

September 17, 2020

VIA ELECTRONIC FILINGPublic Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3398

Attn: Filing Center

RE: Advice 20-011/UE 369/UE 356 – Renewable Adjustment Clause and Transition Adjustment Mechanism Final Cost Update and Compliance Filing

In compliance with ORS 757.205, OAR 860-022-0025, and OAR 860-022-0030 PacifiCorp d/b/a Pacific Power submits for filing proposed tariff sheets associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. This filing is made in compliance with the all-party Renewable Adjustment Clause Stipulation (Stipulation) Section 11¹ and Order 20-067 adopting Stipulation. This filing is also made in compliance with Sections 15 and 16 of the Transition Adjustment Mechanism (TAM) Stipulation² adopted by Order 19-351 in UE 356 and includes the net power costs (NPC) and production tax credit (PTC) benefits for Dunlap reflected in Schedule 201. This filing includes a September 18, 2020 effective date.

Twelfth Revision of Sheet No. 201-1	Schedule 201	Net Power Costs Cost-Based Supply Service
Twelfth Revision of Sheet No. 201-2	Schedule 201	Net Power Costs Cost-Based Supply Service
Twelfth Revision of Sheet No. 201-3	Schedule 201	Net Power Costs Cost-Based Supply Service
Seventh Revision of Sheet No. 202-1	Schedule 202	Renewable Adjustment Clause – Supply Service Adjustment

To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, PacifiCorp submits the tariff sheets listed above with the following supporting attachments:

Attachment 1: Final Cost Update to Confidential Exhibit PAC/401 – Annual RAC repowering Revenue Requirement for Dunlap

Attachment 2: Confidential Exhibit PAC/401 agreed to in Stipulation

Attachment 3: Prorated NPC/Wind PTC Benefits

¹ See UE 369 Stipulation filed January 31, 2020.

² See UE 356 Stipulation filed September 23, 2019.

Attachment 4: Estimated Effect of Proposed Rate Change

Attachment 5: RAC Rate Spread and Rate Calculation

Attachment 6: TAM Rate Spread and Rate Calculation

Attachment 7: Monthly Billing Comparisons

Attachment 8: Signed In-Service Declaration

The cost update provided in Attachment 1 reflects a revenue requirement higher than the revenue requirement in Confidential Exhibit PAC/401 (provided as Attachment 2) and agreed to in the Stipulation. Consistent with the terms of the Stipulation, PacifiCorp has used the costs agreed to in the Stipulation, as reflected in Attachment 2, to set rates for Dunlap.

Using the costs reflected in Attachment 2 to set rates for Dunlap results in a total revenue requirement of \$3.3 million before factoring in the NPC and PTC benefits. Including the NPC and PTC benefits, reduces the total rate change associated with repowering the Dunlap wind facility by \$1.8 million or 0.2 percent. As shown in Attachment 4, this proposed change will affect approximately 627,000 customers and result in an overall rate increase of approximately \$1.5 million or 0.1 percent. A typical residential customer using 850 kilowatt-hours per month will see a monthly bill increase of \$0.12.

In accordance with Section 14 of the Stipulation, PacifiCorp has included as Attachment 7 the signed declaration attesting to the fact that the wind repowering facility has been placed into service prior to the September 18, 2020, rate effective date.

Please direct any questions on this filing to Cathie Allen at (503) 813-5934.

Sincerely,

A handwritten signature in black ink, appearing to read 'Etta Lockey', with a long, sweeping horizontal line extending to the right.

Etta Lockey
Vice President, Regulation

Enclosure

CERTIFICATE OF SERVICE

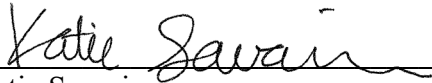
I certify that I delivered a true and correct copy of PacifiCorp's **Renewable Adjustment Clause and Transition Adjustment Mechanism Final Cost Update and Compliance Filing** on the parties listed below via electronic mail in compliance with OAR 860-001-0180.

Service List UE 356

AWEC	
BRADLEY MULLINS (C) (HC) MOUNTAIN WEST ANALYTICS 1750 SW HARBOR WAY STE 450 PORTLAND OR 97201 brmullins@mwanalytics.com	BRENT COLEMAN (C) (HC) DAVISON VAN CLEVE, PC 1750 SW HARBOR WAY STE 450 PORTLAND OR 97201 blc@dvclaw.com
TYLER C PEPPLER (C) (HC) DAVISON VAN CLEVE, PC 1750 SW HARBOR WAY STE 450 PORTLAND OR 97201 tcp@dvclaw.com	
CALPINE SOLUTIONS	
GREGORY M. ADAMS (C) RICHARDSON ADAMS, PLLC PO BOX 7218 BOISE ID 83702 greg@richardsonadams.com	GREG BASS CALPINE ENERGY SOLUTIONS, LLC 401 WEST A ST, STE 500 SAN DIEGO CA 92101 greg.bass@calpinesolutions.com
KEVIN HIGGINS (C) ENERGY STRATEGIES LLC 215 STATE ST - STE 200 SALT LAKE CITY UT 84111-2322 khiggins@energystrat.com	
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OREGON CITIZENS' UTILITY BOARD 610 SW BROADWAY, STE 400 PORTLAND, OR 97205 dockets@oregoncub.org	MICHAEL GOETZ (C)(HC) OREGON CITIZENS' UTILITY BOARD 610 SW BROADWAY STE 400 PORTLAND, OR 97205 mike@oregoncub.org
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STAFF	
SCOTT GIBBENS (C)(HC) PUBLIC UTILITY COMMISSION OF OREGON PO BOX 1088 SALEM, OR 97308-1088 scott.gibbens@state.or.us	SOMMER MOSER (C)(HC) PUC STAFF - DEPARTMENT OF JUSTICE 1162 COURT ST NE SALEM, OR 97301 sommer.moser@doj.state.or.us

Dated this 17th day of September, 2020.


Katie Savarin
Coordinator, Regulatory Operations

CERTIFICATE OF SERVICE

I certify that I electronically filed a true and correct copy of PacifiCorp's **Renewable Adjustment Clause and Transition Adjustment Mechanism Final Cost Update and Compliance Filing** on the parties listed below via electronic mail in compliance with OAR 860-001-0180.

Service List UE 369

SOMMER MOSER (C) PUC STAFF – DEPARTMENT OF JUSTICE 1162 COURT ST NE SALEM, OR 97301 sommer.moser@doj.state.or.us	STEVE STORM (C) PUBLIC UTILITY COMMISSION OF OREGON PO BOX 1088 SALEM OR 97308-1088 steve.storm@state.or.us
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MICHAEL GOETZ (C) OREGON CITIZENS' UTILITY BOARD 610 SW BROADWAY STE 400 PORTLAND OR 97205 mike@oregoncub.org	

Dated this 17th day of September, 2020.



Katie Savarin
Coordinator, Regulatory Operations

Proposed Tariffs

**NET POWER COSTS
COST-BASED SUPPLY SERVICE**

Page 1

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential Consumers and Nonresidential Consumers who have elected to take Cost-Based Supply Service under this schedule or under Schedules 210, 211, 212, 213 or 247. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-275, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to Cost-Based Supply Service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

Monthly Billing

The Monthly Billing shall be the Energy Charge, as specified below by Delivery Service Schedule.

<u>Delivery Service Schedule No.</u>			<u>Delivery Voltage</u>		Transmission (R)	
			Secondary	Primary		
4	Per kWh	0-1000 kWh	2.423¢			
		> 1000 kWh	3.311¢			
5	Per kWh	0-1000 kWh	2.423¢			
		> 1000 kWh	3.311			
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).						
23	First 3,000 kWh, per kWh All additional kWh, per kWh		2.685¢	2.601¢		
			1.990¢	1.930¢		
28	First 20,000 kWh, per kWh All additional kWh, per kWh		2.627¢	2.528¢		
			2.552¢	2.460¢		
30	First 20,000 kWh, per kWh All additional kWh, per kWh		2.807¢	2.776¢		
			2.433¢	2.399¢		
41	Winter, first 100 kWh/kW, per kWh		3.749¢	3.627¢		
	Winter, all additional kWh, per kWh		2.553¢	2.474¢		
	Summer, all kWh, per kWh		2.553¢	2.474¢		

For Schedule 41, Winter is defined as service rendered from December 1 through March 31, Summer is defined as service rendered April 1 through November 30.

