

January 7, 2021

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
 201 High Street SE, Suite 100
 Salem, OR 97301-3398

Attention: Filing Center

RE: Advice No. 21-001/UE 374—Compliance Filing for Docket UE 374

In compliance with Order No. 20-473 in docket UE 374 and ORS 757.205, ORS 757.210, OAR 860-022-0025, and OAR 860-022-0030, PacifiCorp d/b/a Pacific Power (Company) submits for filing the following proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. PacifiCorp respectfully requests a rate effective date of January 12, 2021.

Sheet	Schedule	Title
Sixth Revision of Sheet No. 200-1	Schedule 200	Base Supply Service
Sixth Revision of Sheet No. 200-2	Schedule 200	Base Supply Service
Sixth Revision of Sheet No. 200-3	Schedule 200	Base Supply Service

As noted in the December 28, 2020, general rate case compliance filing, the in-service date for a portion of the Ekola Flats new wind project was delayed and not included in rates effective January 1, 2021. The remaining wind turbines have been placed in service, and this filing adds the remaining portion to customer rates effective January 12, 2021.

Wind Project	In Service (MW) 12/28/2020*	In Service (MW) 1/7/2021	Total Project (MW)
Ekola Flats	110.4	140.5	250.9

*GRC Compliance filing 12/28/2020.

To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, PacifiCorp submits the tariff sheets listed above with the following supporting attachments:

- Attachment 1: Estimated Effect of Proposed Rate Change
- Attachment 2: Rate Spread and Rate Calculation
- Attachment 3: Monthly Billing Comparisons
- Attachment 4: In-service Attestation

The proposed change will affect approximately 628,000 customers and will result in an overall annual increase of approximately \$6.6 million or 0.5 percent. The average residential customer

Public Utility Commission of Oregon

Advice No. 21-001

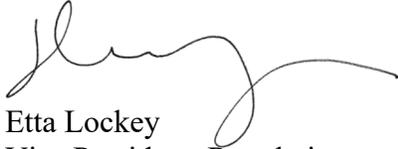
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using 900 kWh per month will see a monthly bill increase of \$0.46 per month as a result of this change.

Questions on this filing may be directed to Cathie Allen, Manager Regulatory Affairs at (503) 813-5934.

Sincerely,

A handwritten signature in black ink, appearing to read 'Etta Lockey', with a long, sweeping horizontal line extending to the right.

Etta Lockey
Vice President, Regulation

Enclosure

cc: Service List UE 374

CERTIFICATE OF SERVICE

I certify that I delivered a true and correct copy of PacifiCorp's Advice No. 21-001—
Compliance Filing for Docket UE 374 on the parties listed below via electronic mail in
compliance with OAR 860-001-0180.

Service List UE 374

BILL EHRLICH (C) (HC) TESLA 3500 DEER CREEK RD PALO ALTO CA 94304 wehrlich@tesla.com	STEVE ELZINGA (C) CHARGEPOINT INC 693 CHEMEKETA ST NE SALEM OR 97301 steve@shermlaw.com
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<p>ETTA LOCKEY (C) PACIFIC POWER 825 NE MULTNOMAH ST., STE 2000 PORTLAND OR 97232 etta.lockey@pacificorp.com</p>	
<p>SBUA</p>	
<p>WILLIAM STEELE (C) BILL STEELE AND ASSOCIATES, LLC PO BOX 631151 HIGHLANDS RANCH CO 80164 wa.steele@hotmail.com</p>	<p>DIANE HENKELS (C) SMALL BUSINESS UTILITY ADVOCATES 621 SW MORRISON ST. STE 1025 PORTLAND OR 97205 diane@utilityadvocates.org</p>
<p>SIERRA CLUB</p>	
<p>ANA BOYD (C) (HC) SIERRA CLUB 2101 WEBSTER ST STE 1300 OAKLAND CA 94612 ana.boyd@sierraclub.org</p>	<p>GLORIA D SMITH (C) (HC) SIERRA CLUB LAW PROGRAM 2101 WEBSTER ST STE 1300 OAKLAND CA 94612 gloria.smith@sierraclub.org</p>
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<p>STAFF</p>	
<p>MARIANNE GARDNER (C) PUBLIC UTILITY COMMISSION OF OREGON PO BOX 1088 SALEM, OR 97308-1088 marianne.gardner@state.or.us</p>	<p>SOMMER MOSER (C) PUC STAFF - DEPARTMENT OF JUSTICE 1162 COURT ST NE SALEM, OR 97301 sommer.moser@doj.state.or.us</p>
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<p>R BRYCE DALLEY (C) FACEBOOK INC 2400 S BERTSINGER RD RIDGEFIELD WA 98642 rbd@fb.com</p>	<p>LIZ FERRELL (C) FACEBOOK, INC. 1 HACKER WAY MENLO PARK CA 94205 eferrell@fb.com</p>

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WALMART	
VICKI M BALDWIN (C) PARSONS BEHLE & LATIMER 201 S MAIN ST STE 1800 SALT LAKE CITY UT 84111 vbaldwin@parsonsbehle.com	STEVE W CHRISS (C) WAL-MART STORES, INC. 2001 SE 10TH ST BENTONVILLE AR 72716-0550 stephen.chriss@wal-mart.com

Dated this 7th day of January, 2021.



