



Portland General Electric

121 SW Salmon Street • Portland, OR 97204
portlandgeneral.com

December 30, 2024

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Second Supplemental Filing of Advice No. 24-39, UE 435 General Rate Revision Compliance Filing

Portland General Electric Company (PGE) submits this electronic compliance filing pursuant to Oregon Revised Statutes 757.205 and 757.210 and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030. This Tariff is submitted in compliance with Order No. 24-454, issued on December 20, 2024, to be effective January 1, 2025.

PGE initially filed Advice No. 24-39 on December 23, 2024. PGE submitted a Supplemental Filing on December 27, 2024, updating Schedules; 7, 15, 95 and 125.

PGE is submitting this Second Supplement Filing updating the following:

Schedule 129, corrects the Generation Demand Charge for Schedule 485 Secondary, for the Five Year Opt-Out, Enrollment Period W. The price calculations in the work papers did not change. The prices were incorrectly entered for the initial compliance filing and are corrected with this filing.

Schedule 139 adds Period 6 (2025) Transition Cost Adjustment Prices to the Schedule 139 tariff. This was inadvertently omitted in the initial compliance filing.

Schedule 515 corrects the monthly rate for the first five Roadway LED luminaires (>150-200 watts) listed on Sheet No. 515-4. The prices for the following five Roadway LED luminaires (>200-250 watts) were incorrectly entered as the prices for the first five Roadway LED luminaires (>150-200 watts) in the initial compliance filing.

Schedule 549 corrects the Distribution Price Charge for Schedule 549. The price calculations in the work papers did not change. The price was incorrectly entered for the initial compliance filing and is corrected with this filing.

Schedule 595 corrects the watts for the last Acorn LED luminaire listed on Sheet No. 595-9. The watts were incorrectly entered as >90-75 watts in the initial compliance filing and have been corrected to be >90-100 watts.

Enclosed are the following replacement sheets.

Third Revision of Sheet No. 129-5
First Revision of Sheet No. 515-4
First Revision of Sheet No. 549-1
First Revision of Sheet No. 595-9

Enclosed is an additional sheet.

First Revision of Sheet No. 139-3

All other sheets remain as previously filed.

The changes discussed above did not affect PGE's responses in its initial Advice Filing on December 23, 2024, which require PGE to satisfy the requirements of OAR 860-022-0025(2) and 860-022-0030.

Please direct any questions regarding this filing to me at rob.macfarlane@pgn.com

Please direct all formal correspondence and requests to the following email address pgc.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosures
cc: UE 435 Service List

SCHEDULE 129 (Continued)

TRANSITION COST ADJUSTMENT (Continued)
Minimum Five Year Opt-Out (Continued)

For Enrollment Period W (2024), the current Transition Cost Adjustments are:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh	
2025	(5.510)	(4.231)	(0.528)	(0.523)	(0.704)	(0.558)	(0.702)	(I)
2026	(5.510)	(4.231)	(0.528)	(0.523)	(0.704)	(0.558)	(0.702)	
2027	(5.510)	(4.231)	(0.528)	(0.523)	(0.704)	(0.558)	(0.702)	
2028	(5.510)	(4.231)	(0.528)	(0.523)	(0.704)	(0.558)	(0.702)	
2029	(5.510)	(4.231)	(0.528)	(0.523)	(0.704)	(0.558)	(0.702)	
After 2029	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(I)

For Enrollment Period W (2024), the Generation Demand Charge are:

Period	Sch. 485 Sec. Vol. \$ per kW of Peak Demand	Sch. 485 Pri. Vol. \$ per kW of Peak Demand	Sch. 489 Sec. Vol. \$ per kW of Peak Demand	Sch. 489 Pri. Vol. \$ per kW of Peak Demand	Sch. 489 Sub. Vol. \$ per kW of Peak Demand	Sch. 490 Pri. Vol. \$ per kW of Peak Demand	Schs. 491/492/495 \$ per kW of Peak Demand	
2025	10.80	10.68	0.000	0.000	0.000	0.000	0.000	(R)(I)
2026	10.80	10.68	0.000	0.000	0.000	0.000	0.000	
2027	10.80	10.68	0.000	0.000	0.000	0.000	0.000	
2028	10.80	10.68	0.000	0.000	0.000	0.000	0.000	
2029	10.80	10.68	0.000	0.000	0.000	0.000	0.000	
After 2029	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(R)(I)

