PACIFIC POWER
A DIVISION OF PACIFICORP

825 NE Multnomah Street, Suite 2000
Portland, Oregon 97232

November 16, 2026

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Salem, OR 97301-3389

Re: Advice 26-018/UE 469—2026 Transition Adjustment Mechanism Compliance Tariff Sheets

In compliance with ORS 757.205, OAR 860-022-0025, and OAR 860-022-0030, PacifiCorp d/b/a Pacific Power (PacifiCorp) encloses for filing proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. This filing is made in compliance with Order No. 26-392 and includes a January 1, 2027 effective date.

Sheet Number	Schedule/Rule	Title
Twenty-third Revision of Sheet No. 201-1	Schedule 201	Net Power Costs Cost of Service Supply Service
Twenty-third Revision of Sheet No. 201-2	Schedule 201	Net Power Costs Cost of Service Supply Service
Twenty-second Revision of Sheet No. 201-3	Schedule 201	Net Power Costs Cost of Service Supply Service
Nineteenth Revision of Sheet No. 220-1	Schedule 220	Standard Offer Supply Service
Sixth Revision of Sheet No. 220-2	Schedule 220	Standard Offer Supply Service
Seventeenth Revision of Sheet No. 294-2	Schedule 294	Transition Adjustment
Eighteenth Revision of Sheet No. 295-2	Schedule 295	Transition Adjustment Three-Year Cost of Service Opt-Out
Twenty-first Revision of Sheet No. 296-3	Schedule 296	Transition Adjustment Long-Term Cost of Service Opt-Out

This filing sets net power costs (NPC) for 2027 and the final transition adjustments for the 2027 direct access options, consistent with Order No. 26-392 in docket UE 469.

To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, PacifiCorp submits the tariff sheets listed above with the following supporting attachments:

- Attachment 1—Summary of NPC Updates from November 9, 2026 Indicative Filing.
- Attachment 2—Description of the NPC Updates.

- Attachment 3—Final Update to TAM Allocation. This attachment shows the Oregon-allocated TAM for 2027 is forecast to be $487 million, with $598 million as NPC.
- Attachment 4—TAM Rate Spread, Rate Calculation, and Estimated Rate Impact. This attachment shows the rate spread, rates and rate impact by rate schedule of the final proposed rate change.
- Attachment 5—Monthly Billing Comparisons. This attachment shows a comparison of monthly bills at present rates to monthly bills under proposed rates for customers of various sizes under each rate schedule.

OAR 860-022-0025 requires that PacifiCorp submit a statement of the tariff schedule change, the number of customers affected, the change in revenue, and the grounds supporting the change. This proposed change will affect approximately 673,000 customers and will result in an overall annual rate decrease of approximately $74.2 million or 3.7 percent. Residential customers will see an overall decrease of $27.8 million or 3.1 percent, therefore the rate effective date for all customers, including residential customers, is January 1, 2027. The average residential customer using 900 kilowatt-hours per month will see a bill decrease of $4.55 per month as a result of this change.

PacifiCorp has provided the NPC Aurora projects, reports, and workpapers supporting this filing, as required by the TAM Guidelines. The confidential material is provided subject to the protective order issued in this proceeding.

Please direct questions about this filing to Amira Thompson, State Regulatory Affairs Manager, at (503) 260-4420.

Sincerely,



Robert Meredith
Director, Regulation

Enclosures

PROPOSED TARIFFS

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential Consumers and Nonresidential Consumers who have elected to take Cost of Service Supply Service under this schedule or under Schedules 210, 211, 212, 213 or 247. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-275, do not elect to receive standard offer service under Schedule 220 or Direct Access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive Direct Access service under the applicable tariff may qualify to return to Cost of Service Supply Service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

Monthly Billing

The Monthly Billing shall be the Energy Charge, as specified below by Delivery Service Schedule.

Delivery Service Schedule No.			Delivery Voltage			
			Secondary	Primary	Transmission	
4	All kWh, per kWh		3.278¢			(R)
	Optional TOU Adders					
	plus	per On-Peak kWh	14.270¢			
	plus	per Off-Peak kWh (credit)	-3.790¢			
	Schedule 4 Consumers may choose to participate in the Time-of-Use rate option which provides time varying rate adders. On-Peak hours are from 5 p.m. to 9 p.m., all days. Off-Peak hours are all remaining hours.					
5	All kWh, per kWh		3.278¢			(R)
	Optional TOU Adders					
	plus	per On-Peak kWh	14.270¢			
	plus	per Off-Peak kWh (credit)	-3.790¢			
	Schedule 5 Consumers may choose to participate in the Time-of-Use rate option which provides time varying rate adders. On-Peak hours are from 5 p.m. to 9 p.m., all days. Off-Peak hours are all remaining hours.					
23	First 3,000 kWh, per kWh		3.273¢	3.175¢		(R)
	All additional kWh, per kWh		2.426¢	2.354¢		(R)
	Optional TOU Adders					
	plus	per On-Peak kWh	12.578¢	12.578¢		
	plus	per Off-Peak kWh (credit)	-2.532¢	-2.532¢		
	Schedule 23 Consumers may choose to participate in the Time-of-Use rate option which provides time varying rate adders. On-Peak hours are from 5 p.m. to 9 p.m., all days. Off-Peak hours are all remaining hours.					

(continued)

Monthly Billing (continued)

Delivery Service Schedule No.		Delivery Voltage Secondary	Primary	Transmission	
28	All kWh, per kWh	3.066¢	2.971¢		(R)
29	All kWh, per kWh	3.066¢	3.066¢		(R)
	Plus per On-Peak kWh	13.014¢	13.014¢		
	Plus per Off-Peak kWh (credit)	-2.532¢	-2.532¢		

For Schedule 29, On-Peak hours are from 5 p.m. to 9 p.m., all days Off-Peak hours are all remaining hours.

30	All kWh, per kWh	3.016¢	2.931¢		(R)
41	All kWh, per kWh	2.941¢	2.895¢		(R)
	Optional TOU Adders				
	Plus per On-Peak kWh	12.030¢	12.030¢		
	Plus per Off-Peak kWh (credit)	-2.696¢	-2.696¢		

Schedule 41 Consumers may choose to participate in one of two Time-of-Use (TOU) rate options, Option A and Option B which provide time-varying rates in the Summer months of July, August and September. Consumers may choose to participate in Option A with On-Peak hours from 2 p.m. to 6 p.m. all days in Summer or Option B with On-Peak hours from 6 p.m. to 10 p.m. all days in Summer. Off-peak hours for each Option are all other Summer hours which are not On-Peak. All other months have no time-of-use periods or rate adders.

47/48	Per kWh On-Peak	3.564¢	3.489¢	3.317¢	(R)
	Per kWh, Off-Peak	2.568¢	2.477¢	2.307¢	(R)

For Schedule 47 and Schedule 48, Summer On-Peak hours are from 1 p.m. to 10 p.m. all days in the Summer months of June through September. Non-Summer On-Peak hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. Off-Peak hours are all remaining hours.