(continued)

**NET POWER COSTS
COST-BASED SUPPLY SERVICE**

Page 2

Monthly Billing (continued)

<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>		<u>Transmission</u>
		<u>Secondary</u>	<u>Primary</u>	
47/48	Per kWh On-Peak	2.476¢	2.298¢	2.158¢ (R)
	Per kWh, Off-Peak	2.426¢	2.248¢	2.108¢ (R)

For Schedule 47 and Schedule 48, On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November. At such time as updated DST programming is available and has been applied to a Consumer meter, the time periods shown above will apply on all days for that Consumer. Consumers will be notified of their change to updated DST programming in a timely manner.

52	For dusk to dawn operation, per kWh	2.012¢	(R)
	For dusk to midnight operation, per kWh	2.012¢	(R)
54	Per kWh	1.479¢	(R)

15	<u>Type of Luminaire</u>	<u>Nominal Rating</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
	Mercury Vapor	7,000	76	\$ 1.53	(R)
	Mercury Vapor	21,000	172	\$ 3.47	(R)
	Mercury Vapor	55,000	412	\$ 8.31	(R)
	High Pressure Sodium	5,800	31	\$ 0.63	
	High Pressure Sodium	22,000	85	\$ 1.71	(R)
	High Pressure Sodium	50,000	176	\$ 3.55	(R)

50 A. Company-owned Overhead System

Street lights supported on distribution type wood poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>	
	(Monthly 76 kWh)	(Monthly 172 kWh)	(Monthly 412 kWh)	
Horizontal, per lamp	\$1.27	\$2.88	\$6.90	(R)
Vertical, per lamp	\$1.27	\$2.88		(R)

Street lights supported on distribution type metal poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>	
	(Monthly 76 kWh)	(Monthly 172 kWh)	(Monthly 412 kWh)	
On 26-foot poles, horizontal, per lamp	\$1.27			(R)
On 26-foot poles, vertical, per lamp	\$1.27			(R)
On 30-foot poles, horizontal, per lamp		\$2.88		(R)
On 30-foot poles, vertical, per lamp		\$2.88		(R)
On 33-foot poles, horizontal, per lamp			\$6.90	(R)

(continued)

**NET POWER COSTS
COST-BASED SUPPLY SERVICE**

Page 3

Monthly Billing (continued)
Delivery Service Schedule No.
50 B. Company-owned Underground System

<u>Nominal Lumen Rating</u>	<u>7.000</u>	<u>21.000</u>	<u>55.000</u>	
	(Monthly 76 kWh) (Monthly 172 kWh) (Monthly 412 kWh)			
On 26-foot poles, horizontal, per lamp	\$1.27			(R)
On 26-foot poles, vertical, per lamp	\$1.27			(R)
On 30-foot poles, horizontal, per lamp		\$2.88		(R)
On 30-foot poles, vertical, per lamp		\$2.88		(R)
On 33-foot poles, horizontal, per lamp			\$6.90	(R)

51	<u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
	LED	4,000	100 (comp)		\$0.50	
	LED	6,200	150 (comp)		\$0.71	
	LED	13,000	250 (comp)		\$1.34	(R)
	LED	16,800	400 (comp)		\$1.81	(R)
	High Pressure Sodium	5,800	70	31	\$0.81	(R)
	High Pressure Sodium	9,500	100	44	\$1.16	
	High Pressure Sodium	16,000	150	64	\$1.68	(R)
	High Pressure Sodium	22,000	200	85	\$2.23	(R)
	High Pressure Sodium	27,500	250	115	\$3.02	(R)
	High Pressure Sodium	50,000	400	176	\$4.63	(R)
	Metal Halide	12,000	175	68	\$1.79	(R)
	Metal Halide	19,500	250	94	\$2.47	(R)

53	<u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
	High Pressure Sodium	5,800	70	31	\$0.27	
	High Pressure Sodium	9,500	100	44	\$0.38	
	High Pressure Sodium	16,000	150	64	\$0.55	
	High Pressure Sodium	22,000	200	85	\$0.73	
	High Pressure Sodium	27,500	250	115	\$0.98	(R)
	High Pressure Sodium	50,000	400	176	\$1.51	(R)
	Metal Halide	9,000	100	39	\$0.33	(R)
	Metal Halide	12,000	175	68	\$0.58	(R)
	Metal Halide	19,500	250	94	\$0.80	(R)
	Metal Halide	32,000	400	149	\$1.28	
	Metal Halide	107,800	1,000	354	\$3.03	(R)
	Non-Listed Luminaire, per kWh			0.856¢		(R)

(continued)

**RENEWABLE ADJUSTMENT CLAUSE
SUPPLY SERVICE ADJUSTMENT**

Page 1

Purpose

This schedule recovers, between rate cases, the costs to construct or otherwise acquire facilities that generate electricity from renewable energy sources and for associated electricity transmission.

This adjustment is to recover the actual and forecasted revenue requirement associated with the prudently incurred costs of resources, including associated transmission, that are eligible under Senate Bill 838 (2007) and in service as of the date of the proposed rate change. The revenue requirement includes the actual return of and grossed up return on capital costs of the renewable energy source and associated transmission at the currently authorized rate of return, forecasted operation and maintenance costs, forecasted property taxes, forecasted energy tax credits, and other forecasted costs not captured in the Transition Adjustment Mechanism (TAM). The revenue requirement for Oregon will be calculated using the forecasted inter-jurisdictional allocation factors based on the same 12-month period used in the TAM.

Applicable

To all Residential consumers and Nonresidential consumers except consumers who began service under the five-year cost of service opt-out program described in Schedule 296 before January 1, 2019.

Energy Charge

The adjustment rate is listed below by Delivery Service Schedule.

<u>Schedule</u>	<u>Charge</u>
4	0.147 cents per kWh
5	0.147 cents per kWh
15	0.179 cents per kWh
23, 723	0.210 cents per kWh
28, 728	0.222 cents per kWh
30, 730	0.216 cents per kWh
41, 741	0.224 cents per kWh
47, 747	0.201 cents per kWh
48, 748	0.201 cents per kWh
50	0.153 cents per kWh
51, 751	0.223 cents per kWh
52, 752	0.177 cents per kWh
53, 753	0.094 cents per kWh
54, 754	0.140 cents per kWh

(I)

(I)

(continued)

REDACTED

Attachment 1

Final Cost Update to Confidential Exhibit PAC/401 – Annual RAC repowering
Revenue Requirement for Dunlap

PacifiCorp
Oregon
 Renewable Adjustment Clause
 Revenue Requirement
Dunlap Cost Update

RAC Effective Date September 18, 2020

Line No.	\$-Thousands	Reference	(e)			(f)		(g)		(h)	
			Total Company	Factor		Factor		Oregon Allocated			
Plant Revenue Requirement											
1	Capital Investment	Footnote 1		SG	26.4558%						
2	Depreciation Reserve	Footnote 1		SG	26.4558%						
3	Accumulated DIT Balance	Footnote 1		SG	26.4558%						
4	Net Rate Base	sum of lines 1-3									
5	Pre-Tax Rate of Return	line 20									
6	Pre-Tax Return on Rate Base	line 4 * line 5									
7	Operation & Maintenance	Footnote 2		SG	26.4558%						
8	Depreciation	Footnote 3 and 4		SG	26.4558%						
9	Property Taxes	Footnote 2		GPS	27.3374%						
10	Wind Tax	Footnote 2		SG	26.4558%						
11	Depreciation Expense Adjustment	Footnote 5		SG	26.4558%						
12	Rev. Req. Before Revenue Gross-up	sum of lines 6-11									
13	Franchise Taxes	PAC/404, line 17									
14	Bad Debt Expense	PAC/404, line 18									
15	Resource Supplier Tax	PAC/404, line 19									
16	PUC Fee	PAC/404, line 20									
17	Total Revenue Requirement	sum of lines 12-16									3,398
18	Federal/State Combined Tax Rate	PAC/404, line 5	24.587%								
19	Net to Gross Bump up Factor = (1/(1-tax rate))	PAC/404, line 6	1.3260								
20	Pretax Return	PAC/404, line 4	9.296%								
21	Property Tax Rate	PAC/404, line 14	0.91%								
22	Oregon SG Factor	PAC/404, line 15	26.4558%								
23	Oregon GPS Factor	PAC/404, line 16	27.3374%								

Footnotes:

- 1) Capital balances equal the 13-month average of the monthly balances in PAC/403.
- 2) Equals the annual cost of the first full year subsequent to the rate effective date. See PAC/403
- 3) Equals the 12 consecutive months beginning with the rate effective date. See PAC/403.
- 4) As stated in testimony, actual depreciation expense will be adjusted by the impact of the retired assets until the next depreciation study.
- 5) Depreciation expense for the replaced equipment currently in rates is removed as an incremental revenue requirement savings.
Reference Confidential Attachment OPU 22 of 2019 RAC filing.

