

March 17, 2020

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3398

Attn: Filing Center

RE: Advice 20-006/UE 369/UE 356 – Renewable Adjustment Clause and Transition Adjustment Mechanism Compliance Filing

In compliance with ORS 757.205, OAR 860-022-0025, and OAR 860-022-0030 PacifiCorp d/b/a Pacific Power submits for filing proposed tariff sheets associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. This filing is made in compliance with the all-party Renewable Adjustment Clause Stipulation (Stipulation) Section 11¹ and Order 20-067 adopting Stipulation. This filing is also made in compliance with Sections 15 and 16 of the Transition Adjustment Mechanism (TAM) Stipulation² adopted by Order 19-351 in UE 356 and includes the net power costs (NPC) and production tax credit (PTC) benefits for Glenrock III reflected in Schedule 201. This filing includes an April 1, 2020 effective date.

Eleventh Revision of Sheet No. 201-1	Schedule 201	Net Power Costs Cost-Based Supply Service
Eleventh Revision of Sheet No. 201-2	Schedule 201	Net Power Costs Cost-Based Supply Service
Eleventh Revision of Sheet No. 201-3	Schedule 201	Net Power Costs Cost-Based Supply Service
Sixth Revision of Sheet No. 202-1	Schedule 202	Renewable Adjustment Clause – Supply Service Adjustment

To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, PacifiCorp submits the tariff sheets listed above with the following supporting attachments:

- Attachment 1: Estimated Effect of Proposed Rate Change
- Attachment 2: RAC Rate Spread and Rate Calculation
- Attachment 3: TAM Rate Spread and Rate Calculation
- Attachment 4: Monthly Billing Comparisons

¹ See UE 369 Stipulation filed January 31, 2020.

² See UE 356 Stipulation filed September 23, 2019.

These attachments show the rate spread, rates, and rate impact by rate schedule for Glenrock III based on the cost update filed on March 16, 2020 and the NPC and PTC benefits. As noted in the final cost update, the updated costs are lower than those reflected in the Stipulation for Glenrock III. PacifiCorp has used the updated costs reflected in this filing to set rates for Glenrock III.

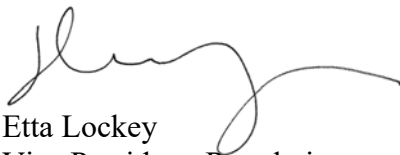
The cost update provided on March 16, 2020, reflects a total revenue requirement of \$832,000 for Glenrock III before factoring in the NPC and PTC benefits. Including the NPC and PTC benefits, reduces the total rate change associated with repowering Glenrock III wind facility is a decrease of \$286,000 or 0.02 percent. As shown in Attachment 1, this proposed change will affect approximately 627,000 customers and result in an overall rate decrease of approximately \$0.3 million or 0.02 percent. A typical residential customer using 850 kilowatt-hours per month will see a monthly bill decrease of \$0.01.

In accordance with Section 14 of the Stipulation, filed January 31, 2020, PacifiCorp will make a subsequent filing with the signed declaration attesting to the fact that the wind repowering facilities have been placed into service prior to the April 1, 2020, rate effective date.

The proposed changes to Schedule 202 in this filing include also the proposed increases to this schedule that were proposed in the UE 352 compliance filing, Advice Letter 20-005, that has also been filed on March 17, 2020. The composition of the Schedule 202 tariff rates reflected in the tariff in this filing are shown in the second page of Attachment 2. The version of Schedule 202 presented in this filing supersedes the version presented in the UE 352 compliance filing and will be the version which takes effect April 1, 2020.

Please direct any questions on this filing to Cathie Allen at (503) 813-5934.

Sincerely,

A handwritten signature in black ink, appearing to read 'Etta Lockey', with a long, sweeping horizontal flourish extending to the right.

Etta Lockey
Vice President, Regulation

Enclosure

Proposed Tariffs

**NET POWER COSTS
 COST-BASED SUPPLY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential Consumers and Nonresidential Consumers who have elected to take Cost-Based Supply Service under this schedule or under Schedules 210, 211, 212, 213 or 247. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-275, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to Cost-Based Supply Service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

Monthly Billing

The Monthly Billing shall be the Energy Charge, as specified below by Delivery Service Schedule.

	<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>			
			<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>	
4	Per kWh	0-1000 kWh > 1000 kWh	2.436¢ 3.329¢			(R)
5	Per kWh	0-1000 kWh > 1000 kWh	2.436¢ 3.329¢			(R)
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).						
23	First 3,000 kWh, per kWh All additional kWh, per kWh		2.699¢ 2.001¢	2.615¢ 1.940¢		(R)
28	First 20,000 kWh, per kWh All additional kWh, per kWh		2.641¢ 2.566¢	2.541¢ 2.473¢		
30	First 20,000 kWh, per kWh All additional kWh, per kWh		2.822¢ 2.446¢	2.791¢ 2.412¢		
41	Winter, first 100 kWh/kW, per kWh Winter, all additional kWh, per kWh Summer, all kWh, per kWh		3.769¢ 2.567¢ 2.567¢	3.644¢ 2.487¢ 2.487¢		(R)

For Schedule 41, Winter is defined as service rendered from December 1 through March 31, Summer is defined as service rendered April 1 through November 30.

(continued)

**NET POWER COSTS
COST-BASED SUPPLY SERVICE**
Monthly Billing (continued)

<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>			
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>	
47/48	Per kWh On-Peak	2.489¢	2.310¢	2.169¢	(R)
	Per kWh, Off-Peak	2.439¢	2.260¢	2.119¢	(R)

For Schedule 47 and Schedule 48, On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November. At such time as updated DST programming is available and has been applied to a Consumer meter, the time periods shown above will apply on all days for that Consumer. Consumers will be notified of their change to updated DST programming in a timely manner.