15	Type of Lamp	LED Equivalent Lumens	Monthly kWh	Rate per Lamp	
	Level 1	0-5,000	19	$0.65	(R)
	Level 2	5,001-12,000	34	$1.15	(R)
	Level 3	12,001+	57	$1.94	(R)

(continued)

Monthly Billing (continued)

Delivery Service Schedule No.

	Type of Lamp	LED Equivalent Lumens	Monthly kWh	Rate per Lamp	
51	Level 1	0-3,500	8	$0.23	(R)
	Level 2	3,501-5,500	15	$0.43	
	Level 3	5,501-8,000	25	$0.72	
	Level 4	8,001-12,000	34	$0.99	
	Level 5	12,001-15,500	44	$1.28	
	Level 6	15,501+	57	$1.66	(R)

	Types of Luminaire	Nominal rating	Watts	Monthly kWh	Rate Per Luminaire	
53	High Pressure Sodium	5,800	70	31	$0.26	(R)
	High Pressure Sodium	9,500	100	44	$0.38	
	High Pressure Sodium	16,000	150	64	$0.55	
	High Pressure Sodium	22,000	200	85	$0.73	
	High Pressure Sodium	27,500	250	115	$0.98	
	High Pressure Sodium	50,000	400	176	$1.50	
	Metal Halide	9,000	100	39	$0.33	
	Metal Halide	12,000	175	68	$0.58	
	Metal Halide	19,500	250	94	$0.80	
	Metal Halide	32,000	400	149	$1.27	
	Metal Halide	107,800	1,000	354	$3.02	(R)
	Non-Listed Luminaire, per kWh				0.854¢	(R)

54	Per kWh	0.854¢	(R)

(continued)

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Nonresidential Consumers who have elected to take this service. This service may be taken only in conjunction with the applicable Delivery Service Schedule.

Energy Charge

The Energy Charge shall be based on the Energy Charge Daily Rate as described below.

The Energy Charge Daily Rate is calculated by applying the same monthly weights produced by the Weighted Market Value calculation in the Transition Adjustment Schedule – Schedule 294 to actual daily market prices reported by the Platts indices at California/Oregon Border (COB), Mid-Columbia (Mid-C) and Desert Southwest (DSW), which includes the Palo Verde and Four Corners markets. The weights and thermal value will remain constant throughout the calendar year.

Standard Offer HLH

Market	Weight	
COB	2.40%	
DSW	45.23%	
Mid C	26.65%	
SP15	0.00%	
Thermal	25.72%	$27.78/MWh
Total	100%	

Standard Offer LLH

Market	Weight		
COB	-1.21%		(C)
DSW	41.38%		(C)
Mid C	12.85%		(C)
SP15	0.00%		
Thermal	46.98%	$48.28/MWh	(C)
Total	100%		

If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on-peak and off-peak prices shall be used to determine the price for the non-reported period. On-peak and off-peak hours shall be defined as reported by Platts for the Mid-Columbia Index. Currently, on-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-peak hours are all remaining hours.

The Consumer shall notify the Company of its choice of this option within the period defined in OAR 860-038-275. The Consumer shall remain on this option until the Company is properly notified of the Consumers' election of Direct Access Service. The Consumer may return to Cost-Based Supply Service consistent with the provisions of Schedule 201.

(continued)

Return to Cost-Based Supply Service

The Consumer's return to Cost-Based Supply Service is restricted under the provisions of Schedule 201, Cost-Based Supply Service.

Loss Adjustment Factor

The loss adjustment shall be included by multiplying the above applicable Energy Charge by the following adjustment factors where the Real Power Losses Factors are as set forth for service in the PacifiCorp Zone in Schedule 10 of the Company's FERC Open Access Transmission Tariff (OATT) approved at the time of the announcement date defined by OAR 860-038-275 to be in effect for the election period:

Delivery Voltage ≥ 46 kV	1.0454	(I)
Delivery Voltage < 46 kV	1.0868	(I)

In addition to this energy charge, all customers purchasing this service are required to pay for ancillary services at the rates determined by the appropriate pro forma transmission tariffs.

(D)

(N)

One-Year Option - Transition Adjustments (cents/kWh)
November 2026 Final Transition Adjustments

	23/723 Secondary		23/723 Primary		28/728 Secondary		28/728 Primary		30/730 Secondary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-27	-5.497	-4.738	-5.916	-5.156	-5.527	-4.767	-5.622	-4.862	-5.577	-4.817
Feb-27	-3.889	-3.338	-4.307	-3.756	-3.918	-3.368	-4.013	-3.463	-3.968	-3.418
Mar-27	-2.119	-1.901	-2.537	-2.319	-2.148	-1.931	-2.243	-2.026	-2.198	-1.981
Apr-27	-2.595	-2.554	-3.013	-2.973	-2.624	-2.584	-2.719	-2.679	-2.674	-2.634
May-27	-0.863	-0.671	-1.281	-1.089	-0.893	-0.700	-0.988	-0.795	-0.943	-0.750
Jun-27	-1.281	-1.021	-1.699	-1.439	-1.310	-1.051	-1.405	-1.146	-1.360	-1.101
Jul-27	-4.588	-2.324	-5.006	-2.742	-4.618	-2.354	-4.713	-2.449	-4.668	-2.404
Aug-27	-6.211	-3.278	-6.630	-3.696	-6.241	-3.308	-6.336	-3.403	-6.291	-3.358
Sep-27	-5.427	-3.040	-5.845	-3.458	-5.457	-3.070	-5.552	-3.165	-5.507	-3.120
Oct-27	-3.395	-2.998	-3.813	-3.416	-3.425	-3.028	-3.520	-3.123	-3.475	-3.078
Nov-27	-2.966	-2.760	-3.384	-3.178	-2.996	-2.790	-3.091	-2.885	-3.046	-2.840
Dec-27	-5.936	-5.255	-6.355	-5.673	-5.966	-5.285	-6.061	-5.380	-6.016	-5.335

	30/730 Primary		41/741 Secondary		41/741 Primary		47/747,48/748 Secondary		47/747,48/748 Primary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-27	-5.662	-4.902					-5.643	-4.884	-5.734	-4.975
Feb-27	-4.053	-3.503					-4.035	-3.484	-4.126	-3.575
Mar-27	-2.283	-2.066					-2.265	-2.047	-2.355	-2.138
Apr-27	-2.759	-2.719	-2.749	-2.709	-2.795	-2.755	-2.741	-2.700	-2.832	-2.791
May-27	-1.028	-0.835	-1.018	-0.825	-1.064	-0.871	-1.009	-0.817	-1.100	-0.907
Jun-27	-1.445	-1.186	-1.435	-1.176	-1.481	-1.222	-1.427	-1.167	-1.518	-1.258
Jul-27	-4.753	-2.489	-4.743	-2.479	-4.789	-2.525	-4.734	-2.470	-4.825	-2.561
Aug-27	-6.376	-3.443	-6.366	-3.433	-6.412	-3.479	-6.357	-3.424	-6.448	-3.515
Sep-27	-5.592	-3.205	-5.582	-3.195	-5.628	-3.241	-5.573	-3.186	-5.664	-3.277
Oct-27	-3.560	-3.163	-3.550	-3.153	-3.596	-3.199	-3.541	-3.144	-3.632	-3.235
Nov-27	-3.131	-2.925					-3.112	-2.906	-3.203	-2.997
Dec-27	-6.101	-5.420					-6.082	-5.401	-6.173	-5.492