REDACTED

Attachment 2

Confidential Exhibit PAC/401 Agreed to in Stipulation

PacifiCorp
Oregon
Renewable Adjustment Clause
Revenue Requirement

PAC/401

\$-Thousands

Line No. Reference

Plant Revenue Requirement

1 Capital Investment Footnote 1
2 Depreciation Reserve Footnote 1
3 Accumulated DIT Balance Footnote 1
4 Net Rate Base sum of lines 1-3

5 Pre-Tax Rate of Return line 20
6 Pre-Tax Return on Rate Base line 4 * line 5

7 Operation & Maintenance Footnote 2
8 Depreciation Footnote 3 and 4
9 Property Taxes Footnote 2
10 Wind Tax Footnote 2

11 Depreciation Expense Adjustment Footnote 5

12 **Rev. Req. Before Revenue Gross-up** sum of lines 6-11

13 Franchise Taxes PAC/404, line 17
14 Bad Debt Expense PAC/404, line 18
15 Resource Supplier Tax PAC/404, line 19
16 PUC Fee PAC/404, line 20

17 **Total Revenue Requirement** sum of lines 12-16

18 Federal/State Combined Tax Rate PAC/404, line 5
19 Net to Gross Bump up Factor = (1/(1-tax rate)) PAC/404, line 6
20 Pretax Return PAC/404, line 4
21 Property Tax Rate PAC/404, line 14

22 Oregon SG Factor PAC/404, line 15
23 Oregon GPS Factor PAC/404, line 16

Footnotes:

- 1) Capital balances equal the 13-month average of the monthly balances in PAC/402 or PAC/403.
- 2) Equals the annual cost of the first full year subsequent to the rate effective date. See PAC/402 or PAC/403
- 3) Equals the 12 consecutive months beginning with the rate effective date. See PAC/402 or PAC/403.
- 4) As stated in testimony, actual depreciation expense will be adjusted by the impact of the retired assets until the next depreciation study.
- 5) Depreciation expense for the replaced equipment currently in rates is removed as an incremental revenue requirement savings.
Reference Confidential Attachment OPUC 22 of 2019 RAC filing.

RAC Effective Date April 1, 2020

Glenrock III

RAC Effective Date October 15, 2020

Dunlap

(a)		(b)		(c)		(d)		(e)		(f)		(g)		(h)	
April 2020 - March 2021		Factor		Factor		Factor		Oct 15, 2020 - Sept. 14, 2021		Factor		Factor		Oregon	
Total	Company							Total	Company					Allocated	
		SG	26.4558%							SG	26.4558%				
		SG	26.4558%							SG	26.4558%				
		SG	26.4558%							SG	26.4558%				
		SG	26.4558%							SG	26.4558%				
		SG	26.4558%							SG	26.4558%				
		GPS	27.3374%							GPS	27.3374%				
		SG	26.4558%							SG	26.4558%				
		SG	26.4558%							SG	26.4558%				

847

3,344

REDACTED

Attachment 3

Prorated NPC/Wind PTC Benefits

PacificCorp
CY 2020 TAM
Final Filing

Line no	ACCT.	Factor	Total Company										Factors CY 2019	Factors CY 2020	
			UE-339 Final Update	TAM CY 2020 - Initial Filing	TAM CY 2020 - Reply Update	TAM CY 2020 - Settlement	CY 2020 - Indicative Update	CY 2020 - Final Update	CY 2020 - Final Dunlap I	CY 2020 - Final Footnote Creek I	CY 2020 - Final EV2020				
Sales for Resale															
1															
2	447	SG	7,967,439	7,010,945	7,621,463	7,621,463	7,151,470	7,454,128	7,454,128	7,454,128	7,454,128	26.725%	26.456%		
3	447	SG	-	-	-	-	-	-	-	-	-	26.725%	26.456%		
4	447	SG	478,486,284	339,748,239	372,798,652	372,798,652	407,185,441	422,493,915	422,566,991	422,581,607	423,265,196	26.725%	26.456%		
5	447	SE	-	-	-	-	-	-	-	-	-	25.322%	25.314%		
6			486,453,723	346,759,184	380,420,115	380,420,115	414,336,911	429,948,043	429,854,007	430,021,118	430,035,734				
7															
Purchased Power															
8															
9	555	SG	3,133,795	4,795,373	3,261,949	3,261,949	11,573,350	11,573,498	11,573,498	11,573,498	11,573,498	26.725%	26.456%		
10	555	SG	3,332,695	3,793,638	3,793,638	3,793,638	3,793,812	3,793,812	3,793,812	3,793,812	3,793,812	26.72%	26.46%		
11	555	SE	17,662,229	21,667,704	18,094,684	18,094,684	37,613,260	37,613,980	37,613,980	37,613,980	37,613,980	25.32%	25.31%		
12	555	SG	721,894,615	672,350,836	677,393,578	660,327,035	670,169,427	674,728,706	674,446,857	674,510,011	674,487,461	26.72%	26.46%		
13	555	SE	-	-	-	-	-	-	-	-	-	25.32%	25.31%		
14	555	SG	7,099,964	7,455,847	7,450,204	7,450,204	7,454,837	7,454,837	7,457,672	7,462,667	7,462,841	26.72%	26.46%		
15			753,123,297	710,063,398	709,994,053	692,927,510	730,604,685	735,164,833	734,885,819	734,953,968	734,931,592				
16															
Wheeling Expense															
17															
18	565	SG	22,380,362	22,079,714	22,079,714	22,079,714	22,079,714	22,079,714	22,079,714	22,079,714	22,079,714	26.72%	26.46%		
19	565	SG	-	-	-	-	-	-	-	-	-	26.72%	26.46%		
20	565	SG	108,553,771	107,547,012	107,543,235	107,543,235	106,205,787	106,215,175	106,215,234	106,215,545	106,217,444	26.72%	26.46%		
21	565	SE	4,447,418	3,175,158	3,175,158	3,175,158	3,175,158	3,175,158	3,175,158	3,175,158	3,175,158	25.32%	25.31%		
22			135,381,551	132,801,884	132,798,106	132,798,106	131,460,659	131,470,047	131,470,106	131,470,417	131,470,530				
23															
Fuel Expense															
24															
25	501	SE	702,622,248	642,746,510	649,756,250	649,756,250	646,678,660	655,082,891	654,925,777	654,590,234	654,594,600	25.32%	25.31%		
26	501	SE	40,481,392	27,072,484	36,084,281	36,084,281	35,774,779	36,986,850	36,983,159	36,971,466	36,568,682	25.32%	25.31%		
27	501	SE	5,440,263	5,823,881	7,515,588	7,515,588	7,400,913	7,690,635	7,690,898	7,691,006	7,692,368	25.32%	25.31%		
28	547	SE	293,704,139	299,969,224	312,083,535	312,083,535	297,458,906	297,308,679	297,288,453	297,260,399	295,990,010	25.32%	25.31%		
29	547	SE	3,736,769	3,426,472	3,879,074	3,879,074	4,133,452	4,355,357	4,353,393	4,352,535	4,351,702	25.32%	25.31%		
30	503	SE	4,597,639	4,676,489	4,676,489	4,676,489	4,676,489	4,676,489	4,676,489	4,676,489	4,676,489	25.32%	25.31%		
31			1,050,582,449	983,715,060	1,013,995,217	1,013,995,217	996,123,198	1,006,100,902	1,005,918,169	1,005,542,129	1,005,535,371				
32			(545,317)	-	-	(1,467,719)	(1,467,719)	(1,467,719)	(1,467,719)	(1,467,719)	(1,467,719)	As Settled			
33			1,452,088,257	1,479,821,158	1,476,367,261	1,457,833,000	1,442,383,912	1,441,320,020	1,440,952,369	1,440,477,677	1,440,434,039				
34															
35															
36			501,570	513,798	463,225	463,225	535,929	522,082	522,082	522,082	522,082				
37		OR	1,452,589,826	1,480,334,955	1,476,830,487	1,458,296,225	1,442,919,842	1,441,842,102	1,441,474,451	1,440,999,759	1,440,956,122	1,431,650,988	100.0%	100.0%	
38															
39															
40		SG	3,079,748	1,572,036	1,493,124	1,493,124	1,493,124	1,456,461	1,456,461	1,456,461	1,456,461	26.72%	26.46%		
41		SG	(37,465,734)	(98,704,458)	(96,971,960)	(96,971,960)	(96,971,960)	(96,935,002)	(100,721,519)	(104,910,066)	(105,471,501)	26.72%	26.46%		
42			1,418,203,840	1,382,202,533	1,381,351,651	1,362,817,389	1,347,441,006	1,346,363,561	1,342,209,394	1,337,546,154	1,336,941,082	1,313,667,406			
43															
44															
45															
46															
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56															
57															

