



Avista Corp.

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August 12, 2022

Public Utility Commission of Oregon
Attn: Filing Center
201 High St. SE, Suite 100
Salem, OR 97301

Advice No. 22-08-G

RE: Docket No. UG 433 – Compliance Filing and Officer Attestations

Attached for electronic filing is the Compliance Filing pursuant to Order No. 22-291 in Docket No. UG-433.

In support of the final Order, Avista is providing the following documents:

1. Attachment 1 – Revised Tariffs providing the final Rates that will go into service on August 22, 2022.
2. Attachment 2 – Rate Spread/Rate Design Support Documentation
3. Attachment 3 – Natural Gas Decoupling Mechanism Baseline Information
4. Attachment 4 – Transfer to Plant Information per Order 22-291
5. Attachment 5 – Attestation of Heather L. Rosentrater

Attachment 1 includes tariff sheet Schedules 410 – 487 in compliance with Commission Order No. 22-291 in Docket No. UG-433.

The Company has also included in this filing as Attachments 2 and 3 copies of the approved Stipulation Attachment A supporting the approved base rates and Attachment B supporting the approved baseline values related to the Company’s natural gas decoupling mechanism.

As it relates to Attachments 4 and 5, in Final Order 22-291, the Commission ordered that the Company “file an officer attestation confirming that all projects included in rate base in this case have been completed and placed in service, including the actual cost of each such project”.¹ This

¹ Order 22-291, p. 9, Item No. 3

order reflects the settlement stipulation² whereby the Parties agreed that “all capital projects in Avista’s filed case are included in the \$1.600 million base revenue increase.” The total amount of gross capital additions included in the case was \$45.842 million, as detailed in the Direct Testimony of Justin Baldwin-Bonney (Exh. Avista/700, p. 10, Table No. 2, Line 8).

The technical transfer to plant data for August (which is included in the Stipulation) won’t be available until September, well after the effective date. To solve for this, the Company performed two tasks.

First, the Company executed a report detailing the gross transfers to plant through July 2022, thereby excluding August, to see what level of plant had transferred. As shown in Attachment 4, pages 1-2, the gross plant additions totaled \$45.409 million (as compared to \$45.842 million noted earlier). In summary, through July and not taking into account August, the Company is short \$0.433 million in gross transfers to plant. But, again, August data is not in these numbers.

Second, because transfers to plant in August should be included, but because those total values won’t be known until after August 31, Avista reviewed just two (2) projects (expenditure requests) to see what level of gross plant was made in early August, and which by the nature of the project will automatically transfer to plant at the end of August.³ In simply reviewing ER 1001 “Gas Revenue Blanket” and ER 3005 “Gas Distribution Non-Revenue Blanket”, those two projects had \$0.509 million as of August 7, 2022, just seven days into the month. That information is provided on p. 3 of Attachment 4.

When the items are summarized (i.e., July actuals and the addition of seven days of just two projects), Avista has transferred \$45.918 million as compared to the \$45.842 million included in the case. This total level of actual gross transfers to plant is even conservative because the transfer to plant information for all other projects detailed on Attachment 4, pp. 1-2, have not yet been included in this analysis for the month of August.

Please direct any questions regarding this filing to Joe Miller at (509) 495-4546 or Kaylene Schultz at (509) 495-2482.

Sincerely,

/s/ David J. Meyer

David J. Meyer
Vice President and Chief Counsel for Regulatory
and Governmental Affairs

Enclosure

² Second Settlement Stipulation p.3, ll. 6-7.

³ For certain projects, capital spending within a month will transfer to plant in that month, as compared to capital spending for certain projects that won’t transfer until a later time period.



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 410

GENERAL RESIDENTIAL NATURAL GAS SERVICE - OREGON

APPLICABILITY:

Applicable to residential natural gas service for all purposes.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.).