	47/747,48/748 Transmission		51/751		52/752		53/753		54/754	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-27	-5.624	-4.889	-7.322	-6.562	-7.322	-6.562	-7.739	-6.979	-7.739	-6.979
Feb-27	-4.068	-3.536	-5.713	-5.163	-5.713	-5.163	-6.130	-5.580	-6.130	-5.580
Mar-27	-2.356	-2.146	-3.943	-3.726	-3.943	-3.726	-4.360	-4.143	-4.360	-4.143
Apr-27	-2.817	-2.778	-4.419	-4.379	-4.419	-4.379	-4.836	-4.796	-4.837	-4.796
May-27	-1.142	-0.956	-2.688	-2.495	-2.688	-2.495	-3.105	-2.912	-3.105	-2.912
Jun-27	-1.546	-1.295	-3.105	-2.846	-3.105	-2.846	-3.522	-3.263	-3.523	-3.263
Jul-27	-4.745	-2.555	-6.413	-4.149	-6.413	-4.149	-6.830	-4.566	-6.830	-4.566
Aug-27	-6.314	-3.478	-8.036	-5.103	-8.036	-5.103	-8.453	-5.520	-8.453	-5.520
Sep-27	-5.556	-3.248	-7.252	-4.865	-7.252	-4.865	-7.669	-5.282	-7.669	-5.282
Oct-27	-3.591	-3.207	-5.220	-4.823	-5.220	-4.823	-5.637	-5.240	-5.637	-5.240
Nov-27	-3.176	-2.977	-4.791	-4.585	-4.791	-4.585	-5.208	-5.002	-5.208	-5.002
Dec-27	-6.048	-5.390	-7.761	-7.080	-7.761	-7.080	-8.178	-7.497	-8.178	-7.497

(N)

The Transition Adjustment is specified below in cents per kilowatt-hour by Delivery Service Schedule.

(D)
(N)

Three-Year Option - Transition Adjustments (cents/kWh)

November 2026 Final Transition Adjustments

	30/730 Secondary		30/730 Primary			
	HLH	LLH	HLH	LLH		
2027	-3.840	-2.903	-4.072	-3.137		
	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2027	-3.562	-2.553	-3.864	-3.012	-3.818	-3.016

(N)

The Transition Adjustment is specified below in cents per kilowatt-hour by Delivery Service Schedule. (D)

Five-Year Option - Transition Adjustments (cents/kWh) and November 2026 Final Transition Adjustments (N)

Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	748 Secondary	747/748 Primary	747/748 Transmission
2027	-3.489	-3.720	-3.132	-3.505	-3.466

(N)

ATTACHMENT 1

Summary of NPC Updates from November 9, 2026, Indicative Filing

	Impact ($) Total Company	NPC ($) Total Company	NPC ($) Oregon-Allocated
Oregon TAM 2027 (April Initial - Hedged) - Assumed Washington Sale April 1, 2027	**NPC ($) =**	**2,121,724,334**	**612,075,055**
	$/MWh =	**33.18**	
Oregon TAM 2027 (July Update - Hedged) - Assumed Washington Sale April 1, 2027	**NPC ($) =**	**2,071,216,114**	**597,794,579**
	$/MWh =	**32.39**	
Oregon TAM 2027 (July Update with No Hedging Requirements) - Assumed Washington Sale April 1, 2027	**NPC ($) =**	**2,076,281,242**	**599,256,476**
	$/MWh =	**32.47**	
Oregon TAM 2027 (November Indicative with No Hedging Requirements) - Assumes No Sale Through Two Step Approach	**NPC ($) =**	**2,167,071,788**	**592,990,459**
	$/MWh =	**32.22**	
Updates			
U01 - Official Forward Price Curves - Power and Gas	24,381,535		6,671,128
U02 - EIM Benefits	(4,403,259)		(1,204,793)
Oregon TAM 2027 (November Final with No Hedging Requirements) - Assumes No Sale Through Two Step Approach	**NPC ($) =**	**2,187,050,064**	**598,407,391**
	$/MWh =	**34.20**	
Oregon TAM 2027 (November Final - Hedged) - Assumes No Sale Through Two Step Approach	**NPC ($) =**	**2,181,193,108**	**597,807,243**
	$/MWh =	**34.11**	

ATTACHMENT 2

Description of the NPC Updates

UE 469
November 2026
Oregon Transition Adjustment Mechanism (TAM) Final Update
Update Explanations

Updates to NPC:

Update 1 – November 9, 2026 Official Forward Price Curve

This update incorporates PacifiCorp's official forward price curve as of November 9, 2026. The impact of this update increases Oregon-allocated NPC by approximately $6.67 million.

Update 2 – Western Energy Imbalance Market (WEIM) Benefits Update

WEIM benefits were updated using PacifiCorp's official forward price curve as of November 9, 2026. The impact of this update decreases Oregon-allocated NPC by approximately $1.2 million.

For supporting documentation, please refer to the concurrent NPC work papers and the 3-day NPC work papers.