Katie Savarin
Coordinator, Regulatory Operations

Proposed Tariffs

BASE SUPPLY SERVICE
Available

In all territory served by the Company in the State of Oregon.

Applicable

To all Residential Consumers and Nonresidential Consumers. This service may be taken only in conjunction with the applicable Delivery Service Schedule or Direct Access Delivery Service Schedule. Not applicable to energy usage under Delivery Service Schedule 76 which is billed at Economic Replacement Power rates under Schedule 276 or energy usage under Delivery Service Schedule 47 which is billed at Unscheduled Energy rates under Schedule 247.

Monthly Billing

The Monthly Billing shall be the Energy Charge and/or Demand Charge, as specified below by Delivery Service Schedule.

		<u>Delivery Voltage</u>			
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>	
4	Per kWh	0 – 1000 kWh			(I)
		> 1000 kWh	2.604¢		(I)
5	Per kWh	0 – 1000 kWh			(I)
		> 1000 kWh	2.604¢		(I)
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).					
6	All kWh, per kWh		2.714¢		(I)
23, 723	First 3,000 kWh, per kWh		2.732¢	2.690¢	(I)
	All additional kWh, per kWh		2.028¢	1.997¢	(I)
28, 728	All kWh, per kWh		2.595¢	2.570¢	(I)

(continued)

Monthly Billing (continued)

<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>			
		Secondary	Primary	Transmission	
29	All kWh, per kWh	2.595¢	2.595¢		(I)
30, 730	Demand Charge, per kW	\$3.25	\$3.25		(I)
	All kWh, per kWh	1.630¢	1.613¢		(I)
	Demand shall be as defined in the Delivery Service Schedule				
41, 741	All kWh	2.456¢	2.418¢		(I)
47/48, 747/748	Demand Charge, per kW of On-Peak Demand	\$1.56	\$1.63	\$1.64	(I)
	Per kWh, On-Peak	2.139¢	2.077¢	2.029¢	(I)
	Per kWh, Off-Peak	2.139¢	2.077¢	2.029¢	(I)

Summer On-Peak hours are from 1 p.m. to 10 p.m. all days in the Summer months of June through September. Non-Summer On-Peak hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. All remaining hours are Off-Peak.

On-Peak Demand shall be as defined in the Delivery Service Schedule.

15	<u>Type of Lamp</u>	<u>LED Equivalent Lumens</u>	<u>Monthly kWh</u>	<u>Rate Per Lamp</u>	
	Level 1	0-5,500	19	\$0.82	(I)
	Level 2	5,501-12,000	34	\$1.48	(I)
	Level 3	12-001+	57	\$2.47	(I)

(continued)

Monthly Billing (continued)
Delivery Service Schedule No.

51, 751	<u>Type of Lamp</u>	<u>LED Equivalent Lumens</u>	<u>Monthly kWh</u>	<u>Rate per Lamp</u>		
	Level 1	0-3,500	8	\$0.36		
	Level 2	3,501-5,500	15	\$0.68	(1)	
	Level 3	5,501-8,000	25	\$1.14	(1)	
	Level 4	8,001-12,000	34	\$1.55	(1)	
	Level 5	12,001-15,500	44	\$2.00	(1)	
	Level 6	15,501+	57	\$2.59	(1)	
53, 753	<u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
	High Pressure Sodium	5,800	70	31	\$0.16	
	High Pressure Sodium	9,500	100	44	\$0.23	
	High Pressure Sodium	16,000	150	64	\$0.34	
	High Pressure Sodium	22,000	200	85	\$0.45	
	High Pressure Sodium	27,500	250	115	\$0.61	
	High Pressure Sodium	50,000	400	176	\$0.93	
	Metal Halide	9,000	100	39	\$0.21	
	Metal Halide	12,000	175	68	\$0.36	
	Metal Halide	19,500	250	94	\$0.50	
	Metal Halide	32,000	400	149	\$0.79	
	Metal Halide	107,800	1,000	354	\$1.87	
	Non-Listed Luminaire, per kWh				0.529¢	
54, 754	Per kWh		0.666¢		(1)	

