

June 9, 2021

***VIA ELECTRONIC FILING***

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street SE, Suite 100  
Salem, OR 97301-3398

**RE: Advice 21-013 – Compliance Filing for UE 374 — Schedule 194 Replaced Meters  
Deferred Amounts Adjustment**

In compliance with ORS 757.205, ORS 757.210, OAR 860-022-0025, OAR 860-022-0030, and OAR 860-027-0300(9), and Order 21-090 PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits for filing the following proposed tariff page associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. The Company requests an effective date of July 1, 2021.

Sheet	Schedule/Rule	Title
First Revision of Sheet No. 194-1	Schedule 194	Replaced Meters Deferred Amounts Adjustment

In Order No. 20-473 issued on December 18, 2020, in PacifiCorp's most recent general rate case, docket UE 374, the Commission found that the retirement of the meters replaced as part of the Company's advanced metering infrastructure (AMI) project was in the public interest and authorized the Company to recover the undepreciated balance through a regulatory asset, with interest, over a 10-year period. In its December 28, 2020 compliance filing, PacifiCorp included Schedule 194 with rates calculated over a 10-year period. On January 29, 2021, the Company filed a motion requesting reconsideration of the decision and among other things asserted that the Commission should have considered offsetting benefits of the AMI project and adopted a shorter amortization period for recovery of the regulatory asset. In Order No. 21-090 issued on March 12, 2021, the Commission adopted a shorter amortization period of five years. In this filing, PacifiCorp has updated the rates in Schedule 194 to reflect the shorter five-year amortization period.

To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, PacifiCorp submits the tariff sheets listed above with the following supporting attachments:

Attachment 1: Estimated Effect of Proposed Rate Change  
Attachment 2: Rate Spread and Rate Calculation  
Attachment 3: Monthly Billing Comparisons

Public Utility Commission of Oregon

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The proposed change will affect approximately 628,000 customers and will result in an overall annual increase of approximately \$1.8 million or 0.2 percent. The average residential customer using 900 kilowatt-hours per month will see a monthly bill increase of \$0.14 per month as a result of this change.

Please direct any informal inquiries regarding this filing to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,

A handwritten signature in blue ink that reads "Shelley McCoy". The signature is written in a cursive, flowing style.

Shelley McCoy  
Director, Regulation

Enclosures

# Proposed Tariff

**REPLACED METER DEFERRED AMOUNTS ADJUSTMENT**

Page 1

**Purpose**

This schedule recovers deferred amounts associated with replaced meters as authorized by the commission in Order 20-473.

**Monthly Billing**

All bills calculated in accordance with Schedules contained in this tariff will have applied an amount equal to the product of all kWh multiplied by the following applicable rate as listed by Delivery Service schedule.

**Delivery Service Schedule**

Schedule 4, per kWh	0.033¢	(I)
Schedule 5, per kWh	0.033¢	
Schedule 15, per kWh	0.036¢	
Schedule 23, 723, per kWh	0.034¢	
Schedule 28, 728, per kWh	0.025¢	
Schedule 30, 730, per kWh	0.023¢	
Schedule 41, 741, per kWh	0.035¢	
Schedule 47, 747, per kWh	0.020¢	
Schedule 48, 748, per kWh	0.020¢	
Schedule 51, 751, per kWh	0.044¢	
Schedule 53, 753, per kWh	0.017¢	
Schedule 54, 754, per kWh	0.023¢	(I)

This schedule will terminate when ordered amounts have been fully recovered.

## Attachment 1

### Estimated Effect of Proposed Rate Change

**PACIFIC POWER**  
**ESTIMATED EFFECT OF PROPOSED PRICE CHANGE**  
**ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS**  
**DISTRIBUTED BY RATE SCHEDULES IN OREGON**  
**FORECAST 12 MONTHS ENDED DECEMBER 31, 2021**