ATTACHMENT 3

Final Update to NPC Allocation

PacifiCorp
CY 2027 TAM
Final

Line no		ACCT.	Total Company: UE-450 CY 2026 - Final Filing	Total Company: TAM CY 2027 - Initial Filing	Total Company: TAM CY 2027 - July Update	Total Company: TAM CY 2027 - Indicative	Total Company: TAM CY 2027 - Final	Factor	Factors CY 2026	Factors (TAM Direct & July Update) CY 2027	Factors (Indicative & Final) CY 2027	Oregon Allocated: UE-450 CY 2026 - Final Filing	Oregon Allocated: TAM CY 2027 - Initial Filing	Oregon Allocated: TAM CY 2027 - July Update	Oregon Allocated: TAM CY 2027 - Indicative	Oregon Allocated: TAM CY 2027 - Final
1	**Sales for Resale**															
2	Existing Firm PPL	447	-	-	-	-	-	SG	27.380%	29.334%	27.756%	-	-	-	-	-
3	Existing Firm UPL	447	-	-	-	-	-	SG	27.380%	29.334%	27.756%	-	-	-	-	-
4	Post-Merger Firm	447	165,648,449	184,105,479	195,229,809	166,215,111	156,566,673	SG	27.380%	29.334%	27.756%	45,355,036	54,006,161	57,269,412	46,133,959	43,455,980
5	Non-Firm	447	-	-	-	-	-	SE	26.424%	28.243%	26.823%	-	-	-	-	-
6	**Total Sales for Resale**		165,648,449	184,105,479	195,229,809	166,215,111	156,566,673					45,355,036	54,006,161	57,269,412	46,133,959	43,455,980
7																
8	**Purchased Power**															
9	Existing Firm Demand PPL	555	32,826,253	25,084,702	26,980,967	26,980,967	26,980,967	SG	27.380%	29.334%	27.756%	8,987,925	7,358,436	7,914,693	7,488,722	7,488,722
10	Existing Firm Demand UPL	555	200,574	185,239	185,239	185,230	185,230	SG	27.380%	29.334%	27.756%	54,918	54,339	54,339	51,412	51,412
11	Existing Firm Energy	555	76,695,909	58,627,179	63,051,795	63,051,792	63,051,792	SE	26.424%	28.243%	26.823%	20,266,336	16,557,798	17,807,421	16,912,247	16,912,247
12	Post-merger Firm	555	1,096,793,025	873,137,476	859,608,424	906,255,699	875,719,093	SG	27.380%	29.334%	27.756%	300,305,177	256,129,275	252,160,615	251,536,477	243,060,867
13	Secondary Purchases	555	-	-	-	-	-	SE	26.424%	28.243%	26.823%	-	-	-	-	-
14	Other Generation Expense	555	-	-	-	-	-	SG	27.380%	29.334%	27.756%	-	-	-	-	-
15	**Total Purchased Power**		1,206,515,762	957,034,597	949,826,425	996,473,688	965,937,081					329,614,355	280,099,848	277,937,068	275,988,859	267,513,248
16																
17	**Wheeling Expense**															
18	Existing Firm PPL	565	17,054,873	23,234,710	23,119,686	23,119,686	23,119,686	SG	27.380%	29.334%	27.756%	4,669,675	6,815,753	6,782,012	6,417,002	6,417,002
19	Existing Firm UPL	565	-	-	-	-	-	SG	27.380%	29.334%	27.756%	-	-	-	-	-
20	Post-merger Firm	565	195,242,358	191,378,021	194,612,799	204,730,080	204,730,080	SG	27.380%	29.334%	27.756%	53,457,935	56,139,514	57,088,416	56,824,010	56,824,010
21	Non-Firm	565	12,950,836	12,950,836	14,783,078	14,783,078	14,783,078	SE	26.424%	28.243%	26.823%	3,422,164	3,657,644	4,175,115	3,965,234	3,965,234
22	**Total Wheeling Expense**		225,248,067	227,563,567	232,515,564	242,632,844	242,632,844					61,549,774	66,612,911	68,045,542	67,206,246	67,206,246
23																
24	**Fuel & Other Gen. Expense**															
25	Fuel Consumed - Coal	501	660,731,119	590,377,261	581,800,342	576,084,683	582,609,072	SE	26.424%	28.243%	26.823%	174,593,389	166,737,467	164,315,129	154,521,965	156,271,988
26	Fuel Consumed - Coal (Cholla)	501	-	-	-	-	-	SE	26.424%	28.243%	26.823%	-	-	-	-	-
27	Fuel Consumed - Gas	501	22,539,817	27,671,011	27,215,452	26,697,003	26,318,136	SE	26.424%	28.243%	26.823%	5,955,983	7,814,993	7,686,332	7,160,880	7,059,258
28	Natural Gas Consumed	547	507,822,141	488,197,427	460,146,718	504,213,947	505,648,899	SE	26.424%	28.243%	26.823%	134,188,304	137,879,298	129,957,069	135,244,231	135,629,125
29	Other Production - Fuel	547	10,120,758	9,442,065	9,397,536	9,300,977	9,069,862	SE	26.424%	28.243%	26.823%	2,674,337	2,666,678	2,654,102	2,494,781	2,432,790
30	Other Production - Wind	547	10,894,511	-	-	-	-	SG	27.380%	29.334%	27.756%	2,878,795	-	-	-	-
31	Other Renewable Fuel	559.3	5,545,795	5,543,887	5,543,887	5,543,887	5,543,887	SE	26.424%	28.243%	26.823%	1,465,436	1,565,734	1,565,734	1,487,025	1,487,025
32	**Total Fuel Expense**		1,217,654,141	1,121,231,649	1,084,103,934	1,121,840,496	1,129,189,856					321,756,243	316,664,170	306,178,365	300,908,882	302,880,185
33																
34	TAM Settlement Adjustment*		(29,218,092)	-	-	-	-					(8,000,000)	-	-	-	-
35																
36	**Net Power Cost (Per Aurora)**		2,454,551,429	2,121,724,334	2,071,216,114	2,194,731,917	2,181,193,108					659,565,337	609,370,769	594,891,563	597,970,027	594,143,699
37																
38	Oregon Situs NPC Adustments		(229,663)	3,800,717	4,080,822	3,564,690	3,663,544	OR	100.000%	100.000%	100.000%	(229,663)	3,800,717	4,080,822	3,564,690	3,663,544
39	**Total NPC Net of Adjustments**		2,454,321,766	2,125,525,051	2,075,296,936	2,198,296,607	2,184,856,652					659,335,674	613,171,486	598,972,386	601,534,717	597,807,243
40																
41	Production Tax Credit (PTC)		(373,612,349)	(366,300,412)	(370,179,123)	(398,321,822)	(398,338,408)	SG	27.380%	29.334%	27.756%	(102,296,167)	(107,451,875)	(108,589,670)	(110,556,511)	(110,561,114)
42	**Total TAM Net of Adjustments**		2,080,709,417	1,759,224,640	1,705,117,813	1,799,974,785	1,786,518,244					557,039,507	505,719,611	490,382,716	490,978,206	487,246,129
43																
44											Increase Absent Load Change		(51,319,896)	(66,656,791)	(66,061,301)	(69,793,378)
45																
46												$557,039,507				
47												4,389,539				
48												$561,429,046				
49																
50	*TAM Settlement Filing UE-450 - Agreed to decrease Oregon-allocated NPC by										**Increase Including Load Change**		**$ (55,709,435)**	**$ (71,046,330)**	**$ (70,450,840)**	**$ (74,182,917)**
51	$8 million; increase to Oregon-allocated PTC by $2 million															
52											Add Other Revenue Change		-	-	-	-
53																
54											**Total TAM Increase/(Decrease)**		**$ (55,709,435)**	**$ (71,046,330)**	**$ (70,450,840)**	**$ (74,182,917)**
55																
56																

ATTACHMENT 4

TAM Rate Spread, Rate Calculation, and Estimated Rate Impact

PACIFIC POWER
STATE OF OREGON
Schedule 201 - Net Power Costs - Cost-Based Supply Service
Proposed Rate and Revenue Adjustments
Forecast 12 Months Ended December 31, 2027