Attachment 1

Estimated Effect of Proposed Rate Change

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2021

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.				
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates (\$000)	% ²	Net Rates (\$000)	% ²					
					(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)					
					(5) + (6)			(8) + (9)			(8) - (5) (11)/(5) (10) - (7) (13)/(7)								
Residential																			
1	Residential	4	517,740	5,521,127	\$581,578	\$8,316	\$589,895	\$584,405	\$8,316	\$592,721	\$2,827	0.5%	\$2,827	0.5%	1				
2	Total Residential		517,740	5,521,127	\$581,578	\$8,316	\$589,895	\$584,405	\$8,316	\$592,721	\$2,827	0.5%	\$2,827	0.5%	2				
Commercial & Industrial																			
3	Gen. Svc. < 31 kW	23	82,822	1,130,147	\$122,350	\$740	\$123,090	\$122,902	\$740	\$123,642	\$552	0.5%	\$552	0.5%	3				
4	Gen. Svc. 31 - 200 kW	28	10,562	2,038,726	\$163,983	\$9,086	\$173,069	\$164,982	\$9,086	\$174,068	\$999	0.6%	\$999	0.6%	4				
5	Gen. Svc. 201 - 999 kW	30	880	1,361,426	\$98,741	\$4,807	\$103,548	\$99,390	\$4,807	\$104,196	\$648	0.7%	\$648	0.6%	5				
6	Large General Service >= 1,000 kW	48	195	3,079,837	\$196,118	(\$13,182)	\$182,936	\$197,505	(\$13,182)	\$184,322	\$1,387	0.7%	\$1,387	0.8%	6				
7	Partial Req. Svc. >= 1,000 kW	47	6	41,898	\$4,944	(\$179)	\$4,765	\$4,968	(\$179)	\$4,789	\$24	0.7%	\$24	0.8%	7				
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	1	0	\$1,830	\$10	\$1,840	\$1,830	\$10	\$1,840	\$0	0.0%	\$0	0.0%	8				
9	Agricultural Pumping Service	41	7,894	221,554	\$25,014	(\$3,105)	\$21,908	\$25,118	(\$3,105)	\$22,012	\$104	0.4%	\$104	0.5%	9				
10	Total Commercial & Industrial		102,360	7,873,589	\$612,981	(\$1,824)	\$611,156	\$616,695	(\$1,824)	\$614,870	\$3,714	0.6%	\$3,714	0.6%	10				
Lighting																			
11	Outdoor Area Lighting Service	15	6,045	8,693	\$950	\$310	\$1,260	\$952	\$310	\$1,262	\$2	0.2%	\$2	0.1%	11				
12	Street Lighting Service Comp. Owned	51	1,097	20,238	\$2,652	\$936	\$3,588	\$2,656	\$936	\$3,592	\$4	0.2%	\$4	0.1%	12				
13	Street Lighting Service Cust. Owned	53	302	12,046	\$693	\$219	\$912	\$694	\$219	\$913	\$1	0.2%	\$1	0.1%	13				
14	Recreational Field Lighting	54	105	1,457	\$102	\$34	\$136	\$102	\$34	\$136	\$0	0.2%	\$0	0.1%	14				
15	Total Public Street Lighting		7,549	42,434	\$4,397	\$1,498	\$5,896	\$4,405	\$1,498	\$5,903	\$7	0.2%	\$7	0.1%	15				
16	Subtotal		627,649	13,437,150	\$1,198,956	\$7,990	\$1,206,947	\$1,205,505	\$7,990	\$1,213,495	\$6,548	0.6%	\$6,548	0.5%	16				
17	Employee Discount		1,036	13,933	(\$362)	(\$5)	(\$367)	(\$364)	(\$5)	(\$369)	(\$2)		(\$2)		17				
18	AGA Revenue				\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0		18				
19	COOC Amortization				\$1,727		\$1,727	\$1,727		\$1,727	\$0		\$0		19				
20	Total Sales with AGA		627,649	13,437,150	\$1,200,321	\$7,985	\$1,208,307	\$1,206,868	\$7,985	\$1,214,853	\$6,546	0.6%	\$6,546	0.5%	20				

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change.

Attachment 2
Rate Spread and Rate Calculation

**PACIFIC POWER
STATE OF OREGON
Schedule 200 - Base Supply Service
Proposed Rate and Revenue Adjustments
Forecast 12 Months Ended December 31, 2021**