52	For dusk to dawn operation, per kWh	2.023¢			(R)
	For dusk to midnight operation, per kWh	2.023¢			(R)
54	Per kWh	1.487¢			(R)

15	<u>Type of Luminaire</u>	<u>Nominal Rating</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
	Mercury Vapor	7,000	76	\$ 1.54	(R)
	Mercury Vapor	21,000	172	\$ 3.49	(R)
	Mercury Vapor	55,000	412	\$ 8.37	(R)
	High Pressure Sodium	5,800	31	\$ 0.63	
	High Pressure Sodium	22,000	85	\$ 1.73	
	High Pressure Sodium	50,000	176	\$ 3.57	(R)

50 A. Company-owned Overhead System

Street lights supported on distribution type wood poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u> (Monthly 76 kWh)	<u>21,000</u> (Monthly 172 kWh)	<u>55,000</u> (Monthly 412 kWh)	
Horizontal, per lamp	\$1.28	\$2.89	\$6.91	(R)
Vertical, per lamp	\$1.28	\$2.89		

Street lights supported on distribution type metal poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u> (Monthly 76 kWh)	<u>21,000</u> (Monthly 172 kWh)	<u>55,000</u> (Monthly 412 kWh)	
On 26-foot poles, horizontal, per lamp	\$1.28			
On 26-foot poles, vertical, per lamp	\$1.28			
On 30-foot poles, horizontal, per lamp		\$2.89		
On 30-foot poles, vertical, per lamp		\$2.89		
On 33-foot poles, horizontal, per lamp			\$6.91	(R)

(continued)

**NET POWER COSTS
COST-BASED SUPPLY SERVICE**
Monthly Billing (continued)
Delivery Service Schedule No.
50 B. Company-owned Underground System

<u>Nominal Lumen Rating</u>	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>	
	(Monthly 76 kWh)	(Monthly 172 kWh)	(Monthly 412 kWh)	
On 26-foot poles, horizontal, per lamp	\$1.28			
On 26-foot poles, vertical, per lamp	\$1.28			
On 30-foot poles, horizontal, per lamp		\$2.89		
On 30-foot poles, vertical, per lamp		\$2.89		
On 33-foot poles, horizontal, per lamp			\$6.91	(R)

51	<u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
	LED	4,000	100 (comp)		\$0.50	
	LED	6,200	150 (comp)		\$0.71	(R)
	LED	13,000	250 (comp)		\$1.35	
	LED	16,800	400 (comp)		\$1.82	(R)
	High Pressure Sodium	5,800	70	31	\$0.82	
	High Pressure Sodium	9,500	100	44	\$1.16	(R)
	High Pressure Sodium	16,000	150	64	\$1.69	(R)
	High Pressure Sodium	22,000	200	85	\$2.25	
	High Pressure Sodium	27,500	250	115	\$3.04	(R)
	High Pressure Sodium	50,000	400	176	\$4.65	(R)
	Metal Halide	12,000	175	68	\$1.80	
	Metal Halide	19,500	250	94	\$2.49	

53	<u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
	High Pressure Sodium	5,800	70	31	\$0.27	
	High Pressure Sodium	9,500	100	44	\$0.38	
	High Pressure Sodium	16,000	150	64	\$0.55	
	High Pressure Sodium	22,000	200	85	\$0.73	
	High Pressure Sodium	27,500	250	115	\$0.99	
	High Pressure Sodium	50,000	400	176	\$1.52	
	Metal Halide	9,000	100	39	\$0.34	
	Metal Halide	12,000	175	68	\$0.59	
	Metal Halide	19,500	250	94	\$0.81	
	Metal Halide	32,000	400	149	\$1.28	(R)
	Metal Halide	107,800	1,000	354	\$3.05	(R)
	Non-Listed Luminaire, per kWh			0.861¢		(R)

(continued)

**RENEWABLE ADJUSTMENT CLAUSE
SUPPLY SERVICE ADJUSTMENT**

Purpose

This schedule recovers, between rate cases, the costs to construct or otherwise acquire facilities that generate electricity from renewable energy sources and for associated electricity transmission.

This adjustment is to recover the actual and forecasted revenue requirement associated with the prudently incurred costs of resources, including associated transmission, that are eligible under Senate Bill 838 (2007) and in service as of the date of the proposed rate change. The revenue requirement includes the actual return of and grossed up return on capital costs of the renewable energy source and associated transmission at the currently authorized rate of return, forecasted operation and maintenance costs, forecasted property taxes, forecasted energy tax credits, and other forecasted costs not captured in the Transition Adjustment Mechanism (TAM). The revenue requirement for Oregon will be calculated using the forecasted inter-jurisdictional allocation factors based on the same 12-month period used in the TAM.

Applicable

To all Residential consumers and Nonresidential consumers except consumers who began service under the five-year cost of service opt-out program described in Schedule 296 before January 1, 2019.

Energy Charge

The adjustment rate is listed below by Delivery Service Schedule.

<u>Schedule</u>	<u>Charge</u>
4	0.121 cents per kWh
5	0.121 cents per kWh
15	0.159 cents per kWh
23, 723	0.185 cents per kWh
28, 728	0.196 cents per kWh
30, 730	0.191 cents per kWh
41, 741	0.198 cents per kWh
47, 747	0.178 cents per kWh
48, 748	0.178 cents per kWh
50	0.136 cents per kWh
51, 751	0.197 cents per kWh
52, 752	0.157 cents per kWh
53, 753	0.085 cents per kWh
54, 754	0.125 cents per kWh

(I)

(continued)

Attachment 1

Estimated Effect of Proposed Rate Change

RAC UE 369 plus Related TAM UE 356 Update - April 1, 2020

PACIFIC POWER
 ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
 ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
 DISTRIBUTED BY RATE SCHEDULES IN OREGON
 FORECAST 12 MONTHS ENDING DECEMBER 31, 2020

