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January 21, 2021

CNG/O21-01-01

Oregon Public Utility Commission
 P.O. Box 1088
 201 High St SE, Suite 100
 Salem, OR 97308-1088

Attn: Filing Center

Re: UG 390, Cascade Natural Gas Corporation’s General Rate Case Compliance Filing

Cascade Natural Gas Corporation (Cascade or the Company) files herewith the attached tariffs, P.U.C. OR. No. 10, stated to become effective **February 1, 2021**, which are filed in compliance with Commission Order Nos. 21-001 and 21-005 issued in Docket No. UG-390, the Company’s 2020 general rate case.

Consistent with Order Nos. 21-001 and 21-005, and the Third Stipulation in this proceeding, this filing reflects an update from Cascade’s plant additions attestation, which was filed on January 21, 2021 under separate cover. The final costs for plant additions reflected in the attestation result in a reduction to the rate base amount included in the Third Stipulation, from \$130.095 million to \$128.683 million. As a result, after flow-through impacts such as interest synchronization, taxes, depreciation, and other such adjustments influenced by rate base, the revised revenue increase is \$2,905,382 compared to the \$3,230,498 increase described in Order No 21-001 and the Third Stipulation. The authorized base rate changes will have the following impacts on customers’ average monthly bills:

Rate Schedule	Therms per Month	Current Average Monthly Bill	Proposed Average Monthly Bill	Change in Average Monthly Bill (\$)	Change in Average Monthly Bill (%)
RS 101 - Residential	58	\$48.33	\$50.77	\$2.44	5.05%
RS 104- General Commercial	250	\$166.93	\$173.69	\$6.76	4.05%
RS 105 – General Industrial	1,764	\$1087.96	\$1121.96	\$34.00	3.13%
RS 111 – Large Volume	13,845	\$7493.45	\$7551.91	\$58.46	0.78%
RS 163 – Transportation	100,305	\$7,041.09	\$7,041.09	\$0.00	0.00%

If you have any questions regarding this filing, please contact me at (509) 734-4593.

Sincerely,

/s/ Michael Parvinen

Michael Parvinen
Director, Regulatory Affairs
Email: michael.parvinen@cngc.com

Attachments

Cascade Natural Gas Corp.				
Calculation of Baseline Monthly Commodity Margin Per Customer				
Based upon Weather Normalized Therm Sales				
Twelve-Months ended December 31, 2020				
Oregon Jurisdiction				
				\$0.39467 Sch 101
				\$0.27282 Sch 104
	Adjusted Therms	Actual Customers	Commodity Margin	Baseline Avg Commodity Margin/Cust
Residential - 101				
Jan-20	7,820,631	67,134	\$ 3,086,568.54	\$ 45.98
Feb-20	6,434,600	67,265	\$ 2,539,543.72	\$ 37.75
Mar-20	4,898,945	67,425	\$ 1,933,466.57	\$ 28.68
Apr-20	3,520,813	67,518	\$ 1,389,559.19	\$ 20.58
May-20	2,235,964	67,543	\$ 882,467.81	\$ 13.07
Jun-20	1,414,816	67,541	\$ 558,385.24	\$ 8.27
Jul-20	1,107,587	67,579	\$ 437,131.43	\$ 6.47
Aug-20	1,098,689	67,641	\$ 433,619.54	\$ 6.41
Sep-20	1,617,943	67,634	\$ 638,553.46	\$ 9.44
Oct-20	3,430,675	68,037	\$ 1,353,984.37	\$ 19.90
Nov-20	5,959,809	68,384	\$ 2,352,157.81	\$ 34.40
Dec-20	8,375,576	68,748	\$ 3,305,588.52	\$ 48.08
Total	47,916,047	812,449	\$ 18,911,026.19	\$ <u>279.02</u>
Average		67,704		
Commercial - 104				
Jan-20	4,847,434	10,232	\$ 1,322,476.98	\$ 129.25
Feb-20	4,021,919	10,235	\$ 1,097,259.84	\$ 107.21
Mar-20	2,903,929	10,247	\$ 792,249.88	\$ 77.32
Apr-20	2,099,918	10,258	\$ 572,899.70	\$ 55.85
May-20	1,461,498	10,244	\$ 398,725.83	\$ 38.92
Jun-20	1,090,891	10,228	\$ 297,616.92	\$ 29.10
Jul-20	982,016	10,207	\$ 267,913.67	\$ 26.25
Aug-20	971,511	10,186	\$ 265,047.64	\$ 26.02
Sep-20	1,279,502	10,176	\$ 349,073.63	\$ 34.30
Oct-20	2,254,759	10,194	\$ 615,143.28	\$ 60.34
Nov-20	3,793,158	10,234	\$ 1,034,849.35	\$ 101.12
Dec-20	5,225,377	10,292	\$ 1,425,587.47	\$ 138.51
Total	30,931,912	122,733	\$ 8,438,844.19	\$ <u>824.19</u>
Average		10,228		

**SCHEDULE 101
GENERAL RESIDENTIAL SERVICE RATE**

APPLICABILITY

This schedule is available to residential customers.