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates		Net Rates		
											(\$000)	% <sup>2</sup>	(\$000)	% <sup>2</sup>	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)		
(5) + (6)							(8) + (9)								
<u>Residential</u>															
1	Residential	4	517,740	5,521,127	\$590,515	\$9,128	\$599,643	\$590,515	\$10,012	\$600,527	\$0	0.0%	\$883	0.2%	1
2	Total Residential		517,740	5,521,127	\$590,515	\$9,128	\$599,643	\$590,515	\$10,012	\$600,527	\$0	0.0%	\$883	0.2%	2
<u>Commercial &amp; Industrial</u>															
3	Gen. Svc. < 31 kW	23	82,822	1,130,147	\$124,086	\$909	\$124,994	\$124,086	\$1,101	\$125,186	\$0	0.0%	\$192	0.2%	3
4	Gen. Svc. 31 - 200 kW	28	10,562	2,038,726	\$167,123	\$9,327	\$176,450	\$167,123	\$9,572	\$176,695	\$0	0.0%	\$245	0.1%	4
5	Gen. Svc. 201 - 999 kW	30	880	1,361,426	\$100,795	\$4,952	\$105,747	\$100,795	\$5,102	\$105,896	\$0	0.0%	\$150	0.1%	5
6	Large General Service >= 1,000 kW	48	195	3,079,837	\$200,515	(\$12,922)	\$187,594	\$200,515	(\$12,645)	\$187,871	\$0	0.0%	\$277	0.2%	6
7	Partial Req. Svc. >= 1,000 kW	47	6	41,898	\$5,023	(\$173)	\$4,850	\$5,023	(\$169)	\$4,854	\$0	0.0%	\$4	0.2%	7
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	1	0	\$1,830	\$13	\$1,842	\$1,830	\$13	\$1,842	\$0	0.0%	\$0	0.0%	8
9	Agricultural Pumping Service	41	7,894	221,554	\$25,339	(\$3,075)	\$22,264	\$25,339	(\$3,038)	\$22,302	\$0	0.0%	\$38	0.2%	9
10	Total Commercial & Industrial		102,360	7,873,589	\$624,711	(\$970)	\$623,741	\$624,711	(\$65)	\$624,646	\$0	0.0%	\$905	0.2%	10
<u>Lighting</u>															
11	Outdoor Area Lighting Service	15	6,045	8,693	\$955	\$311	\$1,267	\$955	\$313	\$1,268	\$0	0.0%	\$1	0.1%	11
12	Street Lighting Service Comp. Owned	51	1,097	20,238	\$2,668	\$941	\$3,609	\$2,668	\$945	\$3,613	\$0	0.0%	\$4	0.1%	12
13	Street Lighting Service Cust. Owned	53	302	12,046	\$696	\$220	\$916	\$696	\$221	\$917	\$0	0.0%	\$1	0.1%	13
14	Recreational Field Lighting	54	105	1,457	\$103	\$34	\$137	\$103	\$34	\$137	\$0	0.0%	\$0	0.1%	14
15	Total Public Street Lighting		7,549	42,434	\$4,422	\$1,506	\$5,929	\$4,422	\$1,513	\$5,936	\$0	0.0%	\$7	0.1%	15
16	Subtotal		627,649	13,437,150	\$1,219,648	\$9,665	\$1,229,313	\$1,219,648	\$11,460	\$1,231,108	\$0	0.0%	\$1,795	0.2%	16
17	Employee Discount		1,036	13,933	(\$368)	(\$6)	(\$374)	(\$368)	(\$6)	(\$374)	\$0		(\$1)		17
18	AGA Revenue				\$2,993		\$2,993	\$2,993		\$2,993	\$0		\$0		18
19	COOC Amortization				\$1,727		\$1,727	\$1,727		\$1,727	\$0		\$0		19
20	Total Sales with AGA		627,649	13,437,150	\$1,224,001	\$9,659	\$1,233,660	\$1,224,001	\$11,454	\$1,235,455	\$0	0.0%	\$1,795	0.2%	20

<sup>1</sup> Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

<sup>2</sup> Percentages shown for Schedules 48 and 47 reflect the combined rate change.