Rate Schedule	Forecast Energy	Present Schedule 201 Rates	Present Schedule 201 Revenues	Generation Rate Spread	Target Revenues	Proposed Schedule 201 Rates	Proposed Schedule 201 Revenues
Schedule 4, Residential							
All kWh	5,580,023,438	3.777 ¢	$210,757,485	37.6277%	$182,895,931	3.278 ¢	$182,913,168
	5,580,023,438		$210,757,485		$182,895,931		$182,913,168
Net TOU Adders			$299,086		$299,086		$299,086
Employee Discount			-$124,542		-$108,113		-$108,113
Schedule 23, Small General Service							
Secondary Voltage							
1st 3,000 kWh, per kWh	873,058,510	3.772 ¢	$32,931,767	5.8795%	$28,578,279	3.273 ¢	$28,575,205
All additional kWh, per kWh	231,174,964	2.797 ¢	$6,465,964	1.1544%	$5,611,182	2.426 ¢	$5,608,305
	1,104,233,474		$39,397,731		$34,189,461		$34,183,510
Primary Voltage							
1st 3,000 kWh, per kWh	1,125,258	3.659 ¢	$41,173	0.0074%	$35,730	3.175 ¢	$35,727
All additional kWh, per kWh	1,729,587	2.713 ¢	$46,924	0.0084%	$40,721	2.354 ¢	$40,714
	2,854,845		$88,097		$76,451		$76,441
Net TOU Adders			-$2,748		-$2,748		-$2,748
Schedule 28, General Service 31-200kW							
Secondary Voltage							
All kWh, per kWh	1,954,460,009	3.533 ¢	$69,051,072	12.3281%	$59,922,712	3.066 ¢	$59,923,744
	1,954,460,009		$69,051,072		$59,922,712		$59,923,744
Primary Voltage							
All kWh, per kWh	17,420,933	3.425 ¢	$596,667	0.1065%	$517,789	2.971 ¢	$517,576
	17,420,933		$596,667		$517,789		$517,576
Schedule 29, General Service 31-999kW, TOU							
Secondary Voltage							
All kWh, per kWh	1,126,300	3.533 ¢	$39,792			3.066 ¢	$34,532
	1,126,300		$39,792		$34,532		$34,532
Net TOU Adders			-$3,302		-$3,302		-$3,302
Schedule 30, General Service 201-999kW							
Secondary Voltage							
All kWh, per kWh	1,194,154,340	3.476 ¢	$41,508,805	7.4108%	$36,021,456	3.016 ¢	$36,015,695
	1,194,154,340		$41,508,805		$36,021,456		$36,015,695
Primary Voltage							
All kWh, per kWh	75,921,624	3.378 ¢	$2,564,632	0.4579%	$2,225,595	2.931 ¢	$2,225,263
	75,921,624		$2,564,632		$2,225,595		$2,225,263
Schedule 41, Agricultural Pumping Service							
Secondary Voltage							
All kWh, per kWh	225,796,414	3.389 ¢	$7,652,240	1.3662%	$6,640,635	2.941 ¢	$6,640,673
	225,796,414		$7,652,240		$6,640,635		$6,640,673
Primary Voltage							
All kWh, per kWh	0	3.336 ¢	$0	0.0000%	$0	2.895 ¢	$0
	0		$0		$0		$0
Net TOU Adders			-$17,007		-$17,007		-$17,007
Schedule 47, Large General Service, Partial Requirements 1,000kW and over							
Primary Voltage							
On-Peak, per on-peak kWh	11,914,701	4.021 ¢	$479,090			3.489 ¢	$415,704
Off-Peak, per off-peak kWh	16,566,222	2.854 ¢	$472,800			2.477 ¢	$410,345
	28,480,923		$951,890		$826,049		$826,049
Transmission Voltage							
On-Peak, per on-peak kWh	2,079,364	3.822 ¢	$79,473			3.317 ¢	$68,973
Off-Peak, per off-peak kWh	3,539,392	2.659 ¢	$94,112			2.307 ¢	$81,654
	5,618,756		$173,585		$150,627		$150,627

PACIFIC POWER
STATE OF OREGON
Schedule 201 - Net Power Costs - Cost-Based Supply Service
Proposed Rate and Revenue Adjustments
Forecast 12 Months Ended December 31, 2027

Rate Schedule	Forecast Energy	Present Schedule 201 Rates	Present Schedule 201 Revenues	Generation Rate Spread	Target Revenues	Proposed Schedule 201 Rates	Proposed Schedule 201 Revenues
Schedule 48, Large General Service, 1,000kW and over							
Secondary Voltage							
On-Peak, per on-peak kWh	209,756,919	4.107 ¢	$8,614,717	1.5380%	$7,475,875	3.564 ¢	$7,475,737
Off-Peak, per off-peak kWh	337,607,220	2.959 ¢	$9,989,798	1.7835%	$8,669,174	2.568 ¢	$8,669,753
	547,364,139		$18,604,515		$16,145,050		$16,145,490
Primary Voltage							
On-Peak, per on-peak kWh	1,038,583,818	4.021 ¢	$41,761,455	7.4559%	$36,240,707	3.489 ¢	$36,236,189
Off-Peak, per off-peak kWh	1,716,958,495	2.854 ¢	$49,001,995	8.7486%	$42,524,068	2.477 ¢	$42,529,062
	2,755,542,313		$90,763,450		$78,764,774		$78,765,251
Transmission Voltage							
On-Peak, per on-peak kWh	954,059,019	3.822 ¢	$36,464,136	6.5101%	$31,643,679	3.317 ¢	$31,646,138
Off-Peak, per off-peak kWh	1,586,585,734	2.659 ¢	$42,187,315	7.5319%	$36,610,269	2.307 ¢	$36,602,533
	2,540,644,753		$78,651,451		$68,253,948		$68,248,671
Schedule 15, Outdoor Area Lighting Service							
Secondary Voltage							
All kWh, per kWh	7,817,140	1.099 ¢	$85,926	0.0153%	$74,567	0.954 ¢	$74,607
	7,817,140		$85,926		$74,567		$74,607
Schedule 51, Street Lighting Service, Company-Owned System							
Secondary Voltage							
All kWh, per kWh	20,174,804	1.472 ¢	$297,043	0.0530%	$257,775	1.271 ¢	$256,429
	20,174,804		$297,043		$257,775		$256,429
Schedule 53, Street Lighting Service, Consumer-Owned System							
Secondary Voltage							
All kWh, per kWh	8,104,668	0.984 ¢	$79,750	0.0142%	$69,207	0.854 ¢	$69,214
	8,104,668		$79,750		$69,207		$69,214
Schedule 54, Recreational Field Lighting							
Secondary Voltage							
All kWh, per kWh	1,364,686	0.984 ¢	$13,429	0.0024%	$11,654	0.854 ¢	$11,654
	1,364,686		$13,429		$11,654		$11,654
Total before Employee Discount			**$561,553,589**	**100.0000%**	**$487,354,242**		**$487,354,623**
Employee Discount			-$124,542		-$108,113		-$108,113
TOTAL	**16,071,103,559**		**$561,429,047**		**$487,246,129**		**$487,246,510**
						Change	**-$74,182,537**
Schedule 47 Unscheduled kWh	1,171,405						
Total Forecast kWH	16,072,274,964						