RATE

Basic Service Charge		\$6.00	per month	(l)
Delivery Charge		\$0.39467	per therm	(l)
Schedule 177	Cost of Gas (WACOG)	\$0.35568	per therm	
Schedule 191	Temporary Gas Cost Rate	\$0.03196	per therm	
Schedule 192	Intervenor Funding	\$0.00110	per therm	
Schedule 193	Conservation Alliance Plan	(\$0.00791)	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.000303	per therm	
Schedule 198	Unprotected EDIT	(\$0.007203)	per therm	
Schedule 199	Interim Period	\$0.00000	per therm	
	Total	\$0.76860	per therm	(l)

MINIMUM CHARGE

Basic Service Charge \$6.00

TERMS OF PAYMENT

Each monthly bill shall be due and payable within fifteen days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 104
GENERAL COMMERCIAL SERVICE RATE**

APPLICABILITY

This schedule is available to commercial customers.

RATE

Basic Service Charge		\$12.00	per month	(I)
Delivery Charge		\$0.27282	per therm	(I)
Schedule 177	Cost of Gas (WACOG)	\$0.35568	per therm	
Schedule 191	Temporary Gas Cost Rate	\$0.03196	per therm	
Schedule 192	Intervenor Funding	\$0.00000	per therm	
Schedule 193	Conservation Alliance Plan	(\$0.00791)	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.000303	per therm	
Schedule 198	Unprotected EDIT	(\$0.004624)	per therm	
Schedule 199	Interim Period	\$0.00000	per therm	
	Total	\$0.64823	per therm	(I)

MINIMUM CHARGE

Basic Service Charge \$12.00

(I)

TERMS OF PAYMENT

Each monthly bill shall be due and payable within fifteen days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 105
GENERAL INDUSTRIAL SERVICE RATE**

APPLICABILITY

This schedule is available to industrial customers.

RATE

Basic Service Charge		\$35.00	per month	(1)
Delivery Charge		\$0.24226	per therm	(1)
Schedule 177	Cost of Gas (WACOG)	\$0.35568	per therm	
Schedule 191	Temporary Gas Cost Rate	\$0.03196	per therm	
Schedule 192	Intervenor Funding	\$0.00071	per therm	
Schedule 193	Conservation Alliance Plan	\$0.00000	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.000303	per therm	
Schedule 198	Unprotected EDIT	(\$0.003587)	per therm	
Schedule 199	Interim Period	\$0.00000	per therm	
	Total	\$0.62733	per therm	(1)

MINIMUM CHARGE

Basic Service Charge \$35.00

(1)

TERMS OF PAYMENT

Each monthly bill shall be due and payable within fifteen days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 163
GENERAL DISTRIBUTION SYSTEM INTERRUPTIBLE TRANSPORTATION SERVICE**

PURPOSE

This schedule provides interruptible transportation service on the Company’s distribution system of customer-supplied natural gas. Service under this schedule is subject to entitlement and curtailment.

APPLICABILITY

To be served on this schedule, the customer must have a service agreement with the Company. The customer must also have secured the purchase and delivery of gas supplies, which may include purchases from a third party agent authorized by the customer served on this schedule. Such agent, otherwise known as a marketer or supplier and hereafter referred to as supplier, nominates and transports natural gas to the Company’s system on a Customer’s behalf in the manner established herein.