RATES:

Per Meter
Per Month

Customer Charge:

\$10.50

Commodity Charge Per Therm:

Base Rate

\$0.69549

(I)

OTHER CHARGES:

The above Monthly Rates are subject to increases or decreases as set forth in Schedule 461 – Purchased Gas Cost Adjustment, Schedule 462 – Gas Cost Rate Adjustment, Schedule 469 – Public Purpose Funding, Schedule 474 – Temporary Federal Income Tax Rate Credit, Schedule 475 – Decoupling Mechanism, Schedule 476 – Intervenor Funding, Schedule 477 – Residual Deferral Account, Schedule 478 – DSM Cost Recovery, Schedule 486 – Tax Customer Credit, Schedule 487 – Deferred Tax Credit, Schedule 493 – Low Income Rate Assistance Program, and any other charges approved by the Commission.

(N)
(N)

MINIMUM CHARGE:

The Customer Charge constitutes the Minimum Charge.

(Continued)

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By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 410 (continued)

GENERAL RESIDENTIAL NATURAL GAS SERVICE - OREGON

SPECIAL CONDITIONS:

1. The above Commodity Charge Per Therm is subject to the provisions of "Other Charges" listed above.
2. A reconnection charge shall be made for restoration of service where service has been turned off for seasonal turnoff, or for other reasons arising through the action or for the convenience of the customer. (See Rule No. 20)
3. Service under this schedule may be subject to other applicable adjustments approved by the Public Utility Commission.
4. When service has been discontinued at the Customer's request and then reestablished within a twelve-month period, the Customer shall be required to pay the monthly minimum charges that would have been billed had service not been discontinued.

(T)(D)
(T)(D)

Advice No. 17-01-G
Issued January 3, 2017

Effective For Service On & After
February 3, 2017

Issued by Avista Utilities
By

Kelly O. Norwood, V.P. State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 420
GENERAL NATURAL GAS SERVICE - OREGON

APPLICABILITY:

Applicable to commercial and small industrial natural gas service for all purposes.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.).

RATES:

Per Meter
Per Month

Customer Charge:

\$17.00

Commodity Charge Per Therm:

Base Rate

\$0.65014

(I)

OTHER CHARGES:

The above Monthly Rates are subject to increases or decreases as set forth in Schedule 461 – Purchased Gas Cost Adjustment, Schedule 462 – Gas Cost Rate Adjustment, Schedule 469 – Public Purpose Funding, Schedule 474 – Temporary Federal Income Tax Rate Credit, Schedule 475 – Decoupling Mechanism, Schedule 476 – Intervenor Funding, Schedule 477 – Residual Deferral Account, Schedule 478 – DSM Cost Recovery, Schedule 486 – Tax Customer Credit, Schedule 487 – Deferred Tax Credit, and any other charges approved by the Commission.

(N)
(N)

Minimum Charge:

The Customer Charge constitutes the Minimum Charge.

(continued)

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 420 (continued)

GENERAL NATURAL GAS SERVICE - OREGON

SPECIAL CONDITIONS:

1. The above Commodity Charge Per Therm is subject to the provisions of "Other Charges" listed above.
2. A reconnection charge shall be made for restoration of service when service has been turned off for reasons arising through action of or for the convenience of the customer. (See Rule No. 20)
3. Service for the sole purpose of supplying a fireplace, log lighter, gas log, barbecue or any multiple or combination thereof, will be rendered only under this schedule. Where service for such purpose is requested, an advance-in-aid of construction in the amount of the Company's estimated total additional investment in the facilities required to provide such service shall be made prior to the commencement of construction. If the advance is for facilities to serve more than one customer location, an appropriate portion thereof will be assigned to each customer location. The advance will be refunded by the Company to the person or entity who made the advance, or his or its designee, upon the expiration of 36 months of billings for consumption under this schedule (which may or may not be continuous), or upon the transfer of service at the customer location to a different schedule. Any advance or portion thereof not refunded within five years from the inception of service shall be retained by the Company.