*EIM Benefits for the 2020 TAM are reflected in net power costs

**TAM Settlement UE 356 - Agreed to decrease Oregon-allocated NPC by \$388,297.

**TAM Settlement UE 339 - Partial Stipulation agreed to decrease Oregon-allocated NPC by \$141,911.

Increase Including
Add Other R
Total TAM Incre

Dunlap B
Total TAM Adjustment f
Increase Absor

PacifiCorp
CY 2020 TAM
Final Filing

Line no	ACCT.		Oregon Allocated									
			UE-339 Final Update	TAM Initial Filing	TAM CY 2020 - Reply Update	TAM CY 2020 - Settlement	CY 2020 - Indicative Update	CY 2020 - Final Update	CY 2020 - Final Glenrock III	CY 2020 - Final Dunlap I	CY 2020 - Final Creek I	CY 2020 - Final EV2020
1		Sales for Resale										
2	447	Existing Firm PPL	2,129,283	1,854,805	2,016,322	2,016,322	1,891,982	1,972,052	1,972,052	1,972,052	1,972,052	1,972,052
3	447	Existing Firm UPL	-	-	-	-	-	-	-	-	-	-
4	447	Post-Merger Firm	127,874,540	89,883,268	98,627,034	98,627,034	107,724,350	111,774,336	111,749,458	111,793,669	111,797,535	111,978,385
5	447	Non-Firm	-	-	-	-	-	-	-	-	-	-
6		Total Sales for Resale	130,003,823	91,738,073	100,643,356	100,643,356	109,616,331	113,746,388	113,721,510	113,765,721	113,769,588	113,950,437
7												
8		Purchased Power										
9	555	Existing Firm Demand PPL	837,501	1,268,656	862,976	862,976	3,061,828	3,061,867	3,061,867	3,061,867	3,061,867	3,061,867
10	555	Existing Firm Demand UPL	890,656	1,003,639	1,003,639	1,003,639	1,003,685	1,003,685	1,003,685	1,003,685	1,003,685	1,003,685
11	555	Existing Firm Energy	4,472,499	5,485,049	4,580,560	4,580,560	9,521,570	9,521,753	9,521,753	9,521,753	9,521,753	9,521,753
12	555	Post-merger Firm	192,924,948	177,876,096	179,210,196	174,695,098	177,298,985	178,505,181	178,430,616	178,447,324	178,441,358	178,818,820
13	555	Secondary Purchases	-	-	-	-	-	-	-	-	-	-
14	555	Other Generation Expense	1,897,452	1,972,507	1,971,015	1,971,015	1,972,240	1,972,240	1,972,990	1,974,312	1,974,358	1,992,303
15		Total Purchased Power	201,023,056	187,605,948	187,628,386	183,113,288	192,858,308	194,064,726	193,990,910	194,008,940	194,003,020	194,398,428
16												
17		Wheeling Expense										
18	565	Existing Firm PPL	5,981,109	5,841,375	5,841,375	5,841,375	5,841,375	5,841,375	5,841,375	5,841,375	5,841,375	5,841,375
19	565	Existing Firm UPL	-	-	-	-	-	-	-	-	-	-
20	565	Post-merger Firm	29,010,787	28,452,471	28,451,472	28,451,472	28,097,639	28,100,122	28,100,138	28,100,220	28,100,250	28,100,723
21	565	Non-Firm	1,126,193	803,772	803,772	803,772	803,772	803,772	803,772	803,772	803,772	803,772
22		Total Wheeling Expense	36,118,088	35,097,618	35,096,619	35,096,619	34,742,786	34,745,269	34,745,285	34,745,367	34,745,397	34,745,870
23												
24		Fuel Expense										
25	501	Fuel Consumed - Coal	177,920,783	162,707,412	164,481,885	164,481,885	163,702,812	165,830,293	165,790,520	165,705,579	165,706,685	163,565,997
26	501	Fuel Consumed - Coal (Cholla)	10,250,858	6,853,236	9,134,519	9,134,519	9,056,170	9,362,999	9,362,064	9,359,104	9,358,494	9,257,142
27	501	Fuel Consumed - Gas	1,377,605	1,474,280	1,902,526	1,902,526	1,873,497	1,946,838	1,946,905	1,946,932	1,946,939	1,947,277
28	547	Natural Gas Consumed	74,372,923	75,935,404	79,002,069	79,002,069	75,299,932	75,247,517	75,256,783	75,249,682	75,247,517	74,928,090
29	547	Simple Cycle Comb. Turbines	946,239	867,391	981,964	981,964	1,046,358	1,102,532	1,102,035	1,101,818	1,101,769	1,101,607
30	503	Steam from Other Sources	1,164,232	1,183,825	1,183,825	1,183,825	1,183,825	1,183,825	1,183,825	1,183,825	1,183,825	1,183,825
31		Total Fuel Expense	286,032,640	249,021,549	256,686,788	256,686,788	252,162,595	254,688,390	254,642,132	254,546,940	254,545,229	251,983,937
32		TAM Settlement Adjustment**	(141,911)	-	-	(388,297)	(388,297)	(388,297)	(388,297)	(388,297)	(388,297)	(388,297)
33												
34		Net Power Cost (Per GRID)	373,028,051	379,987,042	378,768,436	373,865,041	369,759,060	369,363,700	369,268,520	369,147,229	369,135,761	366,789,500
35												
36		Oregon Sius NPC Adjustments	501,570	513,798	463,225	463,225	535,929	522,082	522,082	522,082	522,082	522,082
37		Total NPC Net of Adjustments	373,529,620	380,500,839	379,231,662	374,328,266	370,294,989	369,885,782	369,790,603	369,669,311	369,657,844	367,311,583
38												
39		Non-NPC EIM Costs*	823,057	415,895	395,019	395,019	395,019	385,319	385,319	385,319	385,319	385,319
40		Production Tax Credit (PTC)	(10,012,645)	(26,377,657)	(25,654,751)	(25,654,751)	(25,654,751)	(25,644,974)	(26,646,729)	(27,754,845)	(27,903,377)	(31,545,961)
41		Total TAM Net of Adjustments	364,340,032	354,539,078	353,971,929	349,068,533	345,035,256	344,626,127	343,529,193	342,299,786	342,139,786	336,150,940
42												
43												
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(598,942)
341,700,844Benefit Proportion
Net of Proportion

at Load Change	(9,800,954)	(10,368,103)	(15,271,498)	(19,304,775)	(19,713,905)	(28,189,091)
\$364,340,032	Oregon-allocated NPC (incl. PTC) Baseline in Rates from UE-339					
4,921,525	\$ Change due to load variance from UE-339 forecast					
\$369,261,556	2020 Recovery of NPC (incl. PTC) in Rates					
Load Change	(14,722,479)	(15,289,627)	(20,193,023)	(24,226,300)	(24,635,429)	(33,110,616)
evenue Change	67,946	100,662	100,662	100,662	100,662	100,662
ase/(Decrease)	\$ (14,654,533)	\$ (15,188,966)	\$ (20,092,361)	\$ (24,125,638)	\$ (24,534,767)	\$ (33,009,954)
Incremental Effective TAM Increase/(Decrease)						
Anticipated Rate Effective Date						
	4/1/2020	10/15/2020	12/1/2020	12/1/2020	12/1/2020	12/1/2020
	\$ (1,096,934)	\$ (1,229,407)	\$ (160,000)	\$ (5,988,845)		

Attachment 4

Estimated Effect of Proposed Rate Change

RAC UE 369 plus Related TAM UE 356 Update – September 18, 2020
PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDING DECEMBER 31, 2020