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates (\$000)	% ²	Net Rates (\$000)	% ²	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
							(5) + (6)			(8) + (9)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)	
Residential															
1	Residential	4	517,792	5,416,910	\$619,534	(\$20,691)	\$598,843	\$619,438	(\$20,691)	\$598,747	(\$96)	-0.02%	(\$96)	-0.02%	1
2	Total Residential		517,792	5,416,910	\$619,534	(\$20,691)	\$598,843	\$619,438	(\$20,691)	\$598,747	(\$96)	-0.02%	(\$96)	-0.02%	2
Commercial & Industrial															
3	Gen. Svc. < 31 kW	23	82,002	1,137,606	\$126,145	(\$114)	\$126,031	\$126,117	(\$114)	\$126,003	(\$28)	-0.02%	(\$28)	-0.02%	3
4	Gen. Svc. 31 - 200 kW	28	10,697	2,024,568	\$185,448	(\$4,151)	\$181,297	\$185,408	(\$4,151)	\$181,257	(\$40)	-0.02%	(\$40)	-0.02%	4
5	Gen. Svc. 201 - 999 kW	30	860	1,320,150	\$107,313	(\$3,035)	\$104,278	\$107,284	(\$3,035)	\$104,249	(\$29)	-0.03%	(\$29)	-0.03%	5
6	Large General Service >= 1,000 kW	48	196	3,358,471	\$234,939	(\$19,326)	\$215,613	\$234,852	(\$19,326)	\$215,526	(\$87)	-0.04%	(\$87)	-0.04%	6
7	Partial Req. Svc. >= 1,000 kW	47	6	50,503	\$5,696	(\$294)	\$5,402	\$5,694	(\$294)	\$5,400	(\$2)	-0.04%	(\$2)	-0.04%	7
8	Agricultural Pumping Service	41	7,931	220,786	\$25,684	(\$2,314)	\$23,370	\$25,679	(\$2,314)	\$23,365	(\$5)	-0.02%	(\$5)	-0.02%	8
9	Total Commercial & Industrial		101,692	8,112,084	\$685,225	(\$29,234)	\$655,991	\$685,034	(\$29,234)	\$655,800	(\$191)	-0.03%	(\$191)	-0.03%	9
Lighting															
10	Outdoor Area Lighting Service	15	6,215	8,880	\$1,144	\$161	\$1,305	\$1,143	\$161	\$1,304	(\$1)	-0.09%	(\$1)	-0.08%	10
11	Street Lighting Service	50	223	7,833	\$874	\$132	\$1,006	\$874	\$132	\$1,006	\$0	0.00%	\$0	0.00%	11
12	Street Lighting Service HPS	51	834	19,135	\$3,365	\$543	\$3,908	\$3,365	\$543	\$3,908	\$0	0.00%	\$0	0.00%	12
13	Street Lighting Service	52	35	990	\$130	\$16	\$146	\$130	\$16	\$146	\$0	0.00%	\$0	0.00%	13
14	Street Lighting Service	53	342	11,894	\$751	\$112	\$863	\$752	\$112	\$864	\$1	0.13%	\$1	0.12%	14
15	Recreational Field Lighting	54	104	1,383	\$115	\$17	\$132	\$115	\$17	\$132	\$0	0.00%	\$0	0.00%	15
16	Total Public Street Lighting		7,753	50,115	\$6,379	\$981	\$7,360	\$6,379	\$981	\$7,360	\$0	0.00%	\$0	0.00%	16
17	Total Sales before Emp. Disc. & AGA		627,237	13,579,109	\$1,311,138	(\$48,944)	\$1,262,194	\$1,310,851	(\$48,944)	\$1,261,907	(\$287)	-0.02%	(\$287)	-0.02%	17
18	Employee Discount				(\$481)	\$18	(\$463)	(\$480)	\$18	(\$462)	\$1		\$1		18
19	Total Sales with Emp. Disc		627,237	13,579,109	\$1,310,657	(\$48,926)	\$1,261,731	\$1,310,371	(\$48,926)	\$1,261,445	(\$286)	-0.02%	(\$286)	-0.02%	19
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0		20
21	Total Sales		627,237	13,579,109	\$1,313,096	(\$48,926)	\$1,264,170	\$1,312,810	(\$48,926)	\$1,263,884	(\$286)	-0.02%	(\$286)	-0.02%	21

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

Attachment 2

RAC Rate Spread and Rate Calculation

**PACIFIC POWER
STATE OF OREGON
RENEWABLE ADJUSTMENT CLAUSE - RATE SPREAD AND RATE CALCULATION
FORECAST 12 MONTHS ENDING DECEMBER 31, 2020**

Line No.	Description	Sch No.	No. of Cust	MWh	Present Generation Rate Spread	Proposed Schedule 202 Adder	
						April 1 2020 Adder	
						Rates ¢/kWh	Revenues \$
(1)	(2)	(3)	(4)	(5)	(6)	(7) (5)*(6)	
Residential							
1	Residential	4	517,792	5,416,910	42.9893%	0.007	\$379,184
2	Total Residential		517,792	5,416,910			\$379,184
Commercial & Industrial							
3	Gen. Svc. < 31 kW	23	82,002	1,137,606	8.6306%	0.006	\$68,256
4	Gen. Svc. 31 - 200 kW	28	10,697	2,024,568	15.7558%	0.006	\$121,474
5	Gen. Svc. 201 - 999 kW	30	860	1,320,150	9.8022%	0.006	\$79,209
6	Large General Service >= 1,000 kW*	48	195	3,069,471	20.8416%	0.005	\$153,474
7	Partial Req. Svc. >= 1,000 kW	47	6	50,503		0.005	\$2,525
8	Agricultural Pumping Service	41	7,931	220,786	1.6951%	0.006	\$13,247
9	Total Commercial & Industrial		101,691	7,823,084			\$438,185
Lighting							
10	Outdoor Area Lighting Service	15	6,215	8,880	0.0536%	0.005	\$444
11	Street Lighting Service	50	223	7,833	0.0390%	0.004	\$313
12	Street Lighting Service HPS	51	834	19,135	0.1502%	0.007	\$1,339
13	Street Lighting Service	52	35	990	0.0060%	0.005	\$50
14	Street Lighting Service	53	342	11,894	0.0305%	0.002	\$238
15	Recreational Field Lighting	54	104	1,383	0.0061%	0.004	\$55
16	Total Public Street Lighting		7,753	50,115			\$2,439
17	Employee Discount			17,023			(\$298)
18	Total		627,236	13,290,109			\$819,511

*Excludes Direct Access consumers who began the five-year opt-out program before January 1, 2019.