SCHEDULE 139 (Concluded)

TRANSITION COST ADJUSTMENT (Continued) (T)

For Period 6 (2025), the Transition Cost Adjustment will be: (N)

Period	Sch. 689	Sch. 689	Sch. 689
	Secondary Voltage	Primary Voltage	Subtransmission Voltage
	¢ per kWh	¢ per kWh	¢ per kWh
2025	0.635	0.628	0.623
2026	0.635	0.628	0.623
2027	0.635	0.628	0.623
2028	0.635	0.628	0.623
2029	0.635	0.628	0.623
2030*	0.635	0.628	0.623
After 2031	0.000	0.000	0.000

*Applicable pricing only to completion of five-year period and zero thereafter. (N)

SPECIAL CONDITIONS

1. Annually, the total amount collected in Schedule 139 New Large Load Transition Cost Adjustments will be incorporated into all rate schedules, through either System Usage Charges or Distribution Charges. Such adjustment to the System Usage or Distribution Charges will be made at the time the Company files final rates for Schedule 125, and will be effective on January 1st of the following calendar year.
2. Annually, changes in fixed generation revenues resulting from either return to or departure from Cost of Service pricing by Schedules 689 Customers relative to the Company's most recent general rate case will be incorporated into the System Usage Charges or Distribution Charges of all rate schedules. Such adjustment to the System Usage or Distribution Charges will be made at the time the Company files final rates for Schedule 125, and will be effective on January 1st of the following calendar year. The adjustment to the System Usage or Distribution Charges resulting from changes in fixed generation revenues shall not result in an overall rate increase or decrease of more than 2 percent except as noted below. For those Enrollment Periods in which the first-year Schedule 139 Transition Adjustments are expected to be positive charges to participants, the projected first-year revenues from Schedule 139 will be netted against the changes in fixed generation costs for purposes of calculating the proposed overall rate increase or decrease. Should the rate increase or decrease exceed 2 percent, the amounts exceeding 2 percent will be deferred for future recovery through a balancing account. For purposes of calculating the percent change in rates, Schedule 125 prices with and without the increased/decreased participating load will be determined.

TERM

The term of applicability under this schedule will correspond to a Customer's term of service under Schedules 689 but will not exceed 60 months.

SCHEDULE 515 (Continued)

MONTHLY RATE (Continued)

Rates for Area Lighting (Continued)

<u>Type of Light</u>	<u>Watts</u>	<u>Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate⁽¹⁾ Per Luminaire</u>	
Roadway LED (Cont)	>150-160	16,300	53	\$12.33	(I)
	>160-170	17,300	56	12.55	
	>170-180	18,300	60	12.50	
	>180-190	19,850	63	13.05	
	>190-200	21,400	67	12.51	(I)
	>200-210	27,033	70	12.80	(N)
	>210-220	28,535	74	13.87	
	>220-230	30,017	77	14.08	
	>230-240	30,800	81	14.37	
	>240-250	31,507	84	15.09	(N)
Pendant LED (Non-Flare)	36	3,369	12	14.98	(I)
	53	5,079	18	16.54	
	69	6,661	24	16.74	
	85	8,153	29	17.66	
Pendant LED (Flare)	>35-40	3,369	13	14.48	
	>40-45	3,797	15	15.46	
	>45-50	4,438	16	15.53	
	>50-55	5,079	18	18.43	
	>55-60	5,475	20	14.98	
	>60-65	6,068	21	18.64	
	>65-70	6,661	23	17.91	
	>70-75	7,034	25	15.34	
	>75-80	7,594	26	18.35	
	>80-85	8,153	28	18.49	
CREE XSP LED	>20-25	2,529	8	5.96	
	>30-35	4,025	11	6.17	
	>40-45	3,819	15	6.46	
	>45-50	4,373	16	6.59	
	>55-60	5,863	20	6.88	
	>65-70	9,175	23	7.65	
	130-140	18,700	46	10.80	(I)

(1) See Schedule 100 for applicable adjustments.