(T)(D)
(T)(D)

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AVISTA CORPORATION
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SCHEDULE 424

LARGE GENERAL AND INDUSTRIAL NATURAL GAS SERVICE - OREGON

APPLICABILITY:

Applicable to large commercial and industrial use customers where at least 75% of the natural gas requirements are for uses other than space heating and where adequate capacity exists in the Company's system. Customers served under this schedule must use a minimum of 29,000 therms annually.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.).

RATES:

Per Meter
Per Month

Customer Charge:

\$55.00

Commodity Charge Per Therm:

Base Rate

\$0.14158

(I)

OTHER CHARGES:

The above Monthly Rates are subject to increases or decreases as set forth in Schedule 461 – Purchased Gas Cost Adjustment, Schedule 462 – Gas Cost Rate Adjustment, Schedule 469 – Public Purpose Funding, Schedule 474 – Temporary Federal Income Tax Rate Credit, Schedule 475 – Decoupling Mechanism, Schedule 476 – Intervenor Funding, Schedule 477 – Residual Deferral Account, Schedule 478 – DSM Cost Recovery, Schedule 486 – Tax Customer Credit, Schedule 487 – Deferred Tax Credit, and any other charges approved by the Commission.

(N)
(N)

MINIMUM CHARGE:

The minimum monthly charge shall consist of the Monthly Customer Charge.

(Continued)

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AVISTA CORPORATION
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SCHEDULE 425

TRANSPORTATION OF CUSTOMER-OWNED NATURAL GAS
FOR LARGE COMMERCIAL AND INDUSTRIAL SERVICE – OREGON

APPLICABILITY:

Applicable for the transportation of customer-owned natural gas to large commercial and industrial use customers where at least 75% of the natural gas requirements are for uses other than space heating and where adequate capacity exists in the Company's system, subject to the limitations found in Order 20-468. Customers served under this schedule must use a minimum of 29,000 therms annually.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.).

RATES:

| | <u>Per Meter</u> <u>Per Month</u> |
|-----------------------------|--------------------------------------|
| Customer Charge: | \$55.00 |
| Commodity Charge Per Therm: | |
| Base Rate | \$0.14158 |

(I)

OTHER CHARGES:

The above Monthly Rates are subject to increases or decreases as set forth in Schedule 469 – Public Purpose Funding, Schedule 474 – Temporary Federal Income Tax Rate Credit, Schedule 475 – Decoupling Mechanism, Schedule 476 – Intervenor Funding, Schedule 477 – Residual Deferral Account, Schedule 478 – DSM Cost Recovery, Schedule 486 – Tax Customer Credit, Schedule 487 – Deferred Tax Credit, and any other charges approved by the Commission.

(N)

(N)

MINIMUM CHARGE:

The minimum monthly charge shall consist of the Monthly Customer Charge.

(continued)

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AVISTA CORPORATION
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SCHEDULE 439

INTERRUPTIBLE TRANSPORTATION OF CUSTOMER-OWNED NATURAL GAS
FOR LARGE COMMERCIAL AND INDUSTRIAL SERVICE – OREGON

APPLICABILITY:

Applicable for the transportation of customer-owned natural gas, subject to interruptions in capacity and supply, for large commercial and industrial use where capacity in excess of the existing requirements of firm sales and transportation customers exists in the Company's system, subject to the limitations found in Order 20-468. Customers served under this schedule must use a minimum of 50,000 therms annually.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.).

RATES:

Customer Charge:

Per Meter
Per Month
\$75.00

Commodity Charge Per Therm:
Base Rate

\$0.11468

OTHER CHARGES:

The above Monthly Rates are subject to increases or decreases as set forth in Schedule 474 – Temporary Federal Income Tax Rate Credit, Schedule 475 – Decoupling Mechanism, Schedule 476 – Intervenor Funding, Schedule 477 – Residual Deferral Account, Schedule 486 – Tax Customer Credit, Schedule 487 – Deferred Tax Credit, and any other charges approved by the Commission.