PACIFIC POWER
STATE OF OREGON
RENEWABLE ADJUSTMENT CLAUSE - TARIFF RATE FOR APRIL 1, 2020
FORECAST 12 MONTHS ENDING DECEMBER 31, 2020

		Proposed Schedule 202				
Line No.	Description	Sch No.	Present Tariff Rate Rates ¢/kWh	UE 352 April 1 Adder Rates ¢/kWh	UE 369 April 1 Adder Rates ¢/kWh	Total for April 1 Tariff Rates ¢/kWh
	(1)	(2)	(3)	(4)	(5)	(6) (3)+(4)+(5)
<u>Residential</u>						
1	Residential	4	0.075	0.039	0.007	0.121
<u>Commercial & Industrial</u>						
2	Gen. Svc. < 31 kW	23	0.142	0.037	0.006	0.185
3	Gen. Svc. 31 - 200 kW	28	0.152	0.038	0.006	0.196
4	Gen. Svc. 201 - 999 kW	30	0.149	0.036	0.006	0.191
5	Large General Service >= 1,000 kW*	48	0.140	0.033	0.005	0.178
6	Partial Req. Svc. >= 1,000 kW	47	0.140	0.033	0.005	0.178
7	Agricultural Pumping Service	41	0.154	0.038	0.006	0.198
<u>Lighting</u>						
8	Outdoor Area Lighting Service	15	0.124	0.030	0.005	0.159
9	Street Lighting Service	50	0.108	0.024	0.004	0.136
10	Street Lighting Service HPS	51	0.152	0.038	0.007	0.197
11	Street Lighting Service	52	0.123	0.029	0.005	0.157
12	Street Lighting Service	53	0.070	0.013	0.002	0.085
13	Recreational Field Lighting	54	0.099	0.022	0.004	0.125

Attachment 3

TAM Rate Spread and Rate Calculation

PACIFIC POWER
STATE OF OREGON
TAM Schedule 201 Net Power Costs
Present and Proposed Rates and Revenues
Forecast 12 Months Ending December 31, 2020

Rate Schedule	Forecast Energy	Present Schedule 201		Present Rate Spread	Target Revenues	Proposed Schedule 201	
		Rates	Revenues			Rates	Revenues
Schedule 4, Residential							
First Block kWh (0-1,000)	4,004,325,448	2.444 ¢	\$97,865,714	28.4778%	\$97,554,969	2.436 ¢	\$97,545,368
Second Block kWh (> 1,000)	1,412,584,596	3.340 ¢	\$47,180,326	13.7289%	\$47,030,518	3.329 ¢	\$47,024,941
	<u>5,416,910,044</u>		<u>\$145,046,040</u>		<u>\$144,585,488</u>		<u>\$144,570,309</u>
						Change	-\$475,731
Employee Discoun							
First Block kWh (0-1,000)	11,574,326	2.444 ¢	\$282,877			2.436 ¢	\$281,951
Second Block kWh (> 1,000)	5,448,813	3.340 ¢	\$181,990			3.329 ¢	\$181,391
	<u>17,023,139</u>		<u>\$464,867</u>				<u>\$463,342</u>
Discount			-\$116,217				-\$115,836
						Change	\$381
Schedule 23, Small General Service							
Secondary Voltage							
1st 3,000 kWh, per kWh	896,080,332	2.708 ¢	\$24,265,855	7.0611%	\$24,188,806	2.699 ¢	\$24,185,208
All additional kWh, per kWh	240,447,898	2.007 ¢	\$4,825,789	1.4043%	\$4,810,466	2.001 ¢	\$4,811,362
	<u>1,136,528,230</u>		<u>\$29,091,644</u>		<u>\$28,999,272</u>		<u>\$28,996,570</u>
						Change	-\$95,074
Primary Voltage							
1st 3,000 kWh, per kWh	750,730	2.623 ¢	\$19,692	0.0057%	\$19,629	2.615 ¢	\$19,632
All additional kWh, per kWh	326,780	1.946 ¢	\$6,359	0.0019%	\$6,339	1.940 ¢	\$6,340
	<u>1,077,510</u>		<u>\$26,051</u>		<u>\$25,968</u>		<u>\$25,972</u>
						Change	-\$79
Schedule 28, General Service 31-200kW							
Secondary Voltage							
1st 20,000 kWh, per kWh	1,424,579,038	2.649 ¢	\$37,737,099	10.9811%	\$37,617,276	2.641 ¢	\$37,623,132
All additional kWh, per kWh	581,528,275	2.574 ¢	\$14,968,538	4.3557%	\$14,921,010	2.566 ¢	\$14,922,016
	<u>2,006,107,313</u>		<u>\$52,705,637</u>		<u>\$52,538,285</u>		<u>\$52,545,148</u>
						Change	-\$160,489
Primary Voltage							
1st 20,000 kWh, per kWh	9,700,334	2.549 ¢	\$247,262	0.0720%	\$246,477	2.541 ¢	\$246,485
All additional kWh, per kWh	8,760,429	2.481 ¢	\$217,346	0.0632%	\$216,656	2.473 ¢	\$216,645
	<u>18,460,763</u>		<u>\$464,608</u>		<u>\$463,133</u>		<u>\$463,130</u>
						Change	-\$1,478
Schedule 30, General Service 201-999kW							
Secondary Voltage							
1st 20,000 kWh, per kWh	177,461,657	2.831 ¢	\$5,023,940	1.4619%	\$5,007,988	2.822 ¢	\$5,007,968
All additional kWh, per kWh	1,052,282,240	2.454 ¢	\$25,823,006	7.5142%	\$25,741,012	2.446 ¢	\$25,738,824
	<u>1,229,743,897</u>		<u>\$30,846,946</u>		<u>\$30,749,000</u>		<u>\$30,746,792</u>
						Change	-\$100,154
Primary Voltage							
1st 20,000 kWh, per kWh	12,092,595	2.800 ¢	\$338,593	0.0985%	\$337,518	2.791 ¢	\$337,504
All additional kWh, per kWh	78,313,160	2.420 ¢	\$1,895,178	0.5515%	\$1,889,160	2.412 ¢	\$1,888,913
	<u>90,405,755</u>		<u>\$2,233,771</u>		<u>\$2,226,678</u>		<u>\$2,226,417</u>
						Change	-\$7,354
Schedule 41, Agricultural Pumping Service							
Secondary Voltage							
Winter, 1st 100 kWh/kWh, per kWh	2,889,434	3.781 ¢	\$109,249	0.0318%	\$108,902	3.769 ¢	\$108,903
Winter, All additional kWh, per kWh	2,402,914	2.575 ¢	\$61,875	0.0180%	\$61,679	2.567 ¢	\$61,683
Summer, All kWh, per kWh	215,037,274	2.575 ¢	\$5,537,210	1.6113%	\$5,519,628	2.567 ¢	\$5,520,007
	<u>220,329,622</u>		<u>\$5,708,334</u>		<u>\$5,690,209</u>		<u>\$5,690,593</u>
						Change	-\$17,741
Primary Voltage							
Winter, 1st 100 kWh/kWh, per kWh	10,806	3.653 ¢	\$395	0.0001%	\$394	3.644 ¢	\$394
Winter, All additional kWh, per kWh	61,803	2.495 ¢	\$1,542	0.0004%	\$1,537	2.487 ¢	\$1,537
Summer, All kWh, per kWh	384,137	2.495 ¢	\$9,584	0.0028%	\$9,554	2.487 ¢	\$9,553
	<u>456,746</u>		<u>\$11,521</u>		<u>\$11,484</u>		<u>\$11,484</u>
						Change	-\$37
Schedule 47, Large General Service, Partial Requirements 1,000kW and over							
Primary Voltage							
On-Peak, per on-peak kWh	26,876,795	2.317 ¢	\$622,735			2.310 ¢	\$620,854
Off-Peak, per off-peak kWh	8,860,497	2.267 ¢	\$200,867			2.260 ¢	\$200,247
	<u>35,737,292</u>		<u>\$823,602</u>		<u>\$821,101</u>		<u>\$821,101</u>
						Change	-\$2,501
Transmission Voltage							
On-Peak, per on-peak kWh	5,408,018	2.176 ¢	\$117,678			2.169 ¢	\$117,300
Off-Peak, per off-peak kWh	6,693,672	2.126 ¢	\$142,307			2.119 ¢	\$141,839
	<u>12,101,690</u>		<u>\$259,985</u>		<u>\$259,139</u>		<u>\$259,139</u>
						Change	-\$846