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change			Line No.
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates	% ²	Net Rates	
					(5)	(6)	(7)	(8)	(9)	(10)	(\$000)	(11)	(12)	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(\$000)	(11)	(12)	(13)
							(5) + (6)			(8) + (9)	(10) - (7)	(8) - (5)	(11)/(5)	(13)/(7)
Residential														
1	Residential	4	517,792	5,416,910	\$621,550	(\$20,691)	\$600,859	\$622,183	(\$20,691)	\$601,492	\$633	\$633	0.1%	0.1%
2	Total Residential		517,792	5,416,910	\$621,550	(\$20,691)	\$600,859	\$622,183	(\$20,691)	\$601,492	\$633	\$633	0.1%	0.1%
Commercial & Industrial														
3	Gen. Svc. < 31 kW	23	82,002	1,137,606	\$126,540	(\$114)	\$126,426	\$126,675	(\$114)	\$126,561	\$135	\$135	0.1%	0.1%
4	Gen. Svc. 31 - 200 kW	28	10,697	2,024,568	\$186,177	(\$4,151)	\$182,026	\$186,419	(\$4,151)	\$182,268	\$242	\$242	0.1%	0.1%
5	Gen. Svc. 201 - 999 kW	30	860	1,320,150	\$107,760	(\$3,035)	\$104,725	\$107,915	(\$3,035)	\$104,880	\$155	\$155	0.1%	0.2%
6	Large General Service >= 1,000 kW	48	196	3,358,471	\$235,865	(\$19,326)	\$216,539	\$236,174	(\$19,326)	\$216,848	\$309	\$309	0.1%	0.1%
7	Partial Req. Svc. >= 1,000 kW	47	6	50,503	\$5,712	(\$294)	\$5,418	\$5,718	(\$294)	\$5,424	\$6	\$6	0.1%	0.1%
8	Agricultural Pumping Service	41	7,931	220,786	\$25,764	(\$2,314)	\$23,450	\$25,790	(\$2,314)	\$23,476	\$26	\$26	0.1%	0.1%
9	Total Commercial & Industrial		101,692	8,112,084	\$687,818	(\$29,234)	\$658,584	\$688,691	(\$29,234)	\$659,457	\$873	\$873	0.1%	0.1%
Lighting														
10	Outdoor Area Lighting Service	15	6,215	8,880	\$1,145	\$161	\$1,306	\$1,145	\$161	\$1,306	\$0	\$0	0.0%	0.0%
11	Street Lighting Service	50	223	7,833	\$876	\$132	\$1,008	\$876	\$132	\$1,008	\$0	\$0	0.0%	0.0%
12	Street Lighting Service HPS	51	834	19,135	\$3,372	\$543	\$3,915	\$3,375	\$543	\$3,918	\$3	\$3	0.1%	0.1%
13	Street Lighting Service	52	35	990	\$130	\$16	\$146	\$130	\$16	\$146	\$0	\$0	0.0%	0.0%
14	Street Lighting Service	53	342	11,894	\$753	\$112	\$865	\$753	\$112	\$865	\$0	\$0	0.0%	0.0%
15	Recreational Field Lighting	54	104	1,383	\$115	\$17	\$132	\$115	\$17	\$132	\$0	\$0	0.0%	0.0%
16	Total Public Street Lighting		7,753	50,115	\$6,391	\$981	\$7,372	\$6,394	\$981	\$7,375	\$3	\$3	0.1%	0.0%
17	Total Sales before Emp. Disc. & AGA		627,237	13,579,109	\$1,315,759	(\$48,944)	\$1,266,815	\$1,317,268	(\$48,944)	\$1,268,324	\$1,509	\$1,509	0.1%	0.1%
18	Employee Discount				(\$482)	\$18	(\$464)	(\$484)	\$18	(\$466)	(\$2)	(\$2)		
19	Total Sales with Emp. Disc		627,237	13,579,109	\$1,315,277	(\$48,926)	\$1,266,351	\$1,316,784	(\$48,926)	\$1,267,858	\$1,507	\$1,507	0.1%	0.1%
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0	\$0		
21	Total Sales		627,237	13,579,109	\$1,317,716	(\$48,926)	\$1,268,790	\$1,319,223	(\$48,926)	\$1,270,297	\$1,507	\$1,507	0.1%	0.1%

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

Attachment 5

RAC Rate Spread and Rate Calculation

PACIFIC POWER
STATE OF OREGON
RENEWABLE ADJUSTMENT CLAUSE UE 369 - RATE SPREAD AND RATE CALCULATION
FORECAST 12 MONTHS ENDING DECEMBER 31, 2020

Line No.	Description (1)	Sch No. (2)	No. of Cust (3)	MWh (4)	Generation Rate Spread (5)	Proposed Schedule 202 Adder September 18, 2020 Adder	
						Rates ¢/kWh (6)	Revenues \$ (7) (5)*(6)
Residential							
1	Residential	4	517,792	5,416,910	42.9893%	0.026	\$1,408,397
2	Total Residential		517,792	5,416,910			\$1,408,397
Commercial & Industrial							
3	Gen. Svc. < 31 kW	23	82,002	1,137,606	8.6306%	0.025	\$284,402
4	Gen. Svc. 31 - 200 kW	28	10,697	2,024,568	15.7558%	0.026	\$526,388
5	Gen. Svc. 201 - 999 kW	30	860	1,320,150	9.8022%	0.025	\$330,038
6	Large General Service ≥ 1,000 kW*	48	195	3,069,471	20.8416%	0.023	\$705,978
7	Partial Req. Svc. ≥ 1,000 kW	47	6	50,503		0.023	\$11,616
8	Agricultural Pumping Service	41	7,931	220,786	1.6951%	0.026	\$57,404
9	Total Commercial & Industrial		101,691	7,823,084			\$1,915,825
Lighting							
10	Outdoor Area Lighting Service	15	6,215	8,880	0.0536%	0.020	\$1,776
11	Street Lighting Service	50	223	7,833	0.0390%	0.017	\$1,332
12	Street Lighting Service HPS	51	834	19,135	0.1502%	0.026	\$4,975
13	Street Lighting Service	52	35	990	0.0060%	0.020	\$198
14	Street Lighting Service	53	342	11,894	0.0305%	0.009	\$1,070
15	Recreational Field Lighting	54	104	1,383	0.0061%	0.015	\$207
16	Total Public Street Lighting		7,753	50,115			\$9,559
17	Employee Discount			17,023			(\$1,107)
18	Total		627,236	13,290,109			\$3,332,674

*Excludes Direct Access consumers who began the five-year opt-out program before January 1, 2019.

PACIFIC POWER
STATE OF OREGON
RENEWABLE ADJUSTMENT CLAUSE - TARIFF RATE FOR SEPTEMBER 18, 2020
FORECAST 12 MONTHS ENDING DECEMBER 31, 2020

Line No.	Description	Sch No.	Proposed Schedule 202				
			Present Tariff Rate		UE 369 September 18 Adder		Total for September 18 Tariff
			Rates ¢/kWh (3)	Rates ¢/kWh (4)	Rates ¢/kWh (5) (3)+(4)		
Residential							
1	Residential	4		0.121	0.026	0.147	
Commercial & Industrial							
2	Gen. Svc. < 31 kW	23		0.185	0.025	0.210	
3	Gen. Svc. 31 - 200 kW	28		0.196	0.026	0.222	
4	Gen. Svc. 201 - 999 kW	30		0.191	0.025	0.216	
5	Large General Service ≥= 1,000 kW*	48		0.178	0.023	0.201	
6	Partial Req. Svc. ≥= 1,000 kW	47		0.178	0.023	0.201	
7	Agricultural Pumping Service	41		0.198	0.026	0.224	
Lighting							
8	Outdoor Area Lighting Service	15		0.159	0.020	0.179	
9	Street Lighting Service	50		0.136	0.017	0.153	
10	Street Lighting Service HPS	51		0.197	0.026	0.223	
11	Street Lighting Service	52		0.157	0.020	0.177	
12	Street Lighting Service	53		0.085	0.009	0.094	
13	Recreational Field Lighting	54		0.125	0.015	0.140	

Attachment 6

TAM Rate Spread and Rate Calculation

**PACIFIC POWER
STATE OF OREGON
TAM Schedule 201 Net Power Costs
Present and Proposed Rates and Revenues
Forecast 12 Months Ending December 31, 2020**