Attachment 2

Rate Spread and Rate Calculation

**PACIFIC POWER**  
**PROPOSED REPLACED METER DEFERRED AMOUNTS ADJUSTMENT - SCHEDULE 194**  
**RATE SPREAD AND RATE CALCULATION**  
**FORECAST 12 MONTHS ENDED DECEMBER 31, 2021**

Line No.	Description	Pro Sch No.	No. of Cust	MWh	GRC Base Revs <sup>1</sup> (\$000)	Proposed Schedule 194		
						Rate Spread	Rates ¢/kWh	Revs (\$000)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	<b><u>Residential</u></b>							
1	Residential	4	517,740	5,521,127	\$599,032	48.37%	0.033	\$1,822
2	<b>Total Residential</b>		517,740	5,521,127	\$599,032			\$1,822
	<b><u>Commercial &amp; Industrial</u></b>							
3	Gen. Svc. < 31 kW	23	82,822	1,130,147	\$126,043	10.18%	0.034	\$384
4	Gen. Svc. 31 - 200 kW	28	10,562	2,038,726	\$171,795	13.87%	0.025	\$510
5	Gen. Svc. 201 - 999 kW	30	880	1,361,426	\$103,062	8.32%	0.023	\$313
6	Large General Service ≥ 1,000 kW	48	195	3,079,837	\$202,705	16.77%	0.020	\$616
7	Partial Req. Svc. ≥ 1,000 kW	47	6	41,898	\$5,024		0.020	\$8
8	Dist. Only Lg Gen Svc ≥ 1,000 kW	848	1	0	\$1,830		-	\$0
9	Agricultural Pumping Service	41	7,894	221,554	\$26,050	2.10%	0.035	\$78
10	<b>Total Commercial &amp; Industrial</b>		102,360	7,873,589	\$636,509			\$1,909
	<b><u>Lighting</u></b>							
11	Outdoor Area Lighting Service	15	6,045	8,693	\$1,050	0.08%	0.036	\$3
12	Street Lighting Service HPS	51	1,097	20,238	\$2,948	0.24%	0.044	\$9
13	Street Lighting Service	53	302	12,046	\$690	0.06%	0.017	\$2
14	Recreational Field Lighting	54	105	1,457	\$111	0.01%	0.023	\$0
15	<b>Total Public Street Lighting</b>		7,549	42,434	\$4,799			\$14
16	<b>Subtotal</b>		627,649	13,437,150	\$1,240,340			\$3,745
17	Employee Discount		1,036	13,933	(\$373)			(\$1)
18	AGA Revenue				\$2,993			
19	COOC Amortization				\$1,727			
20	<b>Total Sales with AGA</b>		627,649	13,437,150	\$1,244,687			\$3,744

<sup>1</sup> Base Revenues approved in General Rate Case UE 374 effective January 1, 2021. These are the revenues originally used for rate spread for Schedule 194 rates effective January 1, 2021.



Attachment 3

Monthly Billing Comparisons

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 4 + Cost-Based Supply Service**  
**Residential Service - Single Family**

kWh	Monthly Billing*		Difference	Percent
	Present Price	Proposed Price		Difference
100	\$19.75	\$19.78	\$0.03	0.15%
200	\$28.96	\$28.99	\$0.03	0.10%
300	\$38.19	\$38.24	\$0.05	0.13%
400	\$47.39	\$47.47	\$0.08	0.17%
500	\$56.63	\$56.71	\$0.08	0.14%
600	\$65.86	\$65.95	\$0.09	0.14%
700	\$75.07	\$75.18	\$0.11	0.15%
800	\$84.29	\$84.43	\$0.14	0.17%
<b>900</b>	<b>\$93.50</b>	<b>\$93.64</b>	<b>\$0.14</b>	<b>0.15%</b>
<i>1,000</i>	<i>\$102.73</i>	<i>\$102.89</i>	<i>\$0.16</i>	<i>0.16%</i>
1,100	\$114.14	\$114.32	\$0.18	0.16%
1,200	\$125.54	\$125.73	\$0.19	0.15%
1,300	\$136.95	\$137.16	\$0.21	0.15%
1,400	\$148.35	\$148.57	\$0.22	0.15%
1,500	\$159.75	\$160.00	\$0.25	0.16%
1,600	\$171.15	\$171.42	\$0.27	0.16%
2,000	\$216.77	\$217.10	\$0.33	0.15%
3,000	\$330.82	\$331.32	\$0.50	0.15%
4,000	\$444.87	\$445.53	\$0.66	0.15%
5,000	\$558.92	\$559.75	\$0.83	0.15%

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\* Net rate including Schedules 91, 98, 290 and 297.