PACIFIC POWER
STATE OF OREGON
TAM Schedule 201 Net Power Costs
Present and Proposed Rates and Revenues
Forecast 12 Months Ending December 31, 2020

Rate Schedule	Forecast Energy	Present Schedule 201		Present Rate Spread	Target Revenues	Proposed Schedule 201		
		Rates	Revenues			Rates	Revenues	
Schedule 48, Large General Service, 1,000kW and over								
Secondary Voltage								
On-Peak, per on-peak kWh	355,680,704	2.497 ¢	\$8,881,347	2.5844%	\$8,853,147	2.489 ¢	\$8,852,893	
Off-Peak, per off-peak kWh	196,125,707	2.447 ¢	\$4,799,196	1.3965%	\$4,783,958	2.439 ¢	\$4,783,506	
	<u>551,806,411</u>		<u>\$13,680,543</u>		<u>\$13,637,104</u>		<u>\$13,636,399</u>	
						Change	-\$44,144	
Primary Voltage								
On-Peak, per on-peak kWh	1,032,320,231	2.317 ¢	\$23,918,860	6.9601%	\$23,842,912	2.310 ¢	\$23,846,597	
Off-Peak, per off-peak kWh	649,820,198	2.267 ¢	\$14,731,424	4.2867%	\$14,684,649	2.260 ¢	\$14,685,936	
	<u>1,682,140,429</u>		<u>\$38,650,284</u>		<u>\$38,527,561</u>		<u>\$38,532,533</u>	
						Change	-\$117,751	
Transmission Voltage								
On-Peak, per on-peak kWh	638,904,002	2.176 ¢	\$13,902,551	4.0455%	\$13,858,407	2.169 ¢	\$13,857,828	
Off-Peak, per off-peak kWh	485,619,771	2.126 ¢	\$10,324,276	3.0042%	\$10,291,494	2.119 ¢	\$10,290,283	
	<u>1,124,523,773</u>		<u>\$24,226,827</u>		<u>\$24,149,902</u>		<u>\$24,148,111</u>	
						Change	-\$78,716	
Schedule 15, Outdoor Area Lighting Service								
Secondary Voltage								
All kWh, per kWh	8,880,371	2.037 ¢	\$180,937	0.0527%	\$180,362	2.031 ¢	\$180,111	
	<u>8,880,371</u>		<u>\$180,937</u>		<u>\$180,362</u>		<u>\$180,111</u>	
						Change	-\$826	
Schedule 50, Mercury Vapor Street Lighting Service								
Secondary Voltage								
All kWh, per kWh	7,832,744	1.681 ¢	\$131,848	0.0384%	\$131,430	1.678 ¢	\$131,846	
	<u>7,832,744</u>		<u>\$131,848</u>		<u>\$131,430</u>		<u>\$131,846</u>	
						Change	-\$2	
Schedule 51, Street Lighting Service, Company-Owned System								
Secondary Voltage								
All kWh, per kWh	19,135,009	2.649 ¢	\$507,496	0.1477%	\$505,884	2.644 ¢	\$505,491	
	<u>19,135,009</u>		<u>\$507,496</u>		<u>\$505,884</u>		<u>\$505,491</u>	
						Change	-\$2,005	
Schedule 52, Street Lighting Service, Company-Owned System								
Secondary Voltage								
All kWh, per kWh	989,748	2.029 ¢	\$20,082	0.0058%	\$20,018	2.023 ¢	\$20,023	
	<u>989,748</u>		<u>\$20,082</u>		<u>\$20,018</u>		<u>\$20,023</u>	
						Change	-\$59	
Schedule 53, Street Lighting Service, Consumer-Owned System								
Secondary Voltage								
All kWh, per kWh	11,893,740	0.864 ¢	\$102,762	0.0299%	\$102,436	0.861 ¢	\$102,405	
	<u>11,893,740</u>		<u>\$102,762</u>		<u>\$102,436</u>		<u>\$102,405</u>	
						Change	-\$357	
Schedule 54, Recreational Field Lighting								
Secondary Voltage								
All kWh, per kWh	1,383,326	1.492 ¢	\$20,639	0.0060%	\$20,573	1.487 ¢	\$20,570	
	<u>1,383,326</u>		<u>\$20,639</u>		<u>\$20,573</u>		<u>\$20,570</u>	
						Change	-\$69	
Total before Employee Discount								
Employee Discount			\$344,739,557	100.0000%	\$343,645,028		\$343,634,144	
			<u>-\$116,217</u>		<u>-\$115,836</u>		<u>-\$115,836</u>	
TOTAL	13,576,444,413		\$344,623,340		\$343,529,193		\$343,518,308	
						Change	-\$1,105,032	
Schedule 47 Unscheduled kWh 2,664,418								
Total Forecast kWh 13,579,108,831								

