



Portland General Electric
121 SW Salmon Street • Portland, OR 97204
portlandgeneral.com

December 27, 2024

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

**RE: Supplemental Filing of Advice No. 24-39, UE 435 General Rate Revision
Compliance Filing**

Portland General Electric Company (PGE) submits this electronic compliance filing pursuant to Oregon Revised Statutes 757.205 and 757.210 and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030. This Tariff is submitted in compliance with Order No. 24-454, issued on December 20, 2024, to be effective January 1, 2025.

PGE initially filed Advice No. 24-39 on December 23, 2024. PGE is submitting this Supplemental Filing updating the following:

Schedule 7, corrects the On-Peak Charge including Transmission and Distribution charges as well as the Mid-Peak Charge including Transmission and Distribution. The price calculations in the work papers did not change. The prices were incorrectly entered for the initial compliance filing and are corrected with this filing.

Schedule 15, housekeeping in nature removing underlining from Roadway LED lighting.

Schedule 95, housekeeping in nature removing underlining from prices.

Schedule 125, housekeeping in nature removing underlining from prices.

Enclosed are the following replacement sheets.

First Revision of Sheet No. 7-2
First Revision of Sheet No. 15-5
First Revision of Sheet No. 95-5
First Revision of Sheet No. 125-3

All other sheets remain as previously filed.

The changes discussed above did not affect PGE's responses in its initial Advice Filing on December 23, 2024, which require PGE to satisfy the requirements of OAR 860-022-0025(2) and 860-022-0030.

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Please direct any questions regarding this filing to me at rob.macfarlane@pgn.com

Please direct all formal correspondence and requests to the following email address
pgc.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosures
cc: UE 435 Service List

SCHEDULE 7 (Continued)

TIME-OF-DAY (TOD) PORTFOLIO OPTION

This optional price plan provides TOD pricing for transmission and related services, distribution and energy and can apply to a whole premise or to plug-in electric vehicle charging only*. Enrollment is necessary.

Monthly Rate

<u>Basic Charge</u>			
Single-Family Home	\$13.00		
Multi-Family Home	\$10.00		
<u>On-Peak Charge</u>			
Transmission and Related Services	30.634	¢ per kWh	(R)
Distribution	2.470	¢ per kWh	(I)
Energy	20.060	¢ per kWh	(R)
	8.104	¢ per kWh	(R)
<u>Mid-Peak Charge</u>			
Transmission and Related Services	11.270	¢ per kWh	(R)
Distribution	0.850	¢ per kWh	(I)
Energy	6.920	¢ per kWh	(I)
	3.500	¢ per kWh	(R)
<u>Off-Peak Charge</u>			
Transmission and Related Services	5.563	¢ per kWh	(R)
Distribution	0.370	¢ per kWh	(I)
Energy	3.040	¢ per kWh	(I)
	2.153	¢ per kWh	(R)

* See Schedule 100 for applicable adjustments.

On- and Off-Peak Hours

On-Peak	5:00 p.m. to 9:00 p.m. Monday-Friday
Mid-Peak	7:00 a.m. to 5:00 p.m. Monday-Friday;
Off-Peak	9:00 p.m. to 7:00 a.m. Monday-Friday;
	All day. Saturday, Sunday and holidays

Note: For Customers with Non-Network Meters, the time periods set forth above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November. Customers with Network Meters will observe the regular daylight-saving schedule.

Holidays are as follows: New Year's Day on January 1; Memorial Day, the last Monday in May; Independence Day on July 4; Labor Day, the first Monday in September; Thanksgiving Day, the fourth Thursday in November; and Christmas Day on December 25. If a holiday falls on a Saturday, the preceding Friday will be designated the holiday. If a holiday falls on a Sunday, the following Monday will be designated the holiday.

SCHEDULE 15 (Continued)

MONTHLY RATE (Continued)
Rates for LED Area Lighting (Continued)