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2027

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues ($000) Base Rates	Present Revenues ($000) Adders[1]	Present Revenues ($000) Net Rates	Proposed Revenues ($000) Base Rates	Proposed Revenues ($000) Adders[1]	Proposed Revenues ($000) Net Rates	Change Base Rates ($000)	Change Base Rates %[2]	Change Net Rates ($000)	Change Net Rates %[2]	Line No.
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
							(5) + (6)			(8) + (9)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)	
	Residential														
1	Schedule 4 - Single Family	4	436,916	4,774,187	$686,255	$82,784	$769,039	$662,431	$82,784	$745,216	($23,823)	-3.5%	($23,823)	-3.1%	1
2	Schedule 4 - Multi-Family	4	120,768	805,836	$115,020	$13,973	$128,993	$110,999	$13,973	$124,972	($4,021)	-3.5%	($4,021)	-3.1%	2
3	**Total Residential**		557,684	5,580,023	$801,275	$96,758	$898,033	$773,431	$96,758	$870,188	($27,844)	-3.5%	($27,844)	-3.1%	3
	Commercial & Industrial														
4	Gen. Svc. < 31 kW	23	88,061	1,107,088	$164,694	$16,128	$180,822	$159,468	$16,128	$175,596	($5,226)	-3.2%	($5,226)	-2.9%	4
5	Gen. Svc. 31 - 200 kW	28	10,623	1,973,007	$195,242	$39,677	$234,919	$186,030	$39,677	$225,707	($9,212)	-4.7%	($9,212)	-3.9%	5
6	Gen. Svc. 201 - 999 kW	30	839	1,270,076	$117,051	$24,077	$141,128	$111,218	$24,077	$135,295	($5,832)	-5.0%	($5,832)	-4.1%	6
7	Large General Service >= 1,000 kW	48	200	5,843,551	$461,603	$33,886	$495,489	$436,743	$33,886	$470,629	($24,860)	-5.4%	($24,860)	-5.0%	7
8	Partial Req. Svc. >= 1,000 kW	47	6	35,271	$4,676	$423	$5,098	$4,527	$423	$4,949	($149)	-5.4%	($149)	-5.0%	8
9	Dist. Only Lg Gen Svc >= 1,000 kW	848	1	0	$1,920	$308	$2,228	$1,920	$308	$2,228	$0	0.0%	$0	0.0%	9
10	Agricultural Pumping Service	41	7,808	225,796	$34,896	($2,152)	$32,744	$33,884	($2,152)	$31,732	($1,012)	-2.9%	($1,012)	-3.1%	10
11	**Total Commercial & Industrial**		107,538	10,454,790	$980,081	$112,346	$1,092,426	$933,790	$112,346	$1,046,136	($46,290)	-4.7%	($46,290)	-4.2%	11
	Lighting														
12	Outdoor Area Lighting Service	15	5,841	7,817	$893	$235	$1,128	$881	$235	$1,116	($11)	-1.3%	($11)	-1.0%	12
13	Street Lighting Service Comp. Owned	51	1,198	20,175	$3,205	$1,019	$4,224	$3,164	$1,019	$4,183	($41)	-1.3%	($41)	-1.0%	13
14	Street Lighting Service Cust. Owned	53	278	8,105	$455	$239	$694	$445	$239	$683	($11)	-2.3%	($11)	-1.5%	14
15	Recreational Field Lighting	54	96	1,365	$92	$50	$142	$90	$50	$140	($2)	-1.9%	($2)	-1.2%	15
16	**Total Public Street Lighting**		7,413	37,461	$4,645	$1,543	$6,188	$4,581	$1,543	$6,124	($64)	-1.4%	($64)	-1.0%	16
17	**Subtotal**		672,635	16,072,275	$1,786,001	$210,646	$1,996,647	$1,711,802	$210,646	$1,922,448	($74,199)	-4.2%	($74,199)	-3.7%	17
18	Emplolyee Discount		*978*	*13,169*	($463)	($57)	($520)	($446)	($57)	($503)	$16		$16		18
19	Paperless Credit				($1,991)		($1,991)	($1,991)		($1,991)	$0		$0		19
20	AGA Revenue				$9,715		$9,715	$9,715		$9,715	$0		$0		20
21	COOC Amortization				$44		$44	$44		$44	$0		$0		21
22	**Total**		672,635	16,072,275	$1,793,306	$210,589	$2,003,895	$1,719,124	$210,589	$1,929,713	($74,183)	-4.1%	($74,183)	-3.7%	22

[1] Excludes effects of the low income assistance charges (Sch. 91 and Sch. 92), BPA credit (Sch. 98), Public Purpose Charge (Sch. 290) and System Benefits Charge (Sch. 291).

[2] Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

ATTACHMENT 5

Monthly Billing Comparisons

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 4 + Cost-Based Supply Service
Residential Service - Single Family

kWh	Monthly Billing* Present Price	Monthly Billing* Proposed Price	Difference	Percent Difference
100	$32.91	$32.40	($0.51)	-1.55%
200	$47.54	$46.53	($1.01)	-2.12%
300	$62.18	$60.66	($1.52)	-2.44%
400	$76.81	$74.79	($2.02)	-2.63%
500	$91.44	$88.91	($2.53)	-2.77%
550	$98.76	$95.98	($2.78)	-2.81%
600	$106.08	$103.04	($3.04)	-2.87%
700	$120.71	$117.17	($3.54)	-2.93%
800	$135.35	$131.30	($4.05)	-2.99%
900	**$149.98**	**$145.43**	**($4.55)**	**-3.03%**
950	$157.31	$152.49	($4.82)	-3.06%
1,000	$164.62	$159.55	($5.07)	-3.08%
1,100	$179.26	$173.68	($5.58)	-3.11%
1,200	$193.89	$187.81	($6.08)	-3.14%
1,300	$208.53	$201.94	($6.59)	-3.16%
1,400	$223.16	$216.07	($7.09)	-3.18%
1,500	$237.79	$230.19	($7.60)	-3.20%
1,600	$252.43	$244.32	($8.11)	-3.21%
2,000	$310.97	$300.84	($10.13)	-3.26%
3,000	$470.63	$455.43	($15.20)	-3.23%
4,000	$630.29	$610.03	($20.26)	-3.21%
5,000	$789.95	$764.62	($25.33)	-3.21%

* Net rate including Schedules 91, 92, 98, 290 and 292.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 4 + Cost-Based Supply Service
Residential Service - Multi-Family

kWh	Monthly Billing* Present Price	Monthly Billing* Proposed Price	Difference	Percent Difference
100	$26.82	$26.31	($0.51)	-1.90%
200	$41.45	$40.44	($1.01)	-2.44%
300	$56.09	$54.57	($1.52)	-2.71%
400	$70.72	$68.70	($2.02)	-2.86%
500	$85.35	$82.82	($2.53)	-2.96%
550	**$92.67**	**$89.89**	**($2.78)**	**-3.00%**
600	$99.99	$96.95	($3.04)	-3.04%
700	$114.62	$111.08	($3.54)	-3.09%
800	$129.26	$125.21	($4.05)	-3.13%
900	$143.89	$139.34	($4.55)	-3.16%
950	$151.22	$146.40	($4.82)	-3.19%
1,000	$158.53	$153.46	($5.07)	-3.20%
1,100	$173.17	$167.59	($5.58)	-3.22%
1,200	$187.80	$181.72	($6.08)	-3.24%
1,300	$202.44	$195.85	($6.59)	-3.26%
1,400	$217.07	$209.98	($7.09)	-3.27%
1,500	$231.70	$224.10	($7.60)	-3.28%
1,600	$246.34	$238.23	($8.11)	-3.29%
2,000	$304.88	$294.75	($10.13)	-3.32%
3,000	$464.54	$449.34	($15.20)	-3.27%
4,000	$624.20	$603.94	($20.26)	-3.25%
5,000	$783.86	$758.53	($25.33)	-3.23%