(N)
(N)

ANNUAL MINIMUM CHARGE:

Each Customer shall be subject to an Annual Minimum Charge if their gas usage during the prior year does not equal or exceed 50,000 therms. Such Annual Minimum Charge shall be determined by subtracting their actual usage for a twelve-month period from 50,000 therms multiplied by 11.468 cents per therm.

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AVISTA CORPORATION
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SCHEDULE 440

INTERRUPTIBLE NATURAL GAS SERVICE
FOR LARGE COMMERCIAL AND INDUSTRIAL - OREGON

APPLICABILITY:

Applicable, subject to interruptions in capacity and supply, for large commercial and industrial use where capacity in excess of the existing requirements of firm sales and transportation customers exists in the Company's system. Customers served under this schedule must use a minimum of 50,000 therms annually.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.).

RATES:

Per Meter
Per Month

Customer Charge:

\$75.00

Commodity Charge Per Therm:
Base Rate

\$0.11468

OTHER CHARGES:

The above Monthly Rates are subject to increases or decreases as set forth in Schedule 461 – Purchased Gas Cost Adjustment, Schedule 462 – Gas Cost Rate Adjustment, Schedule 474 – Temporary Federal Income Tax Rate Credit, Schedule 475 – Decoupling Mechanism, Schedule 476 – Intervenor Funding, Schedule 477 – Residual Deferral Account, Schedule 486 – Tax Customer Credit, Schedule 487 – Deferred Tax Credit, and any other charges approved by the Commission.

(N)
(N)

ANNUAL MINIMUM CHARGE:

Each Customer shall be subject to an Annual Minimum Charge if their gas usage during the prior year does not equal or exceed 50,000 therms. Such Annual Minimum Charge shall be determined by subtracting their actual usage for a twelve-month period from 50,000 therms multiplied by 11.468 cents per therm.

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SCHEDULE 444

SEASONAL NATURAL GAS SERVICE - OREGON

APPLICABILITY:

Applicable for natural gas service to customers whose entire natural gas requirements for any calendar year are supplied during the period from and after March 1, and continuing through November 30, of each year.

Service under this schedule is not available to any "essential agricultural user" or "high priority user" (as defined in section 281.203(a), Title 18, Code of Federal Regulations), who has requested protection from curtailment, as contemplated by Section 401 of the NGPA (Public Law 95-261). An "essential agricultural" or "high-priority" user receiving service under this schedule can obtain protection from curtailment by requesting transfer to the appropriate firm rate schedule of the Company.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.).

RATES:

Per Meter
Per Month

Commodity Charge Per Therm:
Base Rate

\$0.17241

OTHER CHARGES:

The above Monthly Rates are subject to increases or decreases as set forth in Schedule 461 – Purchased Gas Cost Adjustment, Schedule 462 – Gas Cost Rate Adjustment, Schedule 469 – Public Purpose Funding, Schedule 474 – Temporary Federal Income Tax Rate Credit, Schedule 475 – Decoupling Mechanism, Schedule 476 – Intervenor Funding, Schedule 477 – Residual Deferral Account, Schedule 478 – DSM Cost Recovery, Schedule 486 – Tax Customer Credit, Schedule 487 – Deferred Tax Credit, and any other charges approved by the Commission.

(N)
(N)

MINIMUM CHARGE:

\$5,840.04 of base revenue per season.

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AVISTA CORPORATION
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SCHEDULE 456

INTERRUPTIBLE TRANSPORTATION OF CUSTOMER-OWNED NATURAL GAS
FOR LARGE COMMERCIAL AND INDUSTRIAL SERVICE – OREGON

APPLICABILITY:

Applicable, subject to interruptions in capacity and supply, for the transportation of customer-owned natural gas for large commercial and industrial use where capacity in excess of the existing requirements of firm sales and transportation customers exists in the Company's system. Customers served under this schedule must transport over the Company's system a minimum of 225,000 therms annually.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.).