Rate Schedule	Forecast Energy	Present Schedule 200		Generation Rate Spread	Proposed Adder		Total Proposed Schedule 200 Rates
		Rates	Revenues		Rates	Revenues	
Schedule 4, Residential							
First Block kWh (0-1,000)	4,171,965,406	2.555 ¢	\$106,593,716	31.4042%	0.049 ¢	\$2,044,263	2.604 ¢
Second Block kWh (> 1,000)	1,349,161,264	2.999 ¢	\$40,461,346	11.9205%	0.058 ¢	\$782,514	3.057 ¢
	<u>5,521,126,670</u>		<u>\$147,055,062</u>			<u>\$2,826,777</u>	
<i>Schedule 6 TOU Pilot, untiered, per kWh</i>		<i>2.663 ¢</i>			<i>0.051 ¢</i>		<i>2.714 ¢</i>
Employee Discount							
First Block kWh (0-1,000)	9,846,992	2.555	\$251,591		0.049 ¢	\$4,825	
Second Block kWh (> 1,000)	4,086,037	2.999	\$122,540		0.058 ¢	\$2,370	
	<u>13,933,029</u>		<u>\$374,131</u>			<u>\$7,195</u>	
Discount			-\$93,533			-\$1,799	
Schedule 23, Small General Service							
Secondary Voltage							
Ist 3,000 kWh, per kWh	875,459,662	2.680 ¢	\$23,462,319	6.9124%	0.052 ¢	\$455,239	2.732 ¢
All additional kWh, per kWh	252,601,527	1.990 ¢	\$5,026,770	1.4810%	0.038 ¢	\$95,989	2.028 ¢
	<u>1,128,061,189</u>		<u>\$28,489,089</u>			<u>\$551,228</u>	
Primary Voltage							
Ist 3,000 kWh, per kWh	1,329,489	2.639 ¢	\$35,085	0.0103%	0.051 ¢	\$678	2.690 ¢
All additional kWh, per kWh	756,752	1.959 ¢	\$14,825	0.0044%	0.038 ¢	\$288	1.997 ¢
	<u>2,086,241</u>		<u>\$49,910</u>			<u>\$966</u>	
Schedule 28, General Service 31-200kW							
Secondary Voltage							
All kWh, per kWh	2,012,760,391	2.546 ¢	\$51,244,880	15.0975%	0.049 ¢	\$986,253	2.595 ¢
	<u>2,012,760,391</u>		<u>\$51,244,880</u>			<u>\$986,253</u>	
Primary Voltage							
All kWh, per kWh	25,965,347	2.521 ¢	\$654,586	0.1929%	0.049 ¢	\$12,723	2.570 ¢
	<u>25,965,347</u>		<u>\$654,586</u>			<u>\$12,723</u>	
<i>Schedule 29 TOU Pilot, untiered, per kWh</i>		<i>2.546 ¢</i>			<i>0.049 ¢</i>		<i>2.595 ¢</i>
Schedule 30, General Service 201-999kW							
Secondary Voltage							
Demand Charge, per kW	3,485,385	\$3.19	\$11,118,378	3.2756%	\$0.06	\$209,123	\$3.25
All kWh, per kWh	1,263,679,782	1.599 ¢	\$20,206,240	5.9531%	0.031 ¢	\$391,741	1.630 ¢
	<u>1,263,679,782</u>		<u>\$31,324,618</u>			<u>\$600,864</u>	
Primary Voltage							
Demand Charge, per kW	287,761	\$3.19	\$917,958	0.2704%	\$0.06	\$17,266	\$3.25
All kWh, per kWh	97,745,891	1.582 ¢	\$1,546,340	0.4556%	0.031 ¢	\$30,301	1.613 ¢
	<u>97,745,891</u>		<u>\$2,464,298</u>			<u>\$47,567</u>	
Schedule 41, Agricultural Pumping Service							
Secondary Voltage							
All kWh, per kWh	221,514,932	2.409 ¢	\$5,336,295	1.5722%	0.047 ¢	\$104,112	2.456 ¢
	<u>221,514,932</u>		<u>\$5,336,295</u>			<u>\$104,112</u>	
Primary Voltage							
All kWh, per kWh	39,449	2.372 ¢	\$936	0.0003%	0.046 ¢	\$18	2.418 ¢
	<u>39,449</u>		<u>\$936</u>			<u>\$18</u>	
Schedule 47, Large General Service, Partial Requirements 1,000kW and over							
Primary Voltage							
Demand Charge, per kW	111,202	\$1.60	\$177,923		\$0.03	\$3,336	\$1.63
All kWh, per kWh	25,359,694	2.038 ¢	\$516,831		0.039 ¢	\$9,890	2.077 ¢
	<u>25,359,694</u>		<u>\$694,754</u>			<u>\$13,226</u>	
Transmission Voltage							
Demand Charge, per on-peak kW	166,580	\$1.61	\$268,194		\$0.03	\$4,997	\$1.64
All kWh, per kWh	14,628,150	1.991 ¢	\$291,246		0.038 ¢	\$5,559	2.029 ¢
	<u>14,628,150</u>		<u>\$559,440</u>			<u>\$10,556</u>	

PACIFIC POWER
STATE OF OREGON
Schedule 200 - Base Supply Service
Proposed Rate and Revenue Adjustments
Forecast 12 Months Ended December 31, 2021