Rate Schedule	Forecast Energy	Present Schedule 201		Present Rate Spread	Target Revenues	Proposed Schedule 201	
		Rates	Revenues			Rates	Revenues
Schedule 4, Residential							
First Block kWh (0-1,000)	4,004,325,448	2.436 ¢	\$97,545,368	28.4759%	\$97,029,251	2.423 ¢	\$97,024,806
Second Block kWh (> 1,000)	1,412,584,596	3.329 ¢	\$47,024,941	13.7277%	\$46,776,130	3.311 ¢	\$46,770,676
	<u>5,416,910,044</u>		<u>\$144,570,309</u>		<u>\$143,805,381</u>		<u>\$143,795,482</u>
						Change	-\$774,827
Employee Discount							
First Block kWh (0-1,000)	11,574,326	2.436 ¢	\$281,951			2.423 ¢	\$280,446
Second Block kWh (> 1,000)	5,448,813	3.329 ¢	\$181,391			3.311 ¢	\$180,410
	<u>17,023,139</u>		<u>\$463,342</u>				<u>\$460,856</u>
Discount			-\$115,836				-\$115,214
						Change	\$622
Schedule 23, Small General Service							
Secondary Voltage							
1st 3,000 kWh, per kWh	896,080,332	2.699 ¢	\$24,185,208	7.0603%	\$24,057,243	2.685 ¢	\$24,059,757
All additional kWh, per kWh	240,447,898	2.001 ¢	\$4,811,362	1.4046%	\$4,785,905	1.990 ¢	\$4,784,913
	<u>1,136,528,230</u>		<u>\$28,996,570</u>		<u>\$28,843,148</u>		<u>\$28,844,670</u>
						Change	-\$151,900
Primary Voltage							
1st 3,000 kWh, per kWh	750,730	2.615 ¢	\$19,632	0.0057%	\$19,528	2.601 ¢	\$19,526
All additional kWh, per kWh	326,780	1.940 ¢	\$6,340	0.0019%	\$6,306	1.930 ¢	\$6,307
	<u>1,077,510</u>		<u>\$25,972</u>		<u>\$25,835</u>		<u>\$25,833</u>
						Change	-\$139
Schedule 28, General Service 31-200kW							
Secondary Voltage							
1st 20,000 kWh, per kWh	1,424,579,038	2.641 ¢	\$37,623,132	10.9831%	\$37,424,066	2.627 ¢	\$37,423,691
All additional kWh, per kWh	581,528,275	2.566 ¢	\$14,922,016	4.3561%	\$14,843,063	2.552 ¢	\$14,840,602
	<u>2,006,107,313</u>		<u>\$52,545,148</u>		<u>\$52,267,129</u>		<u>\$52,264,293</u>
						Change	-\$280,855
Primary Voltage							
1st 20,000 kWh, per kWh	9,700,334	2.541 ¢	\$246,485	0.0720%	\$245,181	2.528 ¢	\$245,224
All additional kWh, per kWh	8,760,429	2.473 ¢	\$216,645	0.0632%	\$215,499	2.460 ¢	\$215,507
	<u>18,460,763</u>		<u>\$463,130</u>		<u>\$460,680</u>		<u>\$460,731</u>
						Change	-\$2,399
Schedule 30, General Service 201-999kW							
Secondary Voltage							
1st 20,000 kWh, per kWh	177,461,657	2.822 ¢	\$5,007,968	1.4620%	\$4,981,471	2.807 ¢	\$4,981,349
All additional kWh, per kWh	1,052,282,240	2.446 ¢	\$25,738,824	7.5138%	\$25,602,639	2.433 ¢	\$25,602,027
	<u>1,229,743,897</u>		<u>\$30,746,792</u>		<u>\$30,584,109</u>		<u>\$30,583,376</u>
						Change	-\$163,416
Primary Voltage							
1st 20,000 kWh, per kWh	12,092,595	2.791 ¢	\$337,504	0.0985%	\$335,718	2.776 ¢	\$335,690
All additional kWh, per kWh	78,313,160	2.412 ¢	\$1,888,913	0.5514%	\$1,878,919	2.399 ¢	\$1,878,733
	<u>90,405,755</u>		<u>\$2,226,417</u>		<u>\$2,214,637</u>		<u>\$2,214,423</u>
						Change	-\$11,994
Schedule 41, Agricultural Pumping Service							
Secondary Voltage							
Winter, 1st 100 kWh/kW, per kWh	2,889,434	3.769 ¢	\$108,903	0.0318%	\$108,327	3.749 ¢	\$108,325
Winter, All additional kWh, per kWh	2,402,914	2.567 ¢	\$61,683	0.0180%	\$61,357	2.553 ¢	\$61,346
Summer, All kWh, per kWh	215,037,274	2.567 ¢	\$5,520,007	1.6114%	\$5,490,800	2.553 ¢	\$5,489,902
	<u>220,329,622</u>		<u>\$5,690,593</u>		<u>\$5,660,484</u>		<u>\$5,659,573</u>
						Change	-\$31,020
Primary Voltage							
Winter, 1st 100 kWh/kW, per kWh	10,806	3.644 ¢	\$394	0.0001%	\$392	3.627 ¢	\$392
Winter, All additional kWh, per kWh	61,803	2.487 ¢	\$1,537	0.0004%	\$1,529	2.474 ¢	\$1,529
Summer, All kWh, per kWh	384,137	2.487 ¢	\$9,553	0.0028%	\$9,502	2.474 ¢	\$9,504
	<u>456,746</u>		<u>\$11,484</u>		<u>\$11,423</u>		<u>\$11,425</u>
						Change	-\$59
Schedule 47, Large General Service, Partial Requirements 1,000kW and over							
Primary Voltage							
On-Peak, per on-peak kWh	26,876,795	2.310 ¢	\$620,854			2.298 ¢	\$617,629
Off-Peak, per off-peak kWh	8,860,497	2.260 ¢	\$200,247			2.248 ¢	\$199,184
	<u>35,737,292</u>		<u>\$821,101</u>		<u>\$816,813</u>		<u>\$816,813</u>
						Change	-\$4,288
Transmission Voltage							
On-Peak, per on-peak kWh	5,408,018	2.169 ¢	\$117,300			2.158 ¢	\$116,705
Off-Peak, per off-peak kWh	6,693,672	2.119 ¢	\$141,839			2.108 ¢	\$141,103
	<u>12,101,690</u>		<u>\$259,139</u>		<u>\$257,808</u>		<u>\$257,808</u>
						Change	-\$1,331

**PACIFIC POWER
STATE OF OREGON
TAM Schedule 201 Net Power Costs
Present and Proposed Rates and Revenues
Forecast 12 Months Ending December 31, 2020**

Rate Schedule	Forecast Energy	Present Schedule 201		Present Rate Spread	Target Revenues	Proposed Schedule 201	
		Rates	Revenues			Rates	Revenues
Schedule 48, Large General Service, 1,000kW and over							
Secondary Voltage							
On-Peak, per on-peak kWh	355,680,704	2.489 ¢	\$8,852,893	2.5844%	\$8,806,052	2.476 ¢	\$8,806,654
Off-Peak, per off-peak kWh	196,125,707	2.439 ¢	\$4,783,506	1.3964%	\$4,758,196	2.426 ¢	\$4,758,010
	551,806,411		\$13,636,399		\$13,564,248		\$13,564,664
						Change	-\$71,735
Primary Voltage							
On-Peak, per on-peak kWh	1,032,320,231	2.310 ¢	\$23,846,597	6.9614%	\$23,720,424	2.298 ¢	\$23,722,719
Off-Peak, per off-peak kWh	649,820,198	2.260 ¢	\$14,685,936	4.2872%	\$14,608,232	2.248 ¢	\$14,607,958
	1,682,140,429		\$38,532,533		\$38,328,656		\$38,330,677
						Change	-\$201,856
Transmission Voltage							
On-Peak, per on-peak kWh	638,904,002	2.169 ¢	\$13,857,828	4.0454%	\$13,784,506	2.158 ¢	\$13,787,548
Off-Peak, per off-peak kWh	485,619,771	2.119 ¢	\$10,290,283	3.0040%	\$10,235,837	2.108 ¢	\$10,236,865
	1,124,523,773		\$24,148,111		\$24,020,342		\$24,024,413
						Change	-\$123,698
Schedule 15, Outdoor Area Lighting Service							
Secondary Voltage							
All kWh, per kWh	8,880,371	2.031 ¢	\$180,111	0.0526%	\$179,158	2.017 ¢	\$178,976
	8,880,371		\$180,111		\$179,158		\$178,976
						Change	-\$1,135
Schedule 50, Mercury Vapor Street Lighting Service							
Secondary Voltage							
All kWh, per kWh	7,832,744	1.678 ¢	\$131,846	0.0385%	\$131,149	1.674 ¢	\$130,953
	7,832,744		\$131,846		\$131,149		\$130,953
						Change	-\$893
Schedule 51, Street Lighting Service, Company-Owned System							
Secondary Voltage							
All kWh, per kWh	19,135,009	2.644 ¢	\$505,491	0.1476%	\$502,816	2.628 ¢	\$503,040
	19,135,009		\$505,491		\$502,816		\$503,040
						Change	-\$2,451
Schedule 52, Street Lighting Service, Company-Owned System							
Secondary Voltage							
All kWh, per kWh	989,748	2.023 ¢	\$20,023	0.0058%	\$19,917	2.012 ¢	\$19,914
	989,748		\$20,023		\$19,917		\$19,914
						Change	-\$109
Schedule 53, Street Lighting Service, Consumer-Owned System							
Secondary Voltage							
All kWh, per kWh	11,893,740	0.861 ¢	\$102,405	0.0299%	\$101,863	0.856 ¢	\$101,810
	11,893,740		\$102,405		\$101,863		\$101,810
						Change	-\$595
Schedule 54, Recreational Field Lighting							
Secondary Voltage							
All kWh, per kWh	1,383,326	1.487 ¢	\$20,570	0.0060%	\$20,461	1.479 ¢	\$20,459
	1,383,326		\$20,570		\$20,461		\$20,459
						Change	-\$111
Total before Employee Discount			\$343,634,144	100.0000%	\$341,816,058	\$341,809,334	
Employee Discount			-\$115,836		-\$115,214	-\$115,214	
TOTAL			\$343,518,308		\$341,700,844	\$341,694,120	
						Change	-\$1,824,189
Schedule 47 Unscheduled kWh			2,664,418				
Total Forecast kWh			13,579,108,831				