RATES:

Per Meter
Per Month

Customer Charge:

\$300.00

Volumetric Charge Per Therm:

| | |
|----------------|-----------|
| First 10,000 | \$0.15890 |
| Next 20,000 | \$0.09563 |
| Next 20,000 | \$0.07860 |
| Next 200,000 | \$0.06152 |
| All Additional | \$0.03121 |

OTHER CHARGES:

The above Monthly Rates are subject to increases or decreases as set forth in Schedule 474 – Temporary Federal Income Tax Rate Credit, Schedule 476 – Intervenor Funding, Schedule 477 – Residual Deferral Account, Schedule 486 – Tax Customer Credit, Schedule 487 – Deferred Tax Credit, and any other charges approved by the Commission.

(N)
(N)

MINIMUM CHARGE:

The minimum monthly charge shall be \$2,725.76 per month, accumulative annually. The minimum is based on 18,750 therms per month (225,000 therms annually), plus the monthly customer charge. The minimum charge is based on base revenues only

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AVISTA CORPORATION
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SCHEDULE 486

TAX CUSTOMER CREDIT – OREGON

APPLICABILITY:

Adjustments under this schedule are applicable to all bills calculated under all schedules of this Tariff.

PURPOSE:

The purpose of this rate credit is to reflect the benefits attributable to a change in accounting for federal income tax expense from the normalization method to the flow-through method for certain “non-protected” plant basis adjustments.

MONTHLY RATE:

The Commodity Charge per therm of the individual rate schedules are to be reduced by the following amounts:

| Rate Schedule | Rate |
|-------------------------------|---------------------|
| Schedule 410 | \$0.03007 per Therm |
| Schedule 420 | \$0.01685 per Therm |
| Schedule 424/425 | \$0.00309 per Therm |
| Schedule 439/440 | \$0.00228 per Therm |
| Schedule 444 | \$0.00353 per Therm |
| Schedule 456 | |
| 1 st 10,000 Therms | \$0.00320 per Therm |
| Next 20,000 Therms | \$0.00192 per Therm |
| Next 20,000 Therms | \$0.00158 per Therm |
| Next 200,000 Therms | \$0.00124 per Therm |
| Over 250,000 Therms | \$0.00063 per Therm |

TERM:

The Tax Customer Credit will be in effect for a ten-year period from the effective date of this tariff.

SPECIAL TERMS AND CONDITIONS:

This schedule is subject to the General Rules and Regulations contained in this tariff and to those prescribed by regulatory authorities.

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(N)

(N)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 487

DEFERRED TAX CREDIT - OREGON

APPLICABLE:

Adjustments under this schedule are applicable to all bills calculated under all schedules of this Tariff.

PURPOSE:

The purpose of this rate credit is to return to customers deferred tax balances related to Oregon state income tax expense and temporary federal income taxes.

MONTHLY RATE:

The Commodity Charge per therm of the individual rate schedules are to be reduced by the following amounts:

| <u>Rate Schedule</u> | <u>Rate</u> |
|-------------------------------|---------------------|
| Schedule 410 | \$0.00902 per Therm |
| Schedule 420 | \$0.00720 per Therm |
| Schedule 424/425 | \$0.00153 per Therm |
| Schedule 439/440 | \$0.00118 per Therm |
| Schedule 444 | \$0.00174 per Therm |
| Schedule 456 | |
| 1 st 10,000 Therms | \$0.00166 per Therm |
| Next 20,000 Therms | \$0.00100 per Therm |
| Next 20,000 Therms | \$0.00082 per Therm |
| Next 200,000 Therms | \$0.00064 per Therm |
| Over 250,000 Therms | \$0.00033 per Therm |

TERM:

The Deferred Tax Credit will be in effect for a two-year period from the effective date of this tariff. Any additional balance at the end of this two-year term will be recovered in a future rate proceeding.