Rate Schedule	Forecast Energy	Present Schedule 200		Generation Rate Spread	Proposed Adder		Total Proposed Schedule 200 Rates
		Rates	Revenues		Rates	Revenues	
Schedule 48, Large General Service, 1,000kW and over							
Secondary Voltage							
Demand Charge, per kW	1,388,402	1.53	\$2,124,255	0.6258%	\$0.03	\$41,652	\$1.56
All kWh, per kWh	555,158,233	2.098 €	\$11,647,220	3.4315%	0.041 €	\$227,615	2.139 €
	555,158,233		\$13,771,475			\$269,267	
Primary Voltage							
Demand Charge, per kW	3,288,960	\$1.60	\$5,262,336	1.5504%	\$0.03	\$98,669	\$1.63
All kWh, per kWh	1,543,656,476	2.038 €	\$31,459,719	9.2685%	0.039 €	\$602,026	2.077 €
	1,543,656,476		\$36,722,055			\$700,695	
Transmission Voltage							
Demand Charge, per kW	1,460,328	\$1.61	\$2,351,128	0.6927%	\$0.03	\$43,810	\$1.64
All kWh, per kWh	981,022,703	1.991 €	\$19,532,162	5.7545%	0.038 €	\$372,789	2.029 €
	981,022,703		\$21,883,290			\$416,599	
Schedule 15, Outdoor Area Lighting Service							
Secondary Voltage							
All kWh, per kWh	8,693,135	1.072 €	\$93,161	0.0274%	0.021 €	\$1,564	1.093 €
	8,693,135		\$93,161			\$1,564	
Schedule 51, Street Lighting Service, Company-Owned System							
Secondary Voltage							
All kWh, per kWh	20,238,069	1.303 €	\$263,789	0.0777%	0.025 €	\$4,465	1.328 €
	20,238,069		\$263,789			\$4,465	
Schedule 53, Street Lighting Service, Consumer-Owned System							
Secondary Voltage							
All kWh, per kWh	12,045,888	0.519 €	\$62,518	0.0184%	0.010 €	\$1,205	0.529 €
	12,045,888		\$62,518			\$1,205	
Schedule 54, Recreational Field Lighting							
Secondary Voltage							
All kWh, per kWh	1,457,127	0.653 €	\$9,515	0.0028%	0.013 €	\$189	0.666 €
	1,457,127		\$9,515			\$189	
Total before Employee Discount			\$340,679,671	100.0000%	\$6,548,273		
Employee Discount			-\$93,533		-\$1,799		
TOTAL			\$340,586,138		\$6,546,475		
Schedule 47 Unscheduled kWh			1,910,511				
Total Forecast kWh			13,437,149,878				

Attachment 3
Monthly Billing Comparisons

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 4 + Cost-Based Supply Service
Residential Service - Single Family

kWh	Monthly Billing*		Difference	Percent Difference
	Present Price	Proposed Price		
100	\$19.57	\$19.62	\$0.05	0.26%
200	\$28.60	\$28.71	\$0.11	0.38%
300	\$37.66	\$37.81	\$0.15	0.40%
400	\$46.69	\$46.90	\$0.21	0.45%
500	\$55.75	\$56.00	\$0.25	0.45%
600	\$64.80	\$65.10	\$0.30	0.46%
700	\$73.84	\$74.19	\$0.35	0.47%
800	\$82.89	\$83.29	\$0.40	0.48%
900	\$91.92	\$92.38	\$0.46	0.50%
1,000	\$100.97	\$101.48	\$0.51	0.51%
1,100	\$112.18	\$112.75	\$0.57	0.51%
1,200	\$123.38	\$124.00	\$0.62	0.50%
1,300	\$134.59	\$135.27	\$0.68	0.51%
1,400	\$145.79	\$146.53	\$0.74	0.51%
1,500	\$157.00	\$157.81	\$0.81	0.52%
1,600	\$168.20	\$169.07	\$0.87	0.52%
2,000	\$213.02	\$214.12	\$1.10	0.52%
3,000	\$325.06	\$326.77	\$1.71	0.53%
4,000	\$437.10	\$439.41	\$2.31	0.53%
5,000	\$549.15	\$552.05	\$2.90	0.53%

* Net rate including Schedules 91, 98, 290 and 297.
Note: Assumed average billing cycle length of 30.42 days.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 4 + Cost-Based Supply Service
Residential Service - Multi-Family

kWh	Monthly Billing*		Difference	Percent Difference
	Present Price	Proposed Price		
100	\$18.02	\$18.06	\$0.04	0.22%
200	\$27.05	\$27.15	\$0.10	0.37%
300	\$36.11	\$36.26	\$0.15	0.42%
400	\$45.14	\$45.35	\$0.21	0.47%
500	\$54.20	\$54.45	\$0.25	0.46%
600	\$63.25	\$63.55	\$0.30	0.47%
700	\$72.29	\$72.64	\$0.35	0.48%
800	\$81.33	\$81.74	\$0.41	0.50%
900	\$90.37	\$90.83	\$0.46	0.51%
1,000	\$99.42	\$99.93	\$0.51	0.51%
1,100	\$110.63	\$111.20	\$0.57	0.52%
1,200	\$121.83	\$122.45	\$0.62	0.51%
1,300	\$133.04	\$133.72	\$0.68	0.51%
1,400	\$144.24	\$144.98	\$0.74	0.51%
1,500	\$155.45	\$156.26	\$0.81	0.52%
1,600	\$166.65	\$167.52	\$0.87	0.52%
2,000	\$211.46	\$212.57	\$1.11	0.52%
3,000	\$323.51	\$325.21	\$1.70	0.53%
4,000	\$435.55	\$437.86	\$2.31	0.53%
5,000	\$547.59	\$550.50	\$2.91	0.53%