Attachment 7

Monthly Billing Comparisons

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 4 + Cost-Based Supply Service
Residential Service

kWh	Monthly Billing*		Percent Difference
	Present Price	Proposed Price	
100	\$19.67	\$19.68	\$0.01 0.05%
200	\$28.84	\$28.87	\$0.03 0.10%
300	\$38.03	\$38.07	\$0.04 0.11%
400	\$47.20	\$47.26	\$0.06 0.13%
500	\$56.40	\$56.47	\$0.07 0.12%
600	\$65.59	\$65.68	\$0.09 0.14%
700	\$74.77	\$74.86	\$0.09 0.12%
800	\$83.95	\$84.07	\$0.12 0.14%
850	\$88.54	\$88.66	\$0.12 0.14%
950	\$97.74	\$97.86	\$0.12 0.12%
1,000	\$102.32	\$102.46	\$0.14 0.14%
1,100	\$114.48	\$114.62	\$0.14 0.12%
1,200	\$126.62	\$126.76	\$0.14 0.11%
1,300	\$138.76	\$138.93	\$0.17 0.12%
1,400	\$150.91	\$151.07	\$0.16 0.11%
1,500	\$163.06	\$163.24	\$0.18 0.11%
1,600	\$175.21	\$175.40	\$0.19 0.11%
2,000	\$223.80	\$224.02	\$0.22 0.10%
3,000	\$345.28	\$345.57	\$0.29 0.08%
4,000	\$466.75	\$467.13	\$0.38 0.08%
5,000	\$588.23	\$588.69	\$0.46 0.08%

* Net rate including Schedules 91, 98, 290 and 297.

Note: Assumed average billing cycle length of 30.42 days.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 23 + Cost-Based Supply Service
General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*						Percent Difference	
		Present Price		Proposed Price				Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$69	\$78	\$69	\$78			0.07%	0.08%
	750	\$95	\$103	\$95	\$104			0.08%	0.08%
	1,000	\$120	\$129	\$120	\$129			0.10%	0.09%
	1,500	\$171	\$180	\$172	\$180			0.10%	0.09%
10	1,000	\$120	\$129	\$120	\$129			0.10%	0.09%
	2,000	\$223	\$231	\$223	\$232			0.10%	0.10%
	3,000	\$325	\$334	\$325	\$334			0.10%	0.10%
	4,000	\$411	\$420	\$412	\$420			0.12%	0.12%
20	4,000	\$438	\$447	\$439	\$447			0.11%	0.11%
	6,000	\$610	\$619	\$611	\$620			0.13%	0.12%
	8,000	\$783	\$792	\$784	\$793			0.14%	0.13%
	10,000	\$955	\$964	\$957	\$965			0.14%	0.14%
30	9,000	\$923	\$932	\$924	\$933			0.13%	0.13%
	12,000	\$1,182	\$1,190	\$1,183	\$1,192			0.14%	0.14%
	15,000	\$1,440	\$1,449	\$1,442	\$1,451			0.14%	0.14%
	18,000	\$1,699	\$1,707	\$1,701	\$1,710			0.15%	0.15%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 23 + Cost-Based Supply Service
General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*						Percent Difference	
		Present Price		Proposed Price					
		Single Phase	Three Phase	Single Phase	Three Phase	Single Phase	Three Phase	Single Phase	Three Phase
5	500	\$68	\$76	\$68	\$77		0.07%	0.08%	
	750	\$93	\$101	\$93	\$101		0.09%	0.09%	
	1,000	\$117	\$126	\$118	\$126		0.09%	0.09%	
	1,500	\$167	\$176	\$167	\$176		0.10%	0.10%	
10	1,000	\$117	\$126	\$118	\$126		0.09%	0.09%	
	2,000	\$217	\$226	\$217	\$226		0.11%	0.10%	
	3,000	\$317	\$325	\$317	\$326		0.11%	0.10%	
	4,000	\$400	\$409	\$401	\$410		0.12%	0.12%	
20	4,000	\$427	\$436	\$427	\$436		0.12%	0.11%	
	6,000	\$595	\$603	\$595	\$604		0.13%	0.13%	
	8,000	\$762	\$771	\$763	\$772		0.15%	0.14%	
	10,000	\$930	\$939	\$931	\$940		0.15%	0.15%	
30	9,000	\$899	\$908	\$900	\$909		0.14%	0.14%	
	12,000	\$1,150	\$1,159	\$1,152	\$1,161		0.15%	0.15%	
	15,000	\$1,402	\$1,411	\$1,404	\$1,413		0.16%	0.16%	
	18,000	\$1,654	\$1,662	\$1,656	\$1,665		0.16%	0.16%	

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 28 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	3,000	\$337	\$337	0.11%
	4,500	\$443	\$444	0.13%
	7,500	\$656	\$657	0.14%
31	6,200	\$677	\$677	0.11%
	9,300	\$896	\$897	0.13%
	15,500	\$1,335	\$1,337	0.14%
40	8,000	\$868	\$869	0.11%
	12,000	\$1,151	\$1,153	0.13%
	20,000	\$1,718	\$1,720	0.14%
60	12,000	\$1,293	\$1,295	0.11%
	18,000	\$1,718	\$1,721	0.13%
	30,000	\$2,551	\$2,555	0.15%
80	16,000	\$1,713	\$1,715	0.12%
	24,000	\$2,273	\$2,276	0.13%
	40,000	\$3,379	\$3,384	0.15%
100	20,000	\$2,132	\$2,135	0.12%
	30,000	\$2,824	\$2,827	0.13%
	50,000	\$4,206	\$4,212	0.15%
200	40,000	\$4,172	\$4,177	0.12%
	60,000	\$5,555	\$5,562	0.13%
	100,000	\$8,320	\$8,332	0.15%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 28 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	4,500	\$431	\$431	0.14%
	6,000	\$527	\$528	0.15%
	7,500	\$623	\$624	0.16%
31	9,300	\$864	\$865	0.14%
	12,400	\$1,063	\$1,064	0.16%
	15,500	\$1,262	\$1,264	0.16%
40	12,000	\$1,107	\$1,109	0.15%
	16,000	\$1,364	\$1,366	0.16%
	20,000	\$1,621	\$1,624	0.17%
60	18,000	\$1,650	\$1,653	0.15%
	24,000	\$2,030	\$2,033	0.16%
	30,000	\$2,406	\$2,410	0.17%
80	24,000	\$2,180	\$2,183	0.15%
	32,000	\$2,682	\$2,686	0.16%
	40,000	\$3,183	\$3,188	0.17%
100	30,000	\$2,707	\$2,711	0.15%
	40,000	\$3,333	\$3,339	0.16%
	50,000	\$3,960	\$3,967	0.17%
200	60,000	\$5,303	\$5,311	0.15%
	80,000	\$6,557	\$6,568	0.16%
	100,000	\$7,811	\$7,824	0.17%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 30 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	20,000	\$2,568	\$2,570	0.08%
	30,000	\$3,122	\$3,126	0.11%
	50,000	\$4,231	\$4,237	0.14%
200	40,000	\$4,497	\$4,502	0.10%
	60,000	\$5,606	\$5,613	0.12%
	100,000	\$7,824	\$7,836	0.15%
300	60,000	\$6,597	\$6,604	0.11%
	90,000	\$8,260	\$8,271	0.13%
	150,000	\$11,587	\$11,605	0.16%
400	80,000	\$8,578	\$8,587	0.11%
	120,000	\$10,795	\$10,810	0.13%
	200,000	\$15,231	\$15,255	0.16%
500	100,000	\$10,590	\$10,602	0.11%
	150,000	\$13,362	\$13,380	0.14%
	250,000	\$18,906	\$18,937	0.16%
600	120,000	\$12,601	\$12,616	0.11%
	180,000	\$15,928	\$15,950	0.14%
	300,000	\$22,581	\$22,618	0.16%
800	160,000	\$16,625	\$16,645	0.12%
	240,000	\$21,061	\$21,090	0.14%
	400,000	\$29,932	\$29,981	0.16%
1000	200,000	\$20,649	\$20,673	0.12%
	300,000	\$26,193	\$26,230	0.14%
	500,000	\$37,282	\$37,343	0.16%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 30 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	30,000	\$3,060	\$3,063	0.11%
	40,000	\$3,603	\$3,608	0.13%
	50,000	\$4,147	\$4,152	0.14%
200	60,000	\$5,497	\$5,504	0.13%
	80,000	\$6,584	\$6,593	0.14%
	100,000	\$7,670	\$7,682	0.16%
300	90,000	\$8,094	\$8,105	0.13%
	120,000	\$9,724	\$9,738	0.15%
	150,000	\$11,354	\$11,372	0.16%
400	120,000	\$10,596	\$10,610	0.14%
	160,000	\$12,769	\$12,789	0.15%
	200,000	\$14,943	\$14,967	0.16%
500	150,000	\$13,110	\$13,129	0.14%
	200,000	\$15,827	\$15,851	0.15%
	250,000	\$18,544	\$18,574	0.16%
600	180,000	\$15,625	\$15,647	0.14%
	240,000	\$18,885	\$18,914	0.15%
	300,000	\$22,145	\$22,181	0.17%
800	240,000	\$20,654	\$20,683	0.14%
	320,000	\$25,000	\$25,039	0.16%
	400,000	\$29,347	\$29,396	0.17%
1000	300,000	\$25,682	\$25,719	0.14%
	400,000	\$31,115	\$31,165	0.16%
	500,000	\$36,549	\$36,610	0.17%