* Net rate including Schedules 91, 92, 98, 290 and 292.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 23 + Cost-Based Supply Service
General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing* Present Price Single Phase	Present Price Three Phase	Proposed Price Single Phase	Proposed Price Three Phase	Percent Difference Single Phase	Percent Difference Three Phase
5	500	$100	$111	$98	$108	-2.53%	-2.29%
	750	$139	$150	$136	$146	-2.72%	-2.53%
	1,000	$179	$189	$174	$184	-2.83%	-2.68%
	1,500	$258	$268	$250	$260	-2.95%	-2.84%
10	1,000	$179	$189	$174	$184	-2.83%	-2.68%
	2,000	$336	$347	$326	$337	-3.01%	-2.92%
	3,000	$494	$504	$479	$489	-3.08%	-3.01%
	4,000	$635	$646	$616	$627	-2.99%	-2.94%
20	4,000	$678	$689	$659	$670	-2.79%	-2.75%
	6,000	$961	$972	$935	$945	-2.76%	-2.73%
	8,000	$1,244	$1,255	$1,210	$1,221	-2.73%	-2.71%
	10,000	$1,527	$1,537	$1,485	$1,496	-2.72%	-2.70%
30	9,000	$1,472	$1,483	$1,434	$1,445	-2.57%	-2.55%
	12,000	$1,896	$1,907	$1,847	$1,858	-2.59%	-2.57%
	15,000	$2,321	$2,331	$2,260	$2,271	-2.60%	-2.59%
	18,000	$2,745	$2,755	$2,673	$2,684	-2.61%	-2.60%

* Net rate including Schedules 91, 92, 290 and 292.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 23 + Cost-Based Supply Service
General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price			
		Single Phase	Three Phase	Single Phase	Three Phase	Single Phase	Three Phase
5	500	$98	$109	$96	$106	-2.49%	-2.26%
	750	$137	$147	$133	$144	-2.70%	-2.50%
	1,000	$175	$186	$170	$181	-2.80%	-2.64%
	1,500	$252	$263	$245	$255	-2.92%	-2.80%
10	1,000	$175	$186	$170	$181	-2.80%	-2.64%
	2,000	$329	$340	$320	$330	-2.98%	-2.89%
	3,000	$483	$494	$469	$479	-3.05%	-2.98%
	4,000	$622	$632	$603	$614	-2.96%	-2.91%
20	4,000	$665	$675	$646	$657	-2.77%	-2.72%
	6,000	$941	$952	$916	$926	-2.73%	-2.70%
	8,000	$1,218	$1,228	$1,185	$1,196	-2.71%	-2.68%
	10,000	$1,495	$1,505	$1,454	$1,465	-2.69%	-2.67%
30	9,000	$1,442	$1,453	$1,405	$1,416	-2.54%	-2.52%
	12,000	$1,857	$1,868	$1,810	$1,820	-2.56%	-2.54%
	15,000	$2,272	$2,283	$2,214	$2,224	-2.57%	-2.56%
	18,000	$2,687	$2,698	$2,618	$2,628	-2.58%	-2.57%

* Net rate including Schedules 91, 92, 290 and 292.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 28 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing* Present Price	Monthly Billing* Proposed Price	Percent Difference
15	3,000	$457	$443	-3.11%
	4,500	$610	$589	-3.50%
	7,500	$916	$880	-3.88%
31	6,200	$919	$890	-3.20%
	9,300	$1,235	$1,191	-3.57%
	15,500	$1,866	$1,793	-3.94%
40	8,000	$1,179	$1,141	-3.22%
	12,000	$1,586	$1,529	-3.59%
	20,000	$2,401	$2,306	-3.95%
60	12,000	$1,759	$1,702	-3.23%
	18,000	$2,370	$2,285	-3.60%
	30,000	$3,592	$3,450	-3.96%
80	16,000	$2,330	$2,254	-3.25%
	24,000	$3,145	$3,031	-3.62%
	40,000	$4,774	$4,585	-3.97%
100	20,000	$2,901	$2,807	-3.27%
	30,000	$3,920	$3,778	-3.63%
	50,000	$5,956	$5,719	-3.98%
200	40,000	$5,729	$5,539	-3.31%
	60,000	$7,765	$7,481	-3.66%
	100,000	$11,839	$11,365	-4.00%

* Net rate including Schedules 91, 92, 290 and 292.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 28 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	4,500	$625	$604	-3.32%
	6,000	$767	$740	-3.60%
	7,500	$910	$876	-3.80%
31	9,300	$1,254	$1,211	-3.42%
	12,400	$1,549	$1,492	-3.69%
	15,500	$1,844	$1,773	-3.87%
40	12,000	$1,608	$1,553	-3.44%
	16,000	$1,989	$1,915	-3.71%
	20,000	$2,370	$2,278	-3.89%
60	18,000	$2,396	$2,313	-3.46%
	24,000	$2,967	$2,857	-3.73%
	30,000	$3,538	$3,400	-3.91%
80	24,000	$3,174	$3,064	-3.48%
	32,000	$3,936	$3,789	-3.75%
	40,000	$4,698	$4,514	-3.92%
100	30,000	$3,953	$3,815	-3.50%
	40,000	$4,905	$4,721	-3.76%
	50,000	$5,857	$5,627	-3.93%
200	60,000	$7,811	$7,534	-3.54%
	80,000	$9,715	$9,346	-3.79%
	100,000	$11,620	$11,159	-3.97%

* Net rate including Schedules 91, 92, 290 and 292.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 30 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing* Present Price	Monthly Billing* Proposed Price	Percent Difference
100	20,000	$3,613	$3,520	-2.58%
	30,000	$4,407	$4,267	-3.18%
	50,000	$5,996	$5,762	-3.89%
200	40,000	$6,528	$6,341	-2.86%
	60,000	$8,116	$7,836	-3.45%
	100,000	$11,293	$10,826	-4.13%
300	60,000	$9,692	$9,411	-2.89%
	90,000	$12,074	$11,654	-3.48%
	150,000	$16,839	$16,138	-4.16%
400	80,000	$12,679	$12,306	-2.95%
	120,000	$15,856	$15,296	-3.53%
	200,000	$22,209	$21,275	-4.20%
500	100,000	$15,716	$15,249	-2.97%
	150,000	$19,687	$18,986	-3.56%
	250,000	$27,628	$26,461	-4.22%
600	120,000	$18,753	$18,192	-2.99%
	180,000	$23,517	$22,677	-3.57%
	300,000	$33,047	$31,646	-4.24%
800	160,000	$24,826	$24,079	-3.01%
	240,000	$31,179	$30,058	-3.59%
	400,000	$43,833	$41,965	-4.26%
1000	200,000	$30,899	$29,966	-3.02%
	300,000	$38,841	$37,440	-3.61%
	500,000	$54,533	$52,198	-4.28%