SPECIAL TERMS AND CONDITIONS:

This schedule is subject to the General Rules and Regulations contained in this tariff and to those prescribed by regulatory authorities.

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(N)

(N)

Avista Utilities
Approved Revenue Increase by Schedule
Oregon - Gas
Pro Forma 12 Months Ended August 31, 2023
(000s of Dollars)

| Line No. | Type of Service | Schedule Number | Distribution Revenue Under Present Rates | Distribution Revenue Increase | Distribution Revenue Under Proposed Rates | Distribution Revenue Percentage Increase | Billed Revenue Under Present Rates | Settlement GRC Increase | Schedule 486 Tax Customer Credit | Schedule 487 Deferred Tax Credit | Billed Revenue Under Proposed Rates | Billed Revenue Percentage Increase |
|----------|------------------------|-----------------|--|-------------------------------|---|--|------------------------------------|-------------------------|----------------------------------|----------------------------------|-------------------------------------|------------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | |
| 1 | Residential | 410 | \$48,603 | \$1,034 | \$49,636 | 2.1% | \$77,071 | \$1,034 | (\$1,631) | (\$489) | \$75,985 | -1.4% |
| 2 | General Service | 420 | \$20,769 | \$551 | \$21,320 | 2.7% | \$35,579 | \$551 | (\$489) | (\$209) | \$35,432 | -0.4% |
| 3 | Large General Service | 424/425 | \$690 | \$15 | \$704 | 2.1% | \$2,878 | \$15 | (\$14) | (\$7) | \$2,872 | -0.2% |
| 4 | Interruptible Service | 439/440 | \$1,772 | \$0 | \$1,772 | 0.0% | \$6,104 | \$0 | (\$35) | (\$18) | \$6,051 | -0.9% |
| 5 | Seasonal Service | 444 | \$37 | \$0 | \$37 | 0.0% | \$142 | \$0 | (\$1) | (\$0) | \$141 | -0.8% |
| 6 | Transportation Service | 456 | \$3,142 | \$0 | \$3,142 | 0.0% | \$3,155 | \$0 | (\$61) | (\$32) | \$3,063 | -2.9% |
| 7 | Special Contract | 447 | \$175 | \$0 | \$175 | 0.0% | \$175 | \$0 | \$0 | \$0 | \$175 | 0.0% |
| 8 | Total | | \$75,188 | \$1,600 | \$76,788 | 2.1% | \$125,104 | \$1,600 | (\$2,230) | (\$755) | \$123,719 | -1.1% |

**Avista Utilities
Comparison of Present & Approved Base Rates
Oregon - Natural Gas**

| <u>Present Base Rates</u> | <u>Base Tariff Change</u> | <u>Proposed Base Rates</u> |
|---|-------------------------------|--|
| Residential Service Schedule 410 | | |
| \$10.50 Customer Charge | \$0.00/month | \$10.50 Customer Charge |
| All Therms - \$0.67642/Therm | \$0.01907/therm | All Therms - \$0.69549/Therm |
| General Service Schedule 420 | | |
| \$17.00 Customer Charge | \$0.00/month | \$17.00 Customer Charge |
| All Therms - \$0.63115/Therm | \$0.01899/therm | All Therms - \$0.65014/Therm |
| Large General Service Schedule 424 & 425 | | |
| \$55.00 Customer Charge | \$0.00/month | \$55.00 Customer Charge |
| All Therms - \$0.13832/Therm | \$0.00326/therm | All Therms - \$0.14158/Therm |
| Interruptible Service Schedule 439 & 440 | | |
| \$75.00 Customer Charge | \$0.00/month | \$75.00 Customer Charge |
| All Therms - \$0.11468/Therm | \$0.00000/therm | All Therms - \$0.11468/Therm |
| Seasonal Service Schedule 444 | | |
| All Therms - \$0.17241/Therm | \$0.00000/therm | All Therms - \$0.17241/Therm |
| Seasonal Minimum Charge: | | Seasonal Minimum Charge: |
| \$ 5,840.04 | | \$ 5,840.04 |
| Transportation Service Schedule 456 | | |
| \$300.00 Customer Charge | \$0.00/month | \$300.00 Customer Charge |
| 1st 10,000 Therms - \$0.15890/Therm | \$0.00000/therm | 1st 10,000 Therms - \$0.15890/Therm |
| Next 20,000 Therms - \$0.09563/Therm | \$0.00000/therm | Next 20,000 Therms - \$0.09563/Therm |
| Next 20,000 Therms - \$0.07860/Therm | \$0.00000/therm | Next 20,000 Therms - \$0.07860/Therm |
| Next 200,000 Therms - \$0.06152/Therm | \$0.00000/therm | Next 200,000 Therms - \$0.06152/Therm |
| Over 250,000 Therms - \$0.03121/Therm | \$0.00000/therm | Over 250,000 Therms - \$0.03121/Therm |
| <u>Schedule 456 Monthly Minimum Charge</u> | | <u>Schedule 456 Monthly Minimum Charge</u> |
| \$ 2,725.78 | | \$ 2,725.76 |