Note: Assumed average billing cycle length of 30.42 days.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 4 + Cost-Based Supply Service**  
**Residential Service - Multi-Family**

kWh	Monthly Billing*		Difference	Percent
	Present Price	Proposed Price		Difference
100	\$18.20	\$18.22	\$0.02	0.11%
200	\$27.41	\$27.44	\$0.03	0.11%
300	\$36.63	\$36.69	\$0.06	0.16%
400	\$45.84	\$45.91	\$0.07	0.15%
500	\$55.08	\$55.16	\$0.08	0.15%
600	<i>\$64.31</i>	<i>\$64.40</i>	<i>\$0.09</i>	<i>0.14%</i>
700	\$73.51	\$73.63	\$0.12	0.16%
800	\$82.74	\$82.87	\$0.13	0.16%
900	\$91.95	\$92.09	\$0.14	0.15%
1,000	\$101.17	\$101.34	\$0.17	0.17%
1,100	\$112.58	\$112.77	\$0.19	0.17%
1,200	\$123.98	\$124.18	\$0.20	0.16%
1,300	\$135.39	\$135.61	\$0.22	0.16%
1,400	\$146.79	\$147.02	\$0.23	0.16%
1,500	\$158.20	\$158.45	\$0.25	0.16%
1,600	\$169.60	\$169.87	\$0.27	0.16%
2,000	\$215.22	\$215.55	\$0.33	0.15%
3,000	\$329.27	\$329.76	\$0.49	0.15%
4,000	\$443.32	\$443.98	\$0.66	0.15%
5,000	\$557.36	\$558.19	\$0.83	0.15%

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\* Net rate including Schedules 91, 98, 290 and 297.

Note: Assumed average billing cycle length of 30.42 days.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 23 + Cost-Based Supply Service**  
**General Service - Secondary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$68	\$77	\$68	\$77	0.13%	0.12%
	750	\$93	\$102	\$93	\$102	0.14%	0.14%
	1,000	\$118	\$127	\$118	\$127	0.15%	0.13%
	1,500	\$168	\$177	\$168	\$177	0.16%	0.15%
10	1,000	\$118	\$127	\$118	\$127	0.15%	0.13%
	2,000	\$218	\$227	\$218	\$227	0.16%	0.15%
	3,000	\$318	\$327	\$319	\$327	0.17%	0.16%
	4,000	\$404	\$413	\$405	\$414	0.17%	0.17%
20	4,000	\$436	\$444	\$436	\$445	0.16%	0.16%
	6,000	\$608	\$617	\$609	\$618	0.17%	0.17%
	8,000	\$780	\$789	\$781	\$790	0.18%	0.18%
	10,000	\$952	\$961	\$954	\$963	0.18%	0.18%
30	9,000	\$929	\$938	\$930	\$939	0.17%	0.17%
	12,000	\$1,187	\$1,196	\$1,189	\$1,198	0.18%	0.18%
	15,000	\$1,446	\$1,454	\$1,448	\$1,457	0.18%	0.18%
	18,000	\$1,704	\$1,713	\$1,707	\$1,716	0.19%	0.19%

\* Net rate including Schedules 91, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 23 + Cost-Based Supply Service**  
**General Service - Primary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$67	\$76	\$67	\$76	0.13%	0.12%
	750	\$92	\$100	\$92	\$101	0.14%	0.13%
	1,000	\$116	\$125	\$116	\$125	0.15%	0.14%
	1,500	\$165	\$174	\$166	\$174	0.16%	0.16%
10	1,000	\$116	\$125	\$116	\$125	0.15%	0.14%
	2,000	\$214	\$223	\$215	\$224	0.16%	0.16%
	3,000	\$313	\$321	\$313	\$322	0.17%	0.16%
	4,000	\$397	\$406	\$398	\$407	0.18%	0.17%
20	4,000	\$428	\$437	\$429	\$438	0.16%	0.16%
	6,000	\$597	\$606	\$598	\$607	0.18%	0.17%
	8,000	\$767	\$775	\$768	\$777	0.18%	0.18%
	10,000	\$936	\$945	\$938	\$946	0.19%	0.19%
30	9,000	\$913	\$922	\$915	\$924	0.17%	0.17%
	12,000	\$1,167	\$1,176	\$1,169	\$1,178	0.18%	0.18%
	15,000	\$1,421	\$1,430	\$1,423	\$1,432	0.19%	0.18%
	18,000	\$1,675	\$1,684	\$1,678	\$1,687	0.19%	0.19%