* Net rate including Schedules 91, 98, 290 and 297.
Note: Assumed average billing cycle length of 30.42 days.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 23 + Cost-Based Supply Service
General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$67	\$76	\$67	\$76	0.40%	0.36%
	750	\$92	\$100	\$92	\$101	0.44%	0.41%
	1,000	\$116	\$125	\$117	\$126	0.46%	0.43%
	1,500	\$165	\$174	\$166	\$175	0.48%	0.46%
10	1,000	\$116	\$125	\$117	\$126	0.46%	0.43%
	2,000	\$214	\$223	\$215	\$224	0.50%	0.48%
	3,000	\$313	\$321	\$314	\$323	0.51%	0.50%
	4,000	\$397	\$406	\$399	\$408	0.50%	0.49%
20	4,000	\$429	\$438	\$431	\$440	0.47%	0.46%
	6,000	\$598	\$607	\$601	\$610	0.47%	0.46%
	8,000	\$768	\$777	\$771	\$780	0.46%	0.46%
	10,000	\$937	\$946	\$942	\$951	0.47%	0.46%
30	9,000	\$915	\$924	\$919	\$928	0.43%	0.43%
	12,000	\$1,169	\$1,178	\$1,175	\$1,183	0.44%	0.44%
	15,000	\$1,424	\$1,433	\$1,430	\$1,439	0.44%	0.44%
	18,000	\$1,678	\$1,687	\$1,686	\$1,694	0.45%	0.44%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 23 + Cost-Based Supply Service
General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$66	\$75	\$66	\$75	0.39%	0.36%
	750	\$90	\$99	\$91	\$99	0.44%	0.39%
	1,000	\$114	\$123	\$115	\$124	0.46%	0.43%
	1,500	\$163	\$171	\$163	\$172	0.49%	0.46%
10	1,000	\$114	\$123	\$115	\$124	0.46%	0.43%
	2,000	\$211	\$220	\$212	\$221	0.50%	0.48%
	3,000	\$307	\$316	\$309	\$318	0.51%	0.50%
	4,000	\$390	\$399	\$392	\$401	0.50%	0.49%
20	4,000	\$421	\$430	\$423	\$432	0.47%	0.46%
	6,000	\$588	\$597	\$591	\$600	0.47%	0.46%
	8,000	\$754	\$763	\$758	\$767	0.47%	0.46%
	10,000	\$921	\$930	\$925	\$934	0.47%	0.47%
30	9,000	\$900	\$908	\$904	\$912	0.44%	0.43%
	12,000	\$1,149	\$1,158	\$1,155	\$1,163	0.45%	0.44%
	15,000	\$1,399	\$1,408	\$1,405	\$1,414	0.45%	0.45%
	18,000	\$1,649	\$1,658	\$1,656	\$1,665	0.45%	0.45%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 28 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	3,000	\$324	\$326	0.47%
	4,500	\$419	\$421	0.54%
	7,500	\$608	\$611	0.63%
31	6,200	\$649	\$652	0.48%
	9,300	\$844	\$849	0.56%
	15,500	\$1,235	\$1,243	0.64%
40	8,000	\$831	\$835	0.49%
	12,000	\$1,083	\$1,089	0.56%
	20,000	\$1,587	\$1,598	0.64%
60	12,000	\$1,238	\$1,244	0.49%
	18,000	\$1,616	\$1,625	0.56%
	30,000	\$2,372	\$2,388	0.64%
80	16,000	\$1,639	\$1,647	0.49%
	24,000	\$2,143	\$2,155	0.57%
	40,000	\$3,151	\$3,171	0.64%
100	20,000	\$2,039	\$2,049	0.50%
	30,000	\$2,669	\$2,685	0.57%
	50,000	\$3,930	\$3,955	0.64%
200	40,000	\$4,010	\$4,030	0.51%
	60,000	\$5,271	\$5,301	0.58%
	100,000	\$7,791	\$7,842	0.65%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 28 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	4,500	\$422	\$424	0.54%
	6,000	\$510	\$513	0.60%
	7,500	\$599	\$602	0.63%
31	9,300	\$844	\$849	0.56%
	12,400	\$1,027	\$1,033	0.61%
	15,500	\$1,210	\$1,217	0.65%
40	12,000	\$1,082	\$1,088	0.56%
	16,000	\$1,318	\$1,326	0.62%
	20,000	\$1,553	\$1,563	0.65%
60	18,000	\$1,613	\$1,622	0.57%
	24,000	\$1,967	\$1,979	0.62%
	30,000	\$2,320	\$2,335	0.66%
80	24,000	\$2,136	\$2,148	0.57%
	32,000	\$2,607	\$2,624	0.62%
	40,000	\$3,079	\$3,099	0.66%
100	30,000	\$2,659	\$2,674	0.57%
	40,000	\$3,248	\$3,268	0.62%
	50,000	\$3,837	\$3,863	0.66%
200	60,000	\$5,239	\$5,270	0.58%
	80,000	\$6,418	\$6,458	0.63%
	100,000	\$7,596	\$7,647	0.67%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 30 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	20,000	\$2,474	\$2,487	0.51%
	30,000	\$2,945	\$2,961	0.54%
	50,000	\$3,887	\$3,909	0.57%
200	40,000	\$4,438	\$4,463	0.57%
	60,000	\$5,380	\$5,411	0.59%
	100,000	\$7,263	\$7,307	0.61%
300	60,000	\$6,582	\$6,620	0.58%
	90,000	\$7,995	\$8,042	0.59%
	150,000	\$10,820	\$10,887	0.62%
400	80,000	\$8,599	\$8,649	0.59%
	120,000	\$10,482	\$10,545	0.60%
	200,000	\$14,249	\$14,338	0.62%
500	100,000	\$10,650	\$10,713	0.59%
	150,000	\$13,004	\$13,083	0.61%
	250,000	\$17,713	\$17,824	0.63%
600	120,000	\$12,701	\$12,777	0.60%
	180,000	\$15,526	\$15,621	0.61%
	300,000	\$21,177	\$21,310	0.63%
800	160,000	\$16,804	\$16,905	0.60%
	240,000	\$20,571	\$20,698	0.62%
	400,000	\$28,104	\$28,282	0.63%
1000	200,000	\$20,907	\$21,033	0.60%
	300,000	\$25,615	\$25,774	0.62%
	500,000	\$35,032	\$35,255	0.63%

