000	\$290,372	\$290,113	-0.09%
	6,000,000	\$409,867	\$409,435	-0.11%
	7,800,000	\$499,488	\$498,926	-0.11%

Notes:

On-Peak kWh            64.46%  
Off-Peak kWh            35.54%

\* Net rate including Schedules 91, 199 and 290. Schedule 297 included for kWh levels under 730,000.



**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 48 + Cost-Based Supply Service**  
**Large General Service - Primary Delivery Voltage**  
**1,000 kW and Over**

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$23,991	\$23,970	-0.09%
	500,000	\$33,712	\$33,676	-0.11%
	650,000	\$41,003	\$40,956	-0.11%
2,000	600,000	\$47,509	\$47,466	-0.09%
	1,000,000	\$64,700	\$64,628	-0.11%
	1,300,000	\$78,457	\$78,363	-0.12%
6,000	1,800,000	\$136,892	\$136,762	-0.09%
	3,000,000	\$191,917	\$191,700	-0.11%
	3,900,000	\$233,185	\$232,904	-0.12%
12,000	3,600,000	\$272,429	\$272,169	-0.10%
	6,000,000	\$382,478	\$382,046	-0.11%
	7,800,000	\$465,016	\$464,453	-0.12%

Notes:

On-Peak kWh	61.37%
Off-Peak kWh	38.63%

\* Net rate including Schedules 91, 199 and 290. Schedule 297 included for kWh levels under 730,000.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 48 + Cost-Based Supply Service**  
**Large General Service - Transmission Delivery Voltage**  
**1,000 kW and Over**

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	500,000	\$33,463	\$33,432	-0.09%
	650,000	\$40,221	\$40,181	-0.10%
2,000	1,000,000	\$63,790	\$63,729	-0.10%
	1,300,000	\$76,482	\$76,402	-0.11%
6,000	3,000,000	\$189,362	\$189,176	-0.10%
	3,900,000	\$227,436	\$227,195	-0.11%
12,000	6,000,000	\$376,575	\$376,204	-0.10%
	7,800,000	\$452,724	\$452,242	-0.11%
50,000	25,000,000	\$1,562,261	\$1,560,716	-0.10%
	32,500,000	\$1,879,549	\$1,877,541	-0.11%

Notes:

On-Peak kWh            56.82%  
Off-Peak kWh            43.18%

\* Net rate including Schedules 91, 199 and 290. Schedule 297 included for kWh levels under 730,000.

## CERTIFICATE OF SERVICE

I certify that I delivered a true and correct copy of PacifiCorp's **Advice Filing** on the parties listed below via electronic mail and/or or overnight delivery in compliance with OAR 860-001-0180.

### Service List UE 356

<b>AWEC</b>	
BRADLEY MULLINS (C) (HC) MOUNTAIN WEST ANALYTICS 1750 SW HARBOR WAY STE 450 PORTLAND OR 97201 <a href="mailto:brmullins@mwanalytics.com">brmullins@mwanalytics.com</a>	BRENT COLEMAN (C) (HC) DAVISON VAN CLEVE, PC 1750 SW HARBOR WAY STE 450 PORTLAND OR 97201 <a href="mailto:blc@dvclaw.com">blc@dvclaw.com</a>
TYLER C PEPPLER (C) (HC) DAVISON VAN CLEVE, PC 1750 SW HARBOR WAY STE 450 PORTLAND OR 97201 <a href="mailto:tcp@dvclaw.com">tcp@dvclaw.com</a>	
<b>CALPINE SOLUTIONS</b>	
GREGORY M. ADAMS (C) RICHARDSON ADAMS, PLLC PO BOX 7218 BOISE ID 83702 <a href="mailto:greg@richardsonadams.com">greg@richardsonadams.com</a>	GREG BASS CALPINE ENERGY SOLUTIONS, LLC 401 WEST A ST, STE 500 SAN DIEGO CA 92101 <a href="mailto:greg.bass@calpinesolutions.com">greg.bass@calpinesolutions.com</a>
KEVIN HIGGINS (C) ENERGY STRATEGIES LLC 215 STATE ST - STE 200 SALT LAKE CITY UT 84111-2322 <a href="mailto:khiggins@energystrat.com">khiggins@energystrat.com</a>	
<b>OREGON CITIZENS UTILITY BOARD</b>	
OREGON CITIZENS' UTILITY BOARD 610 SW BROADWAY, STE 400 PORTLAND, OR 97205 <a href="mailto:dockets@oregoncub.org">dockets@oregoncub.org</a>	MICHAEL GOETZ (C)(HC) OREGON CITIZENS' UTILITY BOARD 610 SW BROADWAY STE 400 PORTLAND, OR 97205 <a href="mailto:mike@oregoncub.org">mike@oregoncub.org</a>
ROBERT JENKS (C)(HC) OREGON CITIZENS' UTILITY BOARD 610 SW BROADWAY, STE 400 PORTLAND, OR 97205 <a href="mailto:bob@oregoncub.org">bob@oregoncub.org</a>	

<b>PACIFICORP</b>	
PACIFICORP, DBA PACIFIC POWER 825 NE MULTNOMAH ST, STE 2000 PORTLAND, OR 97232 <a href="mailto:oregondockets@pacificorp.com">oregondockets@pacificorp.com</a>	AJAY KUMAR (C) (HC) PACIFICORP 825 NE MULTNOMAH ST STE 1800 PORTLAND, OR 97232 <a href="mailto:ajay.kumar@pacificorp.com">ajay.kumar@pacificorp.com</a>
<b>STAFF</b>	
SCOTT GIBBENS (C)(HC) PUBLIC UTILITY COMMISSION OF OREGON PO BOX 1088 SALEM, OR 97308-1088 <a href="mailto:scott.gibbens@state.or.us">scott.gibbens@state.or.us</a>	SOMMER MOSER (C)(HC) PUC STAFF - DEPARTMENT OF JUSTICE 1162 COURT ST NE SALEM, OR 97301 <a href="mailto:sommer.moser@doj.state.or.us">sommer.moser@doj.state.or.us</a>

Dated this 10<sup>th</sup> day of December, 2020.




---

Mary Penfield  
Adviser, Regulatory Operations