\* Net rate including Schedules 91, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 28 + Cost-Based Supply Service**  
**Large General Service - Secondary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	3,000	\$329	\$330	0.11%
	4,500	\$426	\$427	0.13%
	7,500	\$620	\$621	0.15%
31	6,200	\$659	\$660	0.12%
	9,300	\$860	\$861	0.13%
	15,500	\$1,261	\$1,263	0.15%
40	8,000	\$845	\$846	0.12%
	12,000	\$1,104	\$1,105	0.14%
	20,000	\$1,621	\$1,624	0.15%
60	12,000	\$1,259	\$1,260	0.12%
	18,000	\$1,647	\$1,649	0.14%
	30,000	\$2,423	\$2,427	0.15%
80	16,000	\$1,666	\$1,668	0.12%
	24,000	\$2,184	\$2,187	0.14%
	40,000	\$3,219	\$3,224	0.15%
100	20,000	\$2,074	\$2,076	0.12%
	30,000	\$2,721	\$2,724	0.14%
	50,000	\$4,014	\$4,021	0.15%
200	40,000	\$4,079	\$4,084	0.12%
	60,000	\$5,373	\$5,380	0.14%
	100,000	\$7,960	\$7,973	0.16%

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\* Net rate including Schedules 91, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 28 + Cost-Based Supply Service**  
**Large General Service - Primary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	4,500	\$430	\$430	0.13%
	6,000	\$520	\$521	0.14%
	7,500	\$611	\$612	0.15%
31	9,300	\$860	\$861	0.13%
	12,400	\$1,048	\$1,050	0.15%
	15,500	\$1,236	\$1,238	0.16%
40	12,000	\$1,102	\$1,104	0.14%
	16,000	\$1,345	\$1,347	0.15%
	20,000	\$1,587	\$1,590	0.16%
60	18,000	\$1,644	\$1,646	0.14%
	24,000	\$2,007	\$2,010	0.15%
	30,000	\$2,371	\$2,375	0.16%
80	24,000	\$2,177	\$2,180	0.14%
	32,000	\$2,662	\$2,666	0.15%
	40,000	\$3,146	\$3,151	0.16%
100	30,000	\$2,710	\$2,714	0.14%
	40,000	\$3,316	\$3,321	0.15%
	50,000	\$3,922	\$3,928	0.16%
200	60,000	\$5,341	\$5,349	0.14%
	80,000	\$6,553	\$6,563	0.15%
	100,000	\$7,765	\$7,777	0.16%

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\* Net rate including Schedules 91, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 30 + Cost-Based Supply Service**  
**Large General Service - Secondary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	20,000	\$2,519	\$2,521	0.09%
	30,000	\$3,000	\$3,003	0.11%
	50,000	\$3,961	\$3,967	0.14%
200	40,000	\$4,526	\$4,531	0.10%
	60,000	\$5,488	\$5,495	0.12%
	100,000	\$7,411	\$7,422	0.15%
300	60,000	\$6,715	\$6,722	0.10%
	90,000	\$8,157	\$8,167	0.13%
	150,000	\$11,042	\$11,059	0.15%
400	80,000	\$8,775	\$8,784	0.10%
	120,000	\$10,698	\$10,712	0.13%
	200,000	\$14,544	\$14,567	0.16%
500	100,000	\$10,871	\$10,882	0.10%
	150,000	\$13,274	\$13,291	0.13%
	250,000	\$18,081	\$18,110	0.16%
600	120,000	\$12,966	\$12,980	0.11%
	180,000	\$15,850	\$15,871	0.13%
	300,000	\$21,619	\$21,653	0.16%
800	160,000	\$17,157	\$17,175	0.11%
	240,000	\$21,003	\$21,030	0.13%
	400,000	\$28,694	\$28,740	0.16%
1000	200,000	\$21,348	\$21,370	0.11%
	300,000	\$26,155	\$26,189	0.13%
	500,000	\$35,769	\$35,826	0.16%

\* Net rate including Schedules 91, 290 and 297.