* Net rate including Schedules 91, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 30 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	30,000	\$2,935	\$2,951	0.54%
	40,000	\$3,408	\$3,427	0.56%
	50,000	\$3,880	\$3,902	0.57%
200	60,000	\$5,373	\$5,404	0.59%
	80,000	\$6,318	\$6,356	0.60%
	100,000	\$7,263	\$7,307	0.61%
300	90,000	\$7,981	\$8,028	0.59%
	120,000	\$9,399	\$9,456	0.61%
	150,000	\$10,816	\$10,883	0.62%
400	120,000	\$10,488	\$10,551	0.60%
	160,000	\$12,378	\$12,454	0.61%
	200,000	\$14,268	\$14,357	0.62%
500	150,000	\$13,008	\$13,087	0.61%
	200,000	\$15,371	\$15,466	0.62%
	250,000	\$17,734	\$17,845	0.63%
600	180,000	\$15,528	\$15,623	0.61%
	240,000	\$18,364	\$18,478	0.62%
	300,000	\$21,199	\$21,333	0.63%
800	240,000	\$20,569	\$20,695	0.62%
	320,000	\$24,349	\$24,502	0.63%
	400,000	\$28,130	\$28,308	0.63%
1000	300,000	\$25,609	\$25,767	0.62%
	400,000	\$30,335	\$30,526	0.63%
	500,000	\$35,061	\$35,284	0.63%

* Net rate including Schedules 91, 290 and 297.

**Pacific Power
Billing Comparison
Delivery Service Schedule 41 + Cost-Based Supply Service
Agricultural Pumping - Secondary Delivery Voltage**

kW Load Size	kWh	Present Price*			Proposed Price*			Percent Difference		
		April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>										
10	2,000	\$161	\$161	\$177	\$162	\$162	\$177	0.60%	0.60%	0.00%
	3,000	\$242	\$242	\$177	\$243	\$243	\$177	0.60%	0.60%	0.00%
	5,000	\$403	\$403	\$177	\$405	\$405	\$177	0.60%	0.60%	0.00%
<u>Three Phase</u>										
20	4,000	\$322	\$322	\$354	\$324	\$324	\$354	0.60%	0.60%	0.00%
	6,000	\$484	\$484	\$354	\$487	\$487	\$354	0.60%	0.60%	0.00%
	10,000	\$806	\$806	\$354	\$811	\$811	\$354	0.60%	0.60%	0.00%
100	20,000	\$1,612	\$1,612	\$1,582	\$1,622	\$1,622	\$1,582	0.60%	0.60%	0.00%
	30,000	\$2,418	\$2,418	\$1,582	\$2,433	\$2,433	\$1,582	0.60%	0.60%	0.00%
	50,000	\$4,030	\$4,030	\$1,582	\$4,054	\$4,054	\$1,582	0.60%	0.60%	0.00%
300	60,000	\$4,836	\$4,836	\$3,987	\$4,865	\$4,865	\$3,987	0.60%	0.60%	0.00%
	90,000	\$7,254	\$7,254	\$3,987	\$7,298	\$7,298	\$3,987	0.60%	0.60%	0.00%
	150,000	\$12,090	\$12,090	\$3,987	\$12,163	\$12,163	\$3,987	0.60%	0.60%	0.00%

* Net rate including Schedules 91, 98, 290 and 297.