**SCHEDULE 549
IRRIGATION AND DRAINAGE PUMPING
LARGE NONRESIDENTIAL
DIRECT ACCESS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers who have chosen to receive Electricity from an Electricity Service Supplier (ESS) for irrigation and drainage pumping; may include other incidental service if an additional meter would otherwise be required.

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges per Service Point (SP)*:

<u>Basic Charge</u>		
Summer Months**	\$60.00	(I)
Winter Months**	No Charge	
<u>Distribution Charge</u>		
First 50 kWh per kW of Demand	12.217 ¢ per kWh	(I)
Over 50 kWh per kW of Demand	10.217 ¢ per kWh	(I)

* See Schedule 100 for applicable adjustments.

** Summer Months and Winter Months commence with meter readings as defined in Rule B.

ESS CHARGES

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS. If the Customer chooses to receive an ESS Consolidated Bill, the Company's charges for Direct Access Service are not required to be separately stated on an ESS Consolidated Bill.

SCHEDULE 595 (Continued)

RATES FOR DECORATIVE LIGHTING

Light-Emitting Diode (LED) Only – Option A and Option B Service Rates

Type of Light	Watts	Nominal Lumens	Monthly kWh	Monthly Rates			
				Option A	Option B		
Acorn LED	>35-40	3,262	13	\$14.53	\$1.47	(I)	(I)
	>40-45	3,500	15	14.68	1.62		
	>45-50	5,488	16	12.17	1.65		
	>50-55	4,000	18	14.90	1.84		
	>55-60	4,213	20	15.04	1.98		
	>60-65	4,273	21	15.11	2.05		
	>65-70	4,332	23	14.90	2.20		
	>70-75	4,897	25	15.41	2.35	(I)	(I)
HADCO LED	>90-100	8,100	32	15.95	2.89	(N)	(N)
	70	5,120	24	18.89	2.34	(I)	(I)
Pendant LED (Non-Flared)	36	3,369	12	15.06	1.41		
	53	5,079	18	16.63	1.87		
	69	6,661	24	16.83	2.30		
	85	8,153	29	17.76	2.68	(I)	(I)
Pendant LED (Flared)	>35-40	3,369	13	14.56	1.47	(R)	
	>40-45	3,797	15	15.55	1.64	(I)	
	>45-50	4,438	16	15.62	1.71	(I)	
	>50-55	5,079	18	18.52	1.91	(I)	
	>55-60	5,475	20	15.07	1.98	(R)	
	>60-65	6,068	21	18.73	2.12	(I)	
	>65-70	6,661	23	18.00	2.25	(I)	
	>70-75	7,034	25	15.44	2.35	(R)	
	>75-80	7,594	26	18.44	2.48	(I)	
>80-85	8,153	28	18.58	2.62	(I)		
Post-Top, American Revolution LED	>30-35	3,395	11	7.87	1.22	(R)	
	>45-50	4,409	16	8.23	1.58	(R)	
Flood LED	>80-85	10,530	28	9.38	2.45	(I)	
	>120-130	16,932	43	11.01	3.55	(I)	
	>180-190	23,797	63	13.66	5.02	(I)	(I)
	>320-330	46,802	112	21.63	8.69	(N)	(N)
	>330-340	48,692	116	21.92	8.98		
	>340-350	50,145	119	22.14	9.20		
	>350-360	51,598	123	22.43	9.49	(N)	(N)
>370-380	48,020	127	22.72	9.78	(I)	(I)	