* Net rate including Schedules 91, 290 and 297.

**Pacific Power
Billing Comparison
Delivery Service Schedule 41 + Cost-Based Supply Service
Agricultural Pumping - Secondary Delivery Voltage**

kW Load Size	kWh	Present Price*			Proposed Price*			Percent Difference		
		April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>										
10	2,000	\$180	\$208	\$155	\$181	\$208	\$155	0.14%	0.09%	0.00%
	3,000	\$270	\$298	\$155	\$271	\$298	\$155	0.14%	0.10%	0.00%
	5,000	\$451	\$478	\$155	\$451	\$479	\$155	0.14%	0.12%	0.00%
<u>Three Phase</u>										
20	4,000	\$361	\$416	\$309	\$361	\$416	\$309	0.14%	0.09%	0.00%
	6,000	\$541	\$596	\$309	\$542	\$597	\$309	0.14%	0.10%	0.00%
	10,000	\$901	\$957	\$309	\$903	\$958	\$309	0.14%	0.12%	0.00%
100	20,000	\$1,803	\$2,079	\$1,349	\$1,805	\$2,081	\$1,349	0.14%	0.09%	0.00%
	30,000	\$2,704	\$2,981	\$1,349	\$2,708	\$2,984	\$1,349	0.14%	0.10%	0.00%
	50,000	\$4,507	\$4,783	\$1,349	\$4,513	\$4,789	\$1,349	0.14%	0.12%	0.00%
300	60,000	\$5,408	\$6,238	\$3,409	\$5,416	\$6,243	\$3,409	0.14%	0.09%	0.00%
	90,000	\$8,112	\$8,942	\$3,409	\$8,123	\$8,951	\$3,409	0.14%	0.10%	0.00%
	150,000	\$13,521	\$14,350	\$3,409	\$13,539	\$14,367	\$3,409	0.14%	0.12%	0.00%

* Net rate including Schedules 91, 98, 290 and 297.

**Pacific Power
Billing Comparison
Delivery Service Schedule 41 + Cost-Based Supply Service
Agricultural Pumping - Primary Delivery Voltage**

kW Load Size	kWh	Present Price*			Proposed Price*			Percent Difference		
		April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>										
10	3,000	\$261	\$288	\$155	\$262	\$289	\$155	0.15%	0.12%	0.00%
	4,000	\$349	\$375	\$155	\$349	\$376	\$155	0.15%	0.13%	0.00%
	5,000	\$436	\$462	\$155	\$436	\$463	\$155	0.15%	0.14%	0.00%
<u>Three Phase</u>										
20	6,000	\$523	\$576	\$309	\$524	\$577	\$309	0.15%	0.12%	0.00%
	8,000	\$697	\$751	\$309	\$698	\$752	\$309	0.15%	0.13%	0.00%
	10,000	\$871	\$925	\$309	\$873	\$926	\$309	0.15%	0.14%	0.00%
100	30,000	\$2,614	\$2,882	\$1,339	\$2,618	\$2,885	\$1,339	0.15%	0.12%	0.00%
	40,000	\$3,486	\$3,753	\$1,339	\$3,491	\$3,758	\$1,339	0.15%	0.13%	0.00%
	50,000	\$4,357	\$4,624	\$1,339	\$4,364	\$4,631	\$1,339	0.15%	0.14%	0.00%
300	90,000	\$7,843	\$8,645	\$3,399	\$7,855	\$8,656	\$3,399	0.15%	0.13%	0.00%
	120,000	\$10,457	\$11,259	\$3,399	\$10,473	\$11,274	\$3,399	0.15%	0.13%	0.00%
	150,000	\$13,071	\$13,873	\$3,399	\$13,091	\$13,892	\$3,399	0.15%	0.14%	0.00%

* Net rate including Schedules 91, 98, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$25,633	\$25,664	0.12%
	500,000	\$36,298	\$36,350	0.14%
	650,000	\$44,298	\$44,365	0.15%
2,000	600,000	\$50,833	\$50,895	0.12%
	1,000,000	\$69,914	\$70,017	0.15%
	1,300,000	\$85,088	\$85,222	0.16%
6,000	1,800,000	\$147,267	\$147,452	0.13%
	3,000,000	\$207,960	\$208,269	0.15%
	3,900,000	\$253,480	\$253,882	0.16%
12,000	3,600,000	\$293,210	\$293,581	0.13%
	6,000,000	\$414,597	\$415,215	0.15%
	7,800,000	\$505,636	\$506,440	0.16%

Notes:

On-Peak kWh 64.46%
Off-Peak kWh 35.54%

* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$24,225	\$24,259	0.14%
	500,000	\$34,101	\$34,158	0.17%
	650,000	\$41,508	\$41,582	0.18%
2,000	600,000	\$47,976	\$48,043	0.14%
	1,000,000	\$65,478	\$65,592	0.17%
	1,300,000	\$79,468	\$79,615	0.19%
6,000	1,800,000	\$138,292	\$138,496	0.15%
	3,000,000	\$194,250	\$194,590	0.17%
	3,900,000	\$236,219	\$236,661	0.19%
12,000	3,600,000	\$275,229	\$275,637	0.15%
	6,000,000	\$387,146	\$387,825	0.18%
	7,800,000	\$471,083	\$471,967	0.19%

Notes:

On-Peak kWh 61.37%
Off-Peak kWh 38.63%

* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Transmission Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	500,000	\$33,847	\$33,909	0.18%
	650,000	\$40,720	\$40,801	0.20%
2,000	1,000,000	\$64,558	\$64,682	0.19%
	1,300,000	\$77,480	\$77,640	0.21%
6,000	3,000,000	\$191,664	\$192,035	0.19%
	3,900,000	\$230,430	\$230,912	0.21%
12,000	6,000,000	\$381,181	\$381,922	0.19%
	7,800,000	\$458,712	\$459,676	0.21%
50,000	25,000,000	\$1,581,451	\$1,584,541	0.20%
	32,500,000	\$1,904,496	\$1,908,513	0.21%

Notes:

On-Peak kWh	56.82%
Off-Peak kWh	43.18%

* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.

Attachment 8

Signed In-Service Declaration

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UE 369

In the Matter of

PACIFICORP d/b/a PACIFIC POWER

2020 Renewable Adjustment Clause.

**DECLARATION OF
MARK STURTEVANT**

I, Mark Sturtevant, hereby declare that the statements below are true to the best of my knowledge and belief and that I understand these statements are admissible as evidence in legal proceedings and subject to penalty for perjury:

1. In accordance with the all-party stipulation approved in this docket in Order No. 20-067, PacifiCorp d/b/a Pacific Power (PacifiCorp) has filed tariffs to update the Renewable Adjustment Clause (Schedule 202) to recover the revenue requirement associated with its investment in repowering certain wind facilities. Concurrent with this declaration PacifiCorp has made a compliance filing to update the Renewable Adjustment Clause rates on September 18, 2020, and now files this declaration from the Vice President, Renewable Resources of PacifiCorp, certifying that Dunlap wind facility has been placed in service and is operational.
2. I am employed by PacifiCorp as Vice President, Renewable Resources.
3. As of today, September 16, 2020, the Dunlap wind facility has been placed in service and is operational.

SIGNED this 16th day of September, 2020, at Portland, Oregon.

Signed: 