Attachment 4

Monthly Billing Comparisons

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 4 + Cost-Based Supply Service
Residential Service

kWh	Monthly Billing*		Difference	Percent Difference
	Present Price	Proposed Price		
100	\$19.63	\$19.63	\$0.00	0.00%
200	\$28.76	\$28.76	\$0.00	0.00%
300	\$37.92	\$37.92	\$0.00	0.00%
400	\$47.05	\$47.05	\$0.00	0.00%
500	\$56.20	\$56.20	\$0.00	0.00%
600	\$65.36	\$65.35	(\$0.01)	-0.02%
700	\$74.49	\$74.48	(\$0.01)	-0.01%
800	\$83.64	\$83.63	(\$0.01)	-0.01%
850	\$88.21	\$88.20	(\$0.01)	-0.01%
950	\$97.37	\$97.36	(\$0.01)	-0.01%
1,000	\$101.93	\$101.92	(\$0.01)	-0.01%
1,100	\$114.04	\$114.03	(\$0.01)	-0.01%
1,200	\$126.16	\$126.13	(\$0.03)	-0.02%
1,300	\$138.27	\$138.25	(\$0.02)	-0.01%
1,400	\$150.37	\$150.35	(\$0.02)	-0.01%
1,500	\$162.49	\$162.46	(\$0.03)	-0.02%
1,600	\$174.61	\$174.57	(\$0.04)	-0.02%
2,000	\$223.05	\$223.00	(\$0.05)	-0.02%
3,000	\$344.16	\$344.07	(\$0.09)	-0.03%
4,000	\$465.28	\$465.15	(\$0.13)	-0.03%
5,000	\$586.40	\$586.22	(\$0.18)	-0.03%

* Net rate including Schedules 91, 98, 290 and 297.