RATE

A. **Basic Service Charge** \$625.00 per month

B. **Distribution Charge** for All Therms Delivered Per Month

		Base Rate	Sch. 192	Sch. 196	Sch 197	Sch 198	Sch 199	Billing Rate		
First	10,000	\$0.12833	\$0.00071	\$0.000	\$0.000303	(\$0.001140)	\$0.000	\$0.12820	per therm	(T)
Next	10,000	\$0.11577	\$0.00071	\$0.000	\$0.000303	(\$0.001140)	\$0.000	\$0.11564	per therm	(T)
Next	30,000	\$0.10877	\$0.00071	\$0.000	\$0.000303	(\$0.001140)	\$0.000	\$0.10864	per therm	(T)
Next	50,000	\$0.06680	\$0.00071	\$0.000	\$0.000303	(\$0.001140)	\$0.000	\$0.06667	per therm	(R)
Next	400,000	\$0.03389	\$0.00071	\$0.000	\$0.000303	(\$0.001140)	\$0.000	\$0.03376	per therm	(T)
Next	500,000	\$0.01816	\$0.00071	\$0.000	\$0.000303	(\$0.001140)	\$0.000	\$0.01803	per therm	(T)
Over	1,000,000	\$0.00189	\$0.00071	\$0.000	\$0.000303	(\$0.001140)	\$0.000	\$0.00176	per therm	(R)

C. **Commodity Gas Supply Charge**

The Company will pass through to the customer served on this schedule all costs, if any, incurred for securing the necessary supply at the city gate excluding pipeline transportation charges.

D. **Gross Revenue Fee**

The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company, as those fees and levies may be in effect from time to time.

(continued)

**Schedule 800
Biomethane Receipt Services**

PURPOSE:

This Schedule establishes terms and conditions whereby qualifying producers of biomethane (Biomethane Producer) may request either a newly constructed interconnection to the Company’s distribution system or increased capacity at an existing interconnection point for the purpose of injecting qualifying biomethane on the Company’s distribution system.

APPLICABILITY:

Service under this Schedule is available to Biomethane Producers who meet all of the following conditions:

- 1) The Biomethane Producer must meet the following credit screening criteria as established for nonresidential customers in Rule 2;
- 2) The raw biogas from which the biomethane is produced must be from one or a mix of the following feedstocks: a) agricultural byproducts; b) wastewater; c) landfill waste; or d) food and beverage waste;
- 3) The Company, in its sole opinion, has determined that injection of biomethane will not jeopardize or interfere with normal operation of the Company’s distribution system and its provision of gas service to its customers;
- 4) Prior to the Company’s building an interconnection, the Biomethane Producer must demonstrate to the satisfaction of Company that it has secured end user(s) that are Company’s customers who agree to purchase all the estimated biomethane production; and
- 5) The Biomethane Producer must comply with all terms and conditions preceding biomethane receipt services as established herein, including:
 - a. Paying all costs for the Interconnection Capacity Study and the Engineering Study as well as all interconnect costs; and
 - b. Executing a Biomethane Receipt Services Agreement for ongoing receipt services under this Schedule.

MONTHLY CHARGES

A Biomethane Producer receiving service under this Schedule shall receive the following monthly charges:

Basic Service Charge \$2,500.00

Blocks By Therms	Base Rate	Odorant	Sch. 192	Sch. 197	Sch. 198	Sch. 199	Billing Rate
First 10,000	\$0.12833	\$0.0002125	\$0.00071	\$0.000303	(\$0.001140)	\$0.00	\$0.12841
Next 10,000	\$0.11577	\$0.0002125	\$0.00071	\$0.000303	(\$0.001140)	\$0.00	\$0.11585
Next 30,000	\$0.10877	\$0.0002125	\$0.00071	\$0.000303	(\$0.001140)	\$0.00	\$0.10886
Next 50,000	\$0.06680	\$0.0002125	\$0.00071	\$0.000303	(\$0.001140)	\$0.00	\$0.06689
Next 400,000	\$0.03389	\$0.0002125	\$0.00071	\$0.000303	(\$0.001140)	\$0.00	\$0.03397
Over 500,000	\$0.01816	\$0.0002125	\$0.00071	\$0.000303	(\$0.001140)	\$0.00	\$0.01825

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**SCHEDULE 101
GENERAL RESIDENTIAL SERVICE RATE**

APPLICABILITY

This schedule is available to residential customers.

RATE

Basic Service Charge		\$ 56.00	per month	(I)
Delivery Charge		\$ 0.3699700.39467	per therm	(I)
Schedule 177	Cost of Gas (WACOG)	\$0.35568	per therm	(H)
Schedule 191	Temporary Gas Cost Rate	\$0.03196	per therm	(R)
Schedule 192	Intervenor Funding	\$0.00110	per therm	(R)
Schedule 193	Conservation Alliance Plan	(\$0.00791)	per therm	(H)
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.000303	per therm	
Schedule 198	Unprotected EDIT	(\$0.007203)	per therm	
Schedule 199	Interim Period	\$0.00000)	per therm	(H)
	Total	\$ 0.7439076860	per therm	(I)

MINIMUM CHARGE

Basic Service Charge \$~~56.00~~

(I)

TERMS OF PAYMENT

Each monthly bill shall be due and payable within fifteen days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 104
GENERAL COMMERCIAL SERVICE RATE**

APPLICABILITY

This schedule is available to commercial customers.