<u>Type of Light</u>	<u>Watts</u>	<u>Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate Per Luminaire⁽¹⁾</u>	
Roadway LED (Cont)	>230-240	30,800	81	\$16.96	(N)
	>240-250	31,507	84	17.77	(N)
Pendant LED (Non-Flare)	36	3,369	12	15.36	(R)
	53	5,079	18	17.11	
	69	6,661	24	17.51	
	85	8,153	29	18.59	
Pendant LED (Flare)	>35-40	3,369	13	14.89	(R)
	>40-45	3,797	15	15.94	
	>45-50	4,438	16	16.05	
	>50-55	5,079	18	19.00	
	>55-60	5,475	20	15.62	
	>60-65	6,068	21	19.32	
	>65-70	6,661	23	18.64	
	>70-75	7,034	25	16.14	
	>75-80	7,594	26	19.18	
>80-85	8,153	28	19.38		
CREE XSP LED	>20-25	2,529	8	6.21	(R)
	>30-35	4,025	11	6.52	
	>40-45	3,819	15	6.94	
	>45-50	4,373	16	7.11	
	>55-60	5,863	20	7.52	
	>65-70	9,175	23	8.38	
	>90-95	8,747	32	9.32	
	>130-140	18,700	46	12.27	
Post-Top, American Revolution LED	>30-35	3,395	11	8.13	(R)
	>45-50	4,409	16	8.66	
Flood LED	>80-85	10,530	28	10.18	(R)
	>120-130	16,932	43	12.29	
	>180-190	23,797	63	15.57	
	>321-330	46,802	112	25.08	
	>331-340	48,692	116	25.49	
	>341-350	50,145	119	25.81	
	>351-360	51,598	123	26.22	
>370-380	48,020	127	26.64		

(1) See Schedule 100 for applicable adjustments.

SCHEDULE 95 (Continued)

LUMINAIRE SERVICE OPTIONS (Continued)

Special Provisions for Schedule 91/95/491/495/591/595 Option B to Schedule 95/495/595 Option C Luminaire Conversion and Future Maintenance Election (Continued)

2. Upon such conversion, the Customer will assume and bear the cost of all on-going maintenance responsibilities for the luminaires and associated circuits in accordance with this schedule's provisions for Option C luminaires from the date each luminaire is converted to Option C. After the three or five year period, any remaining Option B luminaires will be converted to Option C. The Company may not provide new Option B lighting under Schedule 91/95 following the election to convert any Option B luminaires to Schedule 91 or Schedule 95 Option C luminaires.

STREETLIGHT POLES SERVICE OPTIONS

See Schedule 91 for Streetlight poles service options.

MONTHLY RATE

In addition to the service rates for Option A and Option B lights, all Customers will pay the following charges for each installed luminaire based on the Monthly kWhs applicable to each luminaire.

<u>Transmission and Related Services Charge</u>	0.462 ¢ per kWh	(I)
<u>Distribution Charge</u>	7.448 ¢ per kWh	(I)
<u>Energy Charge</u>		
Cost of Service Option	2.498 ¢ per kWh	(R)

NON-COST OF SERVICE OPTION

Daily Price Option – Available only to Customers with an average load of five MW or greater on Schedules 91 and 95 and those customers that met the five MW or greater threshold prior to converting to lights from Schedule 91 to Schedule 95. This selection of this option applies to all luminaires served under Schedules 91 and 95. This option gives eligible Customers an option between a daily Energy price and a Cost of Service option for the Energy charge. In addition to the daily Energy price, the Customer will pay a Basic Charge of \$75 per month to help offset the costs of billing this option. The daily Energy price for all kWh will be the Intercontinental Exchange Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (ICE-Mid-C Firm Index) plus 0.319¢ per kWh for wheeling, plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. (I)

Prices reported with no transaction volume or as "survey-based" will be considered reported. For the purposes of calculating the daily on- and off-peak usage, actual kWhs will be determined for each month, using Sunrise Sunset Tables with adjustments for typical photocell operation and 4,100 annual burning hours.

SCHEDULE 125 (Continued)

FILING AND EFFECTIVE DATE (Continued)

On November 15th, or the next available business day if the 15th is on a weekend the Company will file the final estimate of NVPC and will calculate and file the final change in NVPC to be effective on the next January 1st with: 1) projected market electric and fuel prices based on the average of the Company’s internally generated projections made during the period November 1st through November 7th, 2) the final planned maintenance outages and load forecast from the October 1st filing, 3) final update to Qualifying Facilities online dates, and 4) final price for the energy generation at the Priest Rapids and Wanapum hydro facilities, as provided in the power contract between PGE and Grant County.

RATE ADJUSTMENT

The rate adjustment will be based on the Annual NVPC adjusted for Revenue Sensitive Costs applied to forecast loads used to determine Net Variable Power Costs.

(C)
(C)

ADJUSTMENT RATES

Schedule		¢ per kWh	
7		5.788	(I)
7-TOD	On-Peak Period	13.255	(N)
	Mid-Peak Period	5.722	
	Off-Peak Period	3.519	(N)
15		4.123	(I)
32		5.090	(I)
32-TOU	On-Peak Period	8.991	(N)
	Mid-Peak Period	5.090	
	Off-Peak Period	2.997	(N)
38	On-Peak Period	6.141	(I)(C)
	Mid-Peak Period	4.901	
	Off-Peak Period	4.281	(I)(C)
47		6.078	
49		5.951	