Note: Assumed average billing cycle length of 30.42 days.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 23 + Cost-Based Supply Service
General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$69	\$78	\$69	\$78	-0.01%	-0.03%
	750	\$94	\$103	\$94	\$103	-0.03%	-0.02%
	1,000	\$120	\$129	\$120	\$129	-0.03%	-0.02%
	1,500	\$171	\$180	\$171	\$180	-0.02%	-0.03%
10	1,000	\$120	\$129	\$120	\$129	-0.03%	-0.02%
	2,000	\$222	\$231	\$222	\$231	-0.03%	-0.03%
	3,000	\$324	\$333	\$324	\$333	-0.03%	-0.03%
	4,000	\$410	\$419	\$410	\$418	-0.02%	-0.02%
20	4,000	\$437	\$445	\$437	\$445	-0.02%	-0.02%
	6,000	\$608	\$617	\$608	\$617	-0.02%	-0.01%
	8,000	\$780	\$789	\$780	\$789	-0.01%	-0.01%
	10,000	\$952	\$960	\$951	\$960	-0.01%	-0.01%
30	9,000	\$920	\$928	\$920	\$928	-0.01%	-0.01%
	12,000	\$1,177	\$1,186	\$1,177	\$1,186	-0.01%	-0.01%
	15,000	\$1,434	\$1,443	\$1,434	\$1,443	-0.01%	-0.01%
	18,000	\$1,692	\$1,701	\$1,692	\$1,701	-0.01%	-0.01%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 23 + Cost-Based Supply Service
General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$67	\$76	\$67	\$76	-0.01%	-0.01%
	750	\$92	\$101	\$92	\$101	-0.02%	-0.01%
	1,000	\$117	\$126	\$117	\$126	-0.02%	-0.02%
	1,500	\$167	\$175	\$167	\$175	-0.02%	-0.02%
10	1,000	\$117	\$126	\$117	\$126	-0.02%	-0.02%
	2,000	\$216	\$225	\$216	\$225	-0.02%	-0.02%
	3,000	\$316	\$324	\$315	\$324	-0.02%	-0.02%
	4,000	\$399	\$408	\$399	\$408	-0.02%	-0.01%
20	4,000	\$425	\$434	\$425	\$434	-0.01%	-0.02%
	6,000	\$592	\$601	\$592	\$601	-0.01%	-0.01%
	8,000	\$759	\$768	\$759	\$768	-0.01%	-0.01%
	10,000	\$926	\$935	\$926	\$935	-0.01%	-0.01%
30	9,000	\$895	\$904	\$895	\$904	-0.01%	-0.01%
	12,000	\$1,146	\$1,155	\$1,146	\$1,155	-0.01%	-0.01%
	15,000	\$1,396	\$1,405	\$1,396	\$1,405	0.00%	0.00%
	18,000	\$1,647	\$1,656	\$1,647	\$1,656	0.00%	0.00%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 28 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	3,000	\$336	\$336	-0.02%
	4,500	\$442	\$441	-0.02%
	7,500	\$653	\$653	-0.02%
31	6,200	\$674	\$674	-0.02%
	9,300	\$893	\$893	-0.02%
	15,500	\$1,330	\$1,329	-0.02%
40	8,000	\$865	\$865	-0.02%
	12,000	\$1,147	\$1,146	-0.02%
	20,000	\$1,710	\$1,710	-0.02%
60	12,000	\$1,289	\$1,289	-0.02%
	18,000	\$1,712	\$1,711	-0.02%
	30,000	\$2,540	\$2,540	-0.02%
80	16,000	\$1,707	\$1,707	-0.02%
	24,000	\$2,264	\$2,263	-0.02%
	40,000	\$3,364	\$3,363	-0.02%
100	20,000	\$2,125	\$2,124	-0.02%
	30,000	\$2,812	\$2,812	-0.02%
	50,000	\$4,188	\$4,187	-0.02%
200	40,000	\$4,157	\$4,156	-0.02%
	60,000	\$5,532	\$5,531	-0.02%
	100,000	\$8,283	\$8,281	-0.02%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 28 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	4,500	\$429	\$429	-0.02%
	6,000	\$525	\$525	-0.02%
	7,500	\$621	\$620	-0.03%
31	9,300	\$860	\$860	-0.02%
	12,400	\$1,058	\$1,058	-0.02%
	15,500	\$1,256	\$1,256	-0.03%
40	12,000	\$1,103	\$1,102	-0.02%
	16,000	\$1,358	\$1,358	-0.02%
	20,000	\$1,614	\$1,613	-0.03%
60	18,000	\$1,644	\$1,643	-0.02%
	24,000	\$2,021	\$2,020	-0.02%
	30,000	\$2,395	\$2,394	-0.03%
80	24,000	\$2,171	\$2,171	-0.02%
	32,000	\$2,670	\$2,669	-0.02%
	40,000	\$3,168	\$3,167	-0.03%
100	30,000	\$2,695	\$2,695	-0.02%
	40,000	\$3,319	\$3,318	-0.03%
	50,000	\$3,942	\$3,941	-0.03%
200	60,000	\$5,281	\$5,280	-0.02%
	80,000	\$6,527	\$6,526	-0.03%
	100,000	\$7,774	\$7,772	-0.03%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 30 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	20,000	\$2,561	\$2,560	-0.02%
	30,000	\$3,112	\$3,111	-0.03%
	50,000	\$4,214	\$4,213	-0.03%
200	40,000	\$4,484	\$4,483	-0.02%
	60,000	\$5,585	\$5,584	-0.03%
	100,000	\$7,789	\$7,787	-0.03%
300	60,000	\$6,576	\$6,575	-0.02%
	90,000	\$8,229	\$8,227	-0.03%
	150,000	\$11,534	\$11,531	-0.03%
400	80,000	\$8,550	\$8,548	-0.02%
	120,000	\$10,754	\$10,751	-0.02%
	200,000	\$15,161	\$15,157	-0.03%
500	100,000	\$10,555	\$10,553	-0.02%
	150,000	\$13,309	\$13,306	-0.02%
	250,000	\$18,819	\$18,813	-0.03%
600	120,000	\$12,560	\$12,557	-0.02%
	180,000	\$15,865	\$15,861	-0.02%
	300,000	\$22,476	\$22,470	-0.03%
800	160,000	\$16,569	\$16,566	-0.02%
	240,000	\$20,977	\$20,972	-0.02%
	400,000	\$29,792	\$29,783	-0.03%
1000	200,000	\$20,579	\$20,575	-0.02%
	300,000	\$26,088	\$26,082	-0.02%
	500,000	\$37,107	\$37,097	-0.03%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 30 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	30,000	\$3,050	\$3,049	-0.03%
	40,000	\$3,590	\$3,589	-0.03%
	50,000	\$4,129	\$4,128	-0.03%
200	60,000	\$5,476	\$5,475	-0.03%
	80,000	\$6,556	\$6,554	-0.03%
	100,000	\$7,636	\$7,633	-0.03%
300	90,000	\$8,063	\$8,061	-0.03%
	120,000	\$9,682	\$9,679	-0.03%
	150,000	\$11,302	\$11,298	-0.03%
400	120,000	\$10,554	\$10,552	-0.03%
	160,000	\$12,713	\$12,710	-0.03%
	200,000	\$14,873	\$14,868	-0.03%
500	150,000	\$13,058	\$13,055	-0.03%
	200,000	\$15,757	\$15,753	-0.03%
	250,000	\$18,456	\$18,451	-0.03%
600	180,000	\$15,562	\$15,558	-0.03%
	240,000	\$18,801	\$18,796	-0.03%
	300,000	\$22,040	\$22,033	-0.03%
800	240,000	\$20,570	\$20,565	-0.03%
	320,000	\$24,888	\$24,881	-0.03%
	400,000	\$29,207	\$29,198	-0.03%
1000	300,000	\$25,578	\$25,571	-0.02%
	400,000	\$30,976	\$30,967	-0.03%
	500,000	\$36,374	\$36,363	-0.03%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Billing Comparison
Delivery Service Schedule 41 + Cost-Based Supply Service
Agricultural Pumping - Secondary Delivery Voltage