**Avista Utilities
Tax Customer Credit
Schedule 486**

| Line No. | Type of Service | Schedule Number | Distribution Revenue Under Present Rates | Annual Customers | Meters | IDD#5 | Sch. 486 | | Billing Determinants | Per Therm Rate |
|----------|------------------------|-----------------|--|------------------|---------------------|----------------------------|--------------------------------|------------|----------------------|----------------|
| | | | | | Customer Allocation | Percentage of Base Revenue | Tax Customer Credit Allocation | | | |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | |
| | | | | | 35% | 65% | | | | |
| 1 | Residential | 410 | \$48,603 | 94,663 | 88.6% | 64.8% | \$ 1,631 | 54,219,249 | \$ 0.03007 | |
| 2 | General Service | 420 | \$20,769 | 12,020 | 11.2% | 27.7% | \$ 489 | 29,021,461 | \$ 0.01685 | |
| 3 | Large General Service | 424/425 | \$690 | 93 | 0.1% | 0.9% | \$ 14 | 4,539,621 | \$ 0.00309 | |
| 4 | Interruptible Service | 439/440 | \$1,772 | 38 | 0.0% | 2.4% | \$ 35 | 15,153,934 | \$ 0.00228 | |
| 5 | Seasonal Service | 444 | \$37 | 6 | 0.0% | 0.0% | \$ 1 | 216,390 | \$ 0.00353 | |
| 6 | Transportation Service | 456 | \$3,142 | 31 | 0.0% | 4.2% | \$ 61 | 37,340,974 | | |
| 7 | 1st 10,000 Therms | | | | | | | | \$ 0.00320 | |
| 8 | Next 20,000 Therms | | | | | | | | \$ 0.00192 | |
| 9 | Next 20,000 Therms | | | | | | | | \$ 0.00158 | |
| 10 | Next 200,000 Therms | | | | | | | | \$ 0.00124 | |
| 11 | Over 250,000 Therms | | | | | | | | \$ 0.00063 | |
| 12 | Total | | \$75,013 | 106,851 | | | \$ 2,230 | | | |