**Pacific Power
Billing Comparison
Delivery Service Schedule 41 + Cost-Based Supply Service
Agricultural Pumping - Primary Delivery Voltage**

kW Load Size	kWh	Present Price*			Proposed Price*			Percent Difference		
		April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>										
10	3,000	\$237	\$237	\$175	\$239	\$239	\$175	0.60%	0.60%	0.00%
	4,000	\$316	\$316	\$175	\$318	\$318	\$175	0.60%	0.60%	0.00%
	5,000	\$395	\$395	\$175	\$398	\$398	\$175	0.60%	0.60%	0.00%
<u>Three Phase</u>										
20	6,000	\$475	\$475	\$350	\$477	\$477	\$350	0.60%	0.60%	0.00%
	8,000	\$633	\$633	\$350	\$636	\$636	\$350	0.60%	0.60%	0.00%
	10,000	\$791	\$791	\$350	\$796	\$796	\$350	0.60%	0.60%	0.00%
100	30,000	\$2,373	\$2,373	\$1,562	\$2,387	\$2,387	\$1,562	0.60%	0.60%	0.00%
	40,000	\$3,163	\$3,163	\$1,562	\$3,182	\$3,182	\$1,562	0.60%	0.60%	0.00%
	50,000	\$3,954	\$3,954	\$1,562	\$3,978	\$3,978	\$1,562	0.60%	0.60%	0.00%
300	90,000	\$7,118	\$7,118	\$3,925	\$7,160	\$7,160	\$3,925	0.60%	0.60%	0.00%
	120,000	\$9,490	\$9,490	\$3,925	\$9,547	\$9,547	\$3,925	0.60%	0.60%	0.00%
	150,000	\$11,863	\$11,863	\$3,925	\$11,934	\$11,934	\$3,925	0.60%	0.60%	0.00%

* Net rate including Schedules 91, 98, 290 and 297.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$25,598	\$25,757	0.62%
	500,000	\$34,576	\$34,819	0.70%
	700,000	\$43,554	\$43,882	0.75%
2,000	600,000	\$50,597	\$50,913	0.63%
	1,000,000	\$66,303	\$66,789	0.73%
	1,400,000	\$83,158	\$83,814	0.79%
6,000	1,800,000	\$135,405	\$136,355	0.70%
	3,000,000	\$185,973	\$187,431	0.78%
	4,200,000	\$236,540	\$238,507	0.83%
12,000	3,600,000	\$268,656	\$270,555	0.71%
	6,000,000	\$369,791	\$372,707	0.79%
	8,400,000	\$470,926	\$474,860	0.84%

Notes:

On-Peak kWh	38.23%
Off-Peak kWh	61.77%

* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$23,833	\$23,985	0.64%
	500,000	\$32,296	\$32,528	0.72%
	700,000	\$40,759	\$41,072	0.77%
2,000	600,000	\$47,097	\$47,401	0.65%
	1,000,000	\$61,773	\$62,238	0.75%
	1,400,000	\$77,598	\$78,225	0.81%
6,000	1,800,000	\$133,883	\$134,795	0.68%
	3,000,000	\$181,360	\$182,756	0.77%
	4,200,000	\$228,837	\$230,718	0.82%
12,000	3,600,000	\$265,725	\$267,549	0.69%
	6,000,000	\$360,679	\$363,472	0.77%
	8,400,000	\$455,634	\$459,394	0.83%

Notes:

On-Peak kWh 38.23%
Off-Peak kWh 61.77%

* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Transmission Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	500,000	\$30,411	\$30,639	0.75%
	700,000	\$38,278	\$38,584	0.80%
2,000	1,000,000	\$57,838	\$58,294	0.79%
	1,400,000	\$72,471	\$73,083	0.84%
6,000	3,000,000	\$170,954	\$172,319	0.80%
	4,200,000	\$214,852	\$216,688	0.85%
12,000	6,000,000	\$339,525	\$342,255	0.80%
	8,400,000	\$427,321	\$430,995	0.86%

Notes:

On-Peak kWh	37.63%
Off-Peak kWh	62.37%

* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.

Attachment 4
In-service Attestations

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UE 374

In the Matter of
PACIFICORP d/b/a PACIFIC POWER
Request for a General Rate Revision.

**DECLARATION OF
RYAN MCGRAW**

I, Ryan McGraw, hereby declare that the statements below are true to the best of my knowledge and belief and that I understand these statements are admissible as evidence in legal proceedings and subject to penalty for perjury:

1. In accordance with Order No. 20-473 issued in this docket, PacifiCorp d/b/a Pacific Power (PacifiCorp) will file compliance tariffs to update customer rates to recover the revenue requirement associated with certain wind facilities as they are placed in service. Along with the compliance filing to update rates, PacifiCorp now files this declaration from the Vice President, Project Development of PacifiCorp, certifying that all wind turbines at the Ekola Flats wind facility have been fully placed in service and are operational.
2. I am employed by PacifiCorp as Vice President, Project Development.
3. As of today, January 7, 2021, all wind turbines at the Ekola Flats wind facility have been entirely placed in service and are operational.

SIGNED this 7th day of January, 2021, at Salt Lake City, Utah.

Signed: 