kW Load Size	kWh	Present Price*			Proposed Price*			Percent Difference		
		April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>										
10	2,000	\$180	\$207	\$155	\$179	\$207	\$155	-0.02%	-0.04%	0.00%
	3,000	\$269	\$297	\$155	\$269	\$297	\$155	-0.02%	-0.04%	0.00%
	5,000	\$449	\$477	\$155	\$449	\$476	\$155	-0.02%	-0.03%	0.00%
<u>Three Phase</u>										
20	4,000	\$359	\$414	\$309	\$359	\$414	\$309	-0.03%	-0.04%	0.00%
	6,000	\$539	\$594	\$309	\$538	\$594	\$309	-0.02%	-0.03%	0.00%
	10,000	\$898	\$953	\$309	\$897	\$953	\$309	-0.02%	-0.03%	0.00%
100	20,000	\$1,795	\$2,072	\$1,349	\$1,795	\$2,071	\$1,349	-0.02%	-0.04%	0.00%
	30,000	\$2,693	\$2,970	\$1,349	\$2,692	\$2,969	\$1,349	-0.02%	-0.03%	0.00%
	50,000	\$4,488	\$4,765	\$1,349	\$4,487	\$4,764	\$1,349	-0.02%	-0.03%	0.00%
300	60,000	\$5,386	\$6,217	\$3,409	\$5,385	\$6,214	\$3,409	-0.02%	-0.04%	0.00%
	90,000	\$8,079	\$8,910	\$3,409	\$8,077	\$8,906	\$3,409	-0.02%	-0.03%	0.00%
	150,000	\$13,465	\$14,296	\$3,409	\$13,462	\$14,291	\$3,409	-0.02%	-0.03%	0.00%

* Net rate including Schedules 91, 98, 290 and 297.

Pacific Power
Billing Comparison
Delivery Service Schedule 41 + Cost-Based Supply Service
Agricultural Pumping - Primary Delivery Voltage

kW Load Size	kWh	Present Price*			Proposed Price*			Percent Difference		
		April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>										
10	3,000	\$260	\$287	\$155	\$260	\$287	\$155	-0.02%	-0.03%	0.00%
	4,000	\$347	\$374	\$155	\$347	\$374	\$155	-0.03%	-0.03%	0.00%
	5,000	\$434	\$461	\$155	\$434	\$460	\$155	-0.03%	-0.02%	0.00%
<u>Three Phase</u>										
20	6,000	\$521	\$574	\$309	\$520	\$574	\$309	-0.02%	-0.02%	0.00%
	8,000	\$694	\$748	\$309	\$694	\$747	\$309	-0.02%	-0.02%	0.00%
	10,000	\$868	\$921	\$309	\$867	\$921	\$309	-0.02%	-0.02%	0.00%
100	30,000	\$2,603	\$2,871	\$1,339	\$2,602	\$2,870	\$1,339	-0.02%	-0.03%	0.00%
	40,000	\$3,471	\$3,738	\$1,339	\$3,470	\$3,737	\$1,339	-0.02%	-0.02%	0.00%
	50,000	\$4,338	\$4,606	\$1,339	\$4,337	\$4,605	\$1,339	-0.02%	-0.02%	0.00%
300	90,000	\$7,809	\$8,612	\$3,399	\$7,807	\$8,610	\$3,399	-0.02%	-0.03%	0.00%
	120,000	\$10,412	\$11,215	\$3,399	\$10,410	\$11,212	\$3,399	-0.02%	-0.02%	0.00%
	150,000	\$13,015	\$13,818	\$3,399	\$13,012	\$13,815	\$3,399	-0.02%	-0.02%	0.00%

* Net rate including Schedules 91, 98, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$25,540	\$25,531	-0.04%
	500,000	\$36,144	\$36,129	-0.04%
	650,000	\$44,097	\$44,077	-0.05%
2,000	600,000	\$50,648	\$50,629	-0.04%
	1,000,000	\$69,605	\$69,574	-0.04%
	1,300,000	\$84,686	\$84,646	-0.05%
6,000	1,800,000	\$146,711	\$146,655	-0.04%
	3,000,000	\$207,033	\$206,941	-0.04%
	3,900,000	\$252,275	\$252,155	-0.05%
12,000	3,600,000	\$292,098	\$291,986	-0.04%
	6,000,000	\$412,743	\$412,557	-0.04%
	7,800,000	\$503,226	\$502,985	-0.05%

Notes:

On-Peak kWh 64.46%
Off-Peak kWh 35.54%

* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$24,129	\$24,123	-0.03%
	500,000	\$33,941	\$33,931	-0.03%
	650,000	\$41,301	\$41,287	-0.03%
2,000	600,000	\$47,784	\$47,772	-0.03%
	1,000,000	\$65,159	\$65,138	-0.03%
	1,300,000	\$79,053	\$79,026	-0.03%
6,000	1,800,000	\$137,717	\$137,680	-0.03%
	3,000,000	\$193,292	\$193,231	-0.03%
	3,900,000	\$234,974	\$234,893	-0.03%
12,000	3,600,000	\$274,080	\$274,005	-0.03%
	6,000,000	\$385,230	\$385,106	-0.03%
	7,800,000	\$468,593	\$468,432	-0.03%

Notes:

On-Peak kWh 61.37%
Off-Peak kWh 38.63%

* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Transmission Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	500,000	\$33,687	\$33,677	-0.03%
	650,000	\$40,513	\$40,499	-0.03%
2,000	1,000,000	\$64,239	\$64,218	-0.03%
	1,300,000	\$77,065	\$77,038	-0.03%
6,000	3,000,000	\$190,706	\$190,645	-0.03%
	3,900,000	\$229,185	\$229,104	-0.04%
12,000	6,000,000	\$379,265	\$379,141	-0.03%
	7,800,000	\$456,221	\$456,060	-0.04%
50,000	25,000,000	\$1,573,469	\$1,572,954	-0.03%
	32,500,000	\$1,894,119	\$1,893,449	-0.04%

Notes:

On-Peak kWh 56.82%
Off-Peak kWh 43.18%

* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.