



Portland General Electric
121 SW Salmon Street • Portland, OR 97204
portlandgeneral.com

January 12, 2024

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Third Supplemental Filing of Advice No. 23-40, UE 416 General Rate Revision Compliance Filing

Portland General Electric Company (PGE) submits this electronic compliance filing pursuant to Oregon Revised Statutes 757.205 and 757.210 and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030. This Tariff is submitted in compliance with Order Nos. 23-386, 23-476 and 23-477, issued on October 30, 2023 and December 18, 2023, respectively. This Tariff is labeled P.U.C. Oregon No. E-19 and supersedes the Company's previous Tariff, P.U.C. Oregon No. E-18, in its entirety, to be effective January 1, 2024.

PGE initially filed Advice No. 23-40 on December 19, 2023. PGE submitted a supplemental filing on December 27, 2023, with updates to Schedules 92, 125, and 126. Then PGE submitted the second supplemental filing on December 27, 2023, reverting language in Schedule 18 per Staff's request. PGE submits this third supplemental filing to correct Schedule 129, the Long-Term Transition Cost Adjustment, Enrollment Period V (2023) Generation Demand Charge portion of the transition adjustment for Schedule 485 to match the work papers submitted with the initial compliance filing. PGE reached out to Staff prior to submitting this filing and Staff is aware of this Third Supplemental Filing.

Enclosed is the following replacement sheet.

Original Sheet No. 129-4

All other sheets remain as previously filed.

The changes discussed above did not affect PGE's responses in its initial Advice Filing on December 19, 2023, which require PGE to satisfy the requirements of OAR 860-022-0025(2) and 860-022-0030.

The work papers submitted on December 19, 2023, remain unchanged.

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Please direct any questions regarding this filing to Chris Pleasant at christopher.pleasant@pgn.com

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosure
cc: UE 416 Service List

SCHEDULE 129 (Continued)

TRANSITION COST ADJUSTMENT (Continued)
Minimum Five Year Opt-Out (Continued)

For Enrollment Period V (2023), the current Transition Cost Adjustments are:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2024	(4.669)	(4.269)	(2.431)	(2.405)	(2.539)	(2.417)	(2.101)
2025	(4.669)	(4.269)	(2.431)	(2.405)	(2.539)	(2.417)	(2.101)
2026	(4.669)	(4.269)	(2.431)	(2.405)	(2.539)	(2.417)	(2.101)
2027	(4.669)	(4.269)	(2.431)	(2.405)	(2.539)	(2.417)	(2.101)
2028	(4.669)	(4.269)	(2.431)	(2.405)	(2.539)	(2.417)	(2.101)
After 2028	0.000	0.000	0.000	0.000	0.000	0.000	0.000

For Enrollment Period V (2023), the Generation Demand Charge are:

Period	Sch. 485 Sec. Vol. \$ per kW of On-Peak Demand	Sch. 485 Pri. Vol. \$ per kW of On-Peak Demand	Sch. 489 Sec. Vol. \$ per kW of On-Peak Demand	Sch. 489 Pri. Vol. \$ per kW of On-Peak Demand	Sch. 489 Sub. Vol. \$ per kW of On-Peak Demand	Sch. 490 Pri. Vol. \$ per kW of On-Peak Demand	Schs. 491/492/495 \$ per kW of On-Peak Demand
2024	10.12	10.01	0.000	0.000	0.000	0.000	0.000
2025	10.12	10.01	0.000	0.000	0.000	0.000	0.000
2026	10.12	10.01	0.000	0.000	0.000	0.000	0.000
2027	10.12	10.01	0.000	0.000	0.000	0.000	0.000
2028	10.12	10.01	0.000	0.000	0.000	0.000	0.000
After 2028	0.000	0.000	0.000	0.000	0.000	0.000	0.000