**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 30 + Cost-Based Supply Service**  
**Large General Service - Primary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	30,000	\$2,989	\$2,992	0.11%
	40,000	\$3,471	\$3,476	0.13%
	50,000	\$3,953	\$3,959	0.14%
200	60,000	\$5,480	\$5,486	0.12%
	80,000	\$6,444	\$6,453	0.14%
	100,000	\$7,409	\$7,420	0.15%
300	90,000	\$8,141	\$8,151	0.13%
	120,000	\$9,588	\$9,602	0.14%
	150,000	\$11,035	\$11,052	0.15%
400	120,000	\$10,701	\$10,715	0.13%
	160,000	\$12,630	\$12,649	0.14%
	200,000	\$14,559	\$14,582	0.16%
500	150,000	\$13,275	\$13,292	0.13%
	200,000	\$15,686	\$15,709	0.15%
	250,000	\$18,098	\$18,126	0.16%
600	180,000	\$15,848	\$15,869	0.13%
	240,000	\$18,742	\$18,769	0.15%
	300,000	\$21,636	\$21,670	0.16%
800	240,000	\$20,995	\$21,023	0.13%
	320,000	\$24,854	\$24,890	0.15%
	400,000	\$28,712	\$28,757	0.16%
1000	300,000	\$26,142	\$26,177	0.13%
	400,000	\$30,965	\$31,011	0.15%
	500,000	\$35,788	\$35,845	0.16%

\* Net rate including Schedules 91, 290 and 297.

**Pacific Power**  
**Billing Comparison**  
**Delivery Service Schedule 41 + Cost-Based Supply Service**  
**Agricultural Pumping - Secondary Delivery Voltage**

		Present Price*			Proposed Price*			Percent Difference		
		April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge
kW Load Size	kWh									
<u>Single Phase</u>										
10	2,000	\$164	\$164	\$177	\$165	\$165	\$177	0.21%	0.21%	0.00%
	3,000	\$247	\$247	\$177	\$247	\$247	\$177	0.21%	0.21%	0.00%
	5,000	\$411	\$411	\$177	\$412	\$412	\$177	0.21%	0.21%	0.00%
<u>Three Phase</u>										
20	4,000	\$329	\$329	\$354	\$330	\$330	\$354	0.22%	0.22%	0.00%
	6,000	\$493	\$493	\$354	\$494	\$494	\$354	0.21%	0.21%	0.00%
	10,000	\$822	\$822	\$354	\$824	\$824	\$354	0.21%	0.21%	0.00%
100	20,000	\$1,645	\$1,645	\$1,584	\$1,648	\$1,648	\$1,584	0.21%	0.21%	0.00%
	30,000	\$2,467	\$2,467	\$1,584	\$2,472	\$2,472	\$1,584	0.21%	0.21%	0.00%
	50,000	\$4,112	\$4,112	\$1,584	\$4,120	\$4,120	\$1,584	0.21%	0.21%	0.00%
300	60,000	\$4,934	\$4,934	\$3,987	\$4,945	\$4,945	\$3,987	0.21%	0.21%	0.00%
	90,000	\$7,401	\$7,401	\$3,987	\$7,417	\$7,417	\$3,987	0.21%	0.21%	0.00%
	150,000	\$12,335	\$12,335	\$3,987	\$12,361	\$12,361	\$3,987	0.21%	0.21%	0.00%

\* Net rate including Schedules 91, 98, 290 and 297.

**Pacific Power**  
**Billing Comparison**  
**Delivery Service Schedule 41 + Cost-Based Supply Service**  
**Agricultural Pumping - Primary Delivery Voltage**