* Net rate including Schedules 91, 92, 290 and 292.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 30 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing* Present Price	Monthly Billing* Proposed Price	Percent Difference
100	30,000	$4,238	$4,102	-3.21%
	40,000	$5,018	$4,836	-3.62%
	50,000	$5,798	$5,571	-3.91%
200	60,000	$7,841	$7,569	-3.47%
	80,000	$9,400	$9,037	-3.86%
	100,000	$10,960	$10,506	-4.14%
300	90,000	$11,662	$11,254	-3.50%
	120,000	$14,001	$13,457	-3.89%
	150,000	$16,340	$15,660	-4.16%
400	120,000	$15,358	$14,814	-3.54%
	160,000	$18,477	$17,751	-3.93%
	200,000	$21,596	$20,688	-4.20%
500	150,000	$19,068	$18,387	-3.57%
	200,000	$22,966	$22,059	-3.95%
	250,000	$26,865	$25,730	-4.22%
600	180,000	$22,777	$21,960	-3.59%
	240,000	$27,455	$26,366	-3.97%
	300,000	$32,133	$30,772	-4.24%
800	240,000	$30,196	$29,107	-3.61%
	320,000	$36,433	$34,982	-3.98%
	400,000	$42,619	$40,804	-4.26%
1000	300,000	$37,614	$36,253	-3.62%
	400,000	$45,360	$43,545	-4.00%
	500,000	$53,019	$50,750	-4.28%

* Net rate including Schedules 91, 92, 290 and 292.

Pacific Power
Billing Comparison
Delivery Service Schedule 41 + Cost-Based Supply Service
Agricultural Pumping - Secondary Delivery Voltage

kW Load Size	kWh	Present Price* Monthly Bill	Present Price* Annual Load Size Charge	Proposed Price* Monthly Bill	Proposed Price* Annual Load Size Charge	Percent Difference Monthly Bill	Percent Difference Annual Load Size Charge
Single Phase							
10	2,000	$257	$235	$248	$235	-3.54%	0.00%
	3,000	$385	$235	$371	$235	-3.54%	0.00%
	5,000	$642	$235	$619	$235	-3.54%	0.00%
Three Phase							
20	4,000	$513	$471	$495	$471	-3.54%	0.00%
	6,000	$770	$471	$743	$471	-3.54%	0.00%
	10,000	$1,283	$471	$1,238	$471	-3.54%	0.00%
100	20,000	$2,567	$2,182	$2,476	$2,182	-3.54%	0.00%
	30,000	$3,850	$2,182	$3,714	$2,182	-3.54%	0.00%
	50,000	$6,417	$2,182	$6,189	$2,182	-3.54%	0.00%
300	60,000	$7,700	$5,410	$7,427	$5,410	-3.54%	0.00%
	90,000	$11,550	$5,410	$11,141	$5,410	-3.54%	0.00%
	150,000	$19,250	$5,410	$18,568	$5,410	-3.54%	0.00%

* Net rate including Schedules 91, 92, 98, 290 and 292.

Pacific Power
Billing Comparison
Delivery Service Schedule 41 + Cost-Based Supply Service
Agricultural Pumping - Primary Delivery Voltage

kW Load Size	kWh	Present Price* Monthly Bill	Present Price* Annual Load Size Charge	Proposed Price* Monthly Bill	Proposed Price* Annual Load Size Charge	Percent Difference Monthly Bill	Percent Difference Annual Load Size Charge
Single Phase							
10	3,000	$377	$232	$364	$232	-3.56%	0.00%
	4,000	$503	$232	$485	$232	-3.56%	0.00%
	5,000	$629	$232	$606	$232	-3.56%	0.00%
Three Phase							
20	6,000	$754	$465	$728	$465	-3.56%	0.00%
	8,000	$1,006	$465	$970	$465	-3.56%	0.00%
	10,000	$1,257	$465	$1,213	$465	-3.56%	0.00%
100	30,000	$3,772	$2,152	$3,638	$2,152	-3.56%	0.00%
	40,000	$5,030	$2,152	$4,850	$2,152	-3.56%	0.00%
	50,000	$6,287	$2,152	$6,063	$2,152	-3.56%	0.00%
300	90,000	$11,316	$5,339	$10,914	$5,339	-3.56%	0.00%
	120,000	$15,089	$5,339	$14,551	$5,339	-3.56%	0.00%
	150,000	$18,861	$5,339	$18,189	$5,339	-3.56%	0.00%

* Net rate including Schedules 91, 92, 98, 290 and 292.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	$37,807	$36,439	-3.62%
	500,000	$53,660	$51,380	-4.25%
	700,000	$69,426	$66,234	-4.60%
2,000	600,000	$74,474	$71,738	-3.67%
	1,000,000	$106,007	$101,448	-4.30%
	1,400,000	$137,541	$131,157	-4.64%
6,000	1,800,000	$212,790	$204,582	-3.86%
	3,000,000	$307,390	$293,710	-4.45%
	4,200,000	$401,990	$382,838	-4.76%
12,000	3,600,000	$422,837	$406,421	-3.88%
	6,000,000	$609,257	$581,897	-4.49%
	8,400,000	$791,784	$753,482	-4.84%

Notes:
On-Peak kWh 38.32%
Off-Peak kWh 61.68%

* Net rate including Schedules 91, 92, 290 and 292.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	$38,715	$37,386	-3.43%
	500,000	$54,286	$52,072	-4.08%
	700,000	$69,772	$66,672	-4.44%
2,000	600,000	$75,955	$73,298	-3.50%
	1,000,000	$106,926	$102,497	-4.14%
	1,400,000	$137,896	$131,697	-4.50%
6,000	1,800,000	$221,718	$213,747	-3.60%
	3,000,000	$314,631	$301,346	-4.22%
	4,200,000	$407,543	$388,944	-4.56%
12,000	3,600,000	$439,770	$423,828	-3.63%
	6,000,000	$622,815	$596,245	-4.27%
	8,400,000	$801,968	$764,770	-4.64%

Notes:
On-Peak kWh 38.25%
Off-Peak kWh 61.75%

* Net rate including Schedules 91, 92, 290 and 292.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Transmission Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	500,000	$51,949	$49,871	-4.00%
	700,000	$66,751	$63,842	-4.36%
2,000	1,000,000	$101,621	$97,466	-4.09%
	1,400,000	$131,225	$125,409	-4.43%
6,000	3,000,000	$301,863	$289,399	-4.13%
	4,200,000	$390,676	$373,226	-4.47%
12,000	6,000,000	$595,899	$570,971	-4.18%
	8,400,000	$766,852	$731,953	-4.55%

Notes:

On-Peak kWh	37.47%
Off-Peak kWh	62.53%

* Net rate including Schedules 91, 92, 290 and 292.