RATE

Basic Service Charge		\$ 102 .00	per month	(I)
Delivery Charge		\$0. 25377027282	per therm	(I)
Schedule 177	Cost of Gas (WACOG)	\$0.35568	per therm	(+)
Schedule 191	Temporary Gas Cost Rate	\$0.03196	per therm	(R)
Schedule 192	Intervenor Funding	\$0.00000	per therm	
Schedule 193	Conservation Alliance Plan	(\$0.00791)	per therm	(+)
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.000303	per therm	
Schedule 198	Unprotected EDIT	(\$0.004624)	per therm	
Schedule 199	Interim Period	\$0.00000	per therm	(+)
	Total	\$0. 6291864823	per therm	(I)

MINIMUM CHARGE

Basic Service Charge \$~~102~~.00

(I)

TERMS OF PAYMENT

Each monthly bill shall be due and payable within fifteen days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 105
GENERAL INDUSTRIAL SERVICE RATE**

APPLICABILITY

This schedule is available to industrial customers.

RATE

Basic Service Charge		\$ 305 .00	per month	(I)
Delivery Charge		\$ 0.22582024226	per therm	(I)
Schedule 177	Cost of Gas (WACOG)	\$0.35568	per therm	(+)
Schedule 191	Temporary Gas Cost Rate	\$0.03196	per therm	(R)
Schedule 192	Intervenor Funding	\$0.00071	per therm	(R)
Schedule 193	Conservation Alliance Plan	\$0.00000	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.000303	per therm	
Schedule 198	Unprotected EDIT	(\$0.003587)	per therm	
Schedule 199	Interim Period	\$0.00000	per therm	(+)
	Total	\$ 0.6108962733	per therm	(R!)

MINIMUM CHARGE

Basic Service Charge \$~~305~~.00

(I)

TERMS OF PAYMENT

Each monthly bill shall be due and payable within fifteen days from the date of rendition.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

GENERAL TERMS

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 111
LARGE VOLUME GENERAL SERVICE RATE**

APPLICABILITY

Service under this schedule shall be for natural gas supplied for all purposes to customers having an annual fuel requirement of not less than 50,000 therms and where the customer's major fuel requirement is for process use.

RATE

Basic Service Charge		\$ 125 <u>144</u> .00	per month	(I)
Delivery Charge		\$0. 158280 <u>16113</u>	per therm	(I)
OTHER CHARGES:				
Schedule 177	Cost of Gas (WACOG)	\$0.35568	per therm	(H)
Schedule 191	Temporary Gas Cost Rate	\$0.03196	per therm	(R)
Schedule 192	Intervenor Funding	\$0.00071	per therm	(R)
Schedule 193	Conservation Alliance Plan	\$0.00000	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
Schedule 197	Environmental Remediation Cost	\$0.000303	per therm	
Schedule 198	Unprotected EDIT	(\$0.002755)	per therm	
Schedule 199	Interim Period	\$0.00000	per therm	(H)
	Total	\$0. 544185 <u>4703</u>	per therm	(R)

MINIMUM CHARGE

Basic Service Charge \$~~125~~144.00

(I)

SERVICE AGREEMENT

Customers receiving service under this rate schedule shall execute a service agreement for a minimum period of twelve consecutive months' use. The service agreement term shall be for a period not less than one year and the termination date of the service agreement in any year shall be September 30th.

ANNUAL DEFICIENCY BILL

In the event the customer purchases less than the Annual Minimum Quantity of 50,000 therms as stated in the service agreement, the customer shall be charged an Annual Deficiency Bill. The Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity and the actual purchase of transport therms times the difference between the per therm rates effective in this schedule and any modifying schedules less WACOG.

(continued)

**SCHEDULE 163
GENERAL DISTRIBUTION SYSTEM INTERRUPTIBLE TRANSPORTATION SERVICE**

PURPOSE

This schedule provides interruptible transportation service on the Company’s distribution system of customer-supplied natural gas. Service under this schedule is subject to entitlement and curtailment.

APPLICABILITY

To be served on this schedule, the customer must have a service agreement with the Company. The customer must also have secured the purchase and delivery of gas supplies, which may include purchases from a third party agent authorized by the customer served on this schedule. Such agent, otherwise known as a marketer or supplier and hereafter referred to as supplier, nominates and transports natural gas to the Company’s system on a Customer’s behalf in the manner established herein.