		Present Price*			Proposed Price*			Percent Difference		
kW		April -	December-	Annual	April -	December-	Annual	April -	December-	Annual
Load Size	kWh	November	March	Load Size	November	March	Load Size	November	March	Load Size
		Monthly Bill	Monthly Bill	Charge	Monthly Bill	Monthly Bill	Charge	Monthly Bill	Monthly Bill	Charge
Single Phase										
10	3,000	\$242	\$242	\$175	\$243	\$243	\$175	0.22%	0.22%	0.00%
	4,000	\$323	\$323	\$175	\$323	\$323	\$175	0.22%	0.22%	0.00%
	5,000	\$403	\$403	\$175	\$404	\$404	\$175	0.22%	0.22%	0.00%
Three Phase										
20	6,000	\$484	\$484	\$350	\$485	\$485	\$350	0.22%	0.22%	0.00%
	8,000	\$646	\$646	\$350	\$647	\$647	\$350	0.22%	0.22%	0.00%
	10,000	\$807	\$807	\$350	\$809	\$809	\$350	0.22%	0.22%	0.00%
100	30,000	\$2,421	\$2,421	\$1,564	\$2,426	\$2,426	\$1,564	0.22%	0.22%	0.00%
	40,000	\$3,228	\$3,228	\$1,564	\$3,235	\$3,235	\$1,564	0.22%	0.22%	0.00%
	50,000	\$4,035	\$4,035	\$1,564	\$4,043	\$4,043	\$1,564	0.22%	0.22%	0.00%
300	90,000	\$7,262	\$7,262	\$3,925	\$7,278	\$7,278	\$3,925	0.22%	0.22%	0.00%
	120,000	\$9,683	\$9,683	\$3,925	\$9,704	\$9,704	\$3,925	0.22%	0.22%	0.00%
	150,000	\$12,104	\$12,104	\$3,925	\$12,130	\$12,130	\$3,925	0.22%	0.22%	0.00%

\* Net rate including Schedules 91, 98, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 48 + Cost-Based Supply Service**  
**Large General Service - Secondary Delivery Voltage**  
**1,000 kW and Over**

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$26,132	\$26,160	0.11%
	500,000	\$35,380	\$35,427	0.13%
	700,000	\$44,628	\$44,693	0.15%
2,000	600,000	\$51,664	\$51,720	0.11%
	1,000,000	\$67,909	\$68,003	0.14%
	1,400,000	\$85,305	\$85,435	0.15%
6,000	1,800,000	\$138,592	\$138,760	0.12%
	3,000,000	\$190,778	\$191,058	0.15%
	4,200,000	\$242,963	\$243,355	0.16%
12,000	3,600,000	\$275,028	\$275,363	0.12%
	6,000,000	\$379,399	\$379,958	0.15%
	8,400,000	\$483,770	\$484,553	0.16%

Notes:

On-Peak kWh 38.23%

Off-Peak kWh 61.77%

\* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 48 + Cost-Based Supply Service**  
**Large General Service - Primary Delivery Voltage**  
**1,000 kW and Over**

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$24,350	\$24,378	0.11%
	500,000	\$33,073	\$33,119	0.14%
	700,000	\$41,795	\$41,860	0.16%
2,000	600,000	\$48,131	\$48,187	0.12%
	1,000,000	\$63,326	\$63,419	0.15%
	1,400,000	\$79,670	\$79,801	0.16%
6,000	1,800,000	\$136,982	\$137,150	0.12%
	3,000,000	\$186,016	\$186,295	0.15%
	4,200,000	\$235,050	\$235,441	0.17%
12,000	3,600,000	\$271,921	\$272,256	0.12%
	6,000,000	\$369,989	\$370,548	0.15%
	8,400,000	\$468,056	\$468,839	0.17%

Notes:

On-Peak kWh 38.23%

Off-Peak kWh 61.77%

\* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 48 + Cost-Based Supply Service**  
**Large General Service - Transmission Delivery Voltage**  
**1,000 kW and Over**

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	500,000	\$31,181	\$31,228	0.15%
	700,000	\$39,304	\$39,369	0.17%
2,000	1,000,000	\$59,377	\$59,470	0.16%
	1,400,000	\$74,523	\$74,653	0.18%
6,000	3,000,000	\$175,566	\$175,846	0.16%
	4,200,000	\$221,004	\$221,396	0.18%
12,000	6,000,000	\$348,748	\$349,307	0.16%
	8,400,000	\$439,624	\$440,407	0.18%

Notes:

On-Peak kWh 37.63%

Off-Peak kWh 62.37%

\* Net rate including Schedules 91 and 290. Schedule 297 included for kWh levels under 730,000.