RATE

A. **Basic Service Charge** \$625.00 per month

B. **Distribution Charge** for All Therms Delivered Per Month

		Base Rate	Sch. 192	Sch. 196	Sch 197	Sch 198	Sch 199	Billing Rate	
First	10,000	\$0.128328 <u>3</u>	\$0.00071	\$0.000	\$0.000303	(\$0.001140)	\$0.000	\$0.12820	per therm (+I)
Next	10,000	\$0.115766 <u>7</u>	\$0.00071	\$0.000	\$0.000303	(\$0.001140)	\$0.000	\$0.11564	per therm (+I)
Next	30,000	\$0.108774	\$0.00071	\$0.000	\$0.000303	(\$0.001140)	\$0.000	\$0.10864	per therm (+I)
Next	50,000	\$0.066803	\$0.00071	\$0.000	\$0.000303	(\$0.001140)	\$0.000	\$0.066687 <u>7</u>	per therm (+R)
Next	400,000	\$0.033888 <u>9</u>	\$0.00071	\$0.000	\$0.000303	(\$0.001140)	\$0.000	\$0.03376	per therm (+I)
Next	500,000	\$0.018160	\$0.00071	\$0.000	\$0.000303	(\$0.001140)	\$0.000	\$0.01803	per therm (+I)
Over	1,000,000	\$0.018160 <u>00189</u>	\$0.00071	\$0.000	\$0.000303	(\$0.001140)	\$0.000	\$0.018030 <u>0176</u>	per therm (+R)

C. **Commodity Gas Supply Charge**

The Company will pass through to the customer served on this schedule all costs, if any, incurred for securing the necessary supply at the city gate excluding pipeline transportation charges.

D. **Gross Revenue Fee**

The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company, as those fees and levies may be in effect from time to time.

(continued)

**Schedule 800
Biomethane Receipt Services**

PURPOSE:

This Schedule establishes terms and conditions whereby qualifying producers of biomethane (Biomethane Producer) may request either a newly constructed interconnection to the Company’s distribution system or increased capacity at an existing interconnection point for the purpose of injecting qualifying biomethane on the Company’s distribution system.

APPLICABILITY:

Service under this Schedule is available to Biomethane Producers who meet all of the following conditions:

- 1) The Biomethane Producer must meet the following credit screening criteria as established for nonresidential customers in Rule 2;
- 2) The raw biogas from which the biomethane is produced must be from one or a mix of the following feedstocks: a) agricultural byproducts; b) wastewater; c) landfill waste; or d) food and beverage waste;
- 3) The Company, in its sole opinion, has determined that injection of biomethane will not jeopardize or interfere with normal operation of the Company’s distribution system and its provision of gas service to its customers;
- 4) Prior to the Company’s building an interconnection, the Biomethane Producer must demonstrate to the satisfaction of Company that it has secured end user(s) that are Company’s customers who agree to purchase all the estimated biomethane production; and
- 5) The Biomethane Producer must comply with all terms and conditions preceding biomethane receipt services as established herein, including:
 - a. Paying all costs for the Interconnection Capacity Study and the Engineering Study as well as all interconnect costs; and
 - b. Executing a Biomethane Receipt Services Agreement for ongoing receipt services under this Schedule.

MONTHLY CHARGES

A Biomethane Producer receiving service under this Schedule shall receive the following monthly charges:

Basic Service Charge \$2,500.00

Blocks By Therms	Base Rate	Odorant	Sch. 192	Sch. 197	Sch. 198	Sch. 199	Billing Rate
First 10,000	\$0. 128328 <u>12833</u>	\$0.0002125	\$0.00071	\$0.000303	(\$0.001140)	\$0.00	\$0.128414
Next 10,000	\$0. 115766 <u>11577</u>	\$0.0002125	\$0.00071	\$0.000303	(\$0.001140)	\$0.00	\$0.115852
Next 30,000	\$0.108774	\$0.0002125	\$0.00071	\$0.000303	(\$0.001140)	\$0.00	\$0.1088576
Next 50,000	\$0.066803	\$0.0002125	\$0.00071	\$0.000303	(\$0.001140)	\$0.00	\$0.0668899
Next 400,000	\$0.0338889	\$0.0002125	\$0.00071	\$0.000303	(\$0.001140)	\$0.00	\$0.033974
Over 500,000	\$0.018160	\$0.0002125	\$0.00071	\$0.000303	(\$0.001140)	\$0.00	\$0.0182465

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