**Avista Utilities
Deferred Tax Credit
Schedule 487**

| Line No. | Type of Service | Schedule Number | Distribution Revenue Under Present Rates (1) | Percentage of Base Revenue | Sch. 487 Deferred Tax Credit Allocation | Billing Determinants | Per Therm Rate |
|----------|------------------------|-----------------|--|----------------------------|---|----------------------|-------------------|
| | (a) | (b) | (c) | (c) | (d) | (e) | (f) |
| 1 | Residential | 410 | \$48,603 | 64.8% | \$ 489 | 54,219,249 | \$ 0.00902 |
| 2 | General Service | 420 | \$20,769 | 27.7% | \$ 209 | 29,021,461 | \$ 0.00720 |
| 3 | Large General Service | 424/425 | \$690 | 0.9% | \$ 7 | 4,539,621 | \$ 0.00153 |
| 4 | Interruptible Service | 439/440 | \$1,772 | 2.4% | \$ 18 | 15,153,934 | \$ 0.00118 |
| 5 | Seasonal Service | 444 | \$37 | 0.0% | \$ 0 | 216,390 | \$ 0.00174 |
| 6 | Transportation Service | 456 | \$3,142 | 4.2% | \$ 32 | 37,340,974 | |
| 7 | 1st 10,000 Therms | | | | | | \$ 0.00166 |
| 8 | Next 20,000 Therms | | | | | | \$ 0.00100 |
| 9 | Next 20,000 Therms | | | | | | \$ 0.00082 |
| 10 | Next 200,000 Therms | | | | | | \$ 0.00064 |
| 11 | Over 250,000 Therms | | | | | | \$ 0.00033 |
| 7 | Total | | \$75,013 | | \$ 755 | | |

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of Decoupled Revenue by Rate Schedule - Natural Gas
Docket No. UG-433 Rates Effective August 22, 2022

| | TOTAL | RESIDENTIAL SCHEDULE 410 | SM COMMERCIAL & INDUSTRIAL SCH. 420 | LG COMMERCIAL & INDUSTRIAL SCH. 424/425 | INTERRUPTIBLE SCH 439/440 | SEASONAL SCH 444 | TRANSPORTATION SCH 456/447 |
|---|---------------|-----------------------------|---|---|------------------------------|---------------------|--|
| 1 Total Normalized 12ME 08.2023 Margin Revenue | \$ 75,188,000 | \$ 48,603,000 | \$ 20,769,000 | \$ 689,000 | \$ 1,772,000 | \$ 37,000 | \$ 3,318,000 |
| 2 Settlement Margin Revenue Increase | \$ 1,600,000 | \$ 1,034,000 | \$ 551,000 | \$ 15,000 | \$ - | \$ - | \$ - |
| 3 Total Delivery Revenue (12ME 08.2023 Test Year) (Ln 1 + Ln 2) | \$ 76,788,000 | \$ 49,637,000 | \$ 21,320,000 | \$ 704,000 | \$ 1,772,000 | \$ 37,000 | \$ 3,318,000 |
| 4 Customer Bills (12ME 08.2023 Test Year) | 1,282,196 | 1,135,956 | 144,236 | 1,121 | 454 | 33 | 396 |
| 5 Proposed Basic Charges | | \$10.50 | \$17.00 | \$55.00 | \$75.00 | \$0.00 | \$300.00 |
| 6 Basic Charge Revenue (Ln 4 * Ln 5) | \$ 14,586,832 | \$ 11,927,538 | \$ 2,452,019 | \$ 61,654 | \$ 34,021 | \$ - | \$ 111,600 |
| 7 Decoupled Revenue (Ln 6 - Ln 3) | \$ 62,201,168 | \$ 37,709,462 | \$ 18,867,981 | \$ 642,346 | \$ 1,737,979 | \$ 37,000 | \$ 3,206,400 |
| 8 Normalized Therms (12ME 08.2023 Test Year) | 147,155,320 | 54,219,249 | 29,021,461 | 4,539,621 | 15,153,934 | 216,390 | 44,004,664 |
| 9 Average Number of Customers (Line 8 / 12 mos.) | | Residential 94,663 | Non-Residential Group 12,154 | | | | Exempt from Decoupling Mechanism |
| 10 Annual Therms | | 54,219,249 | 48,931,406 | | | | |
| 11 Basic Charge Revenues | | \$ 11,927,538 | \$ 2,547,694 | | | | |
| 12 Customer Bills | | 1,135,956 | 145,844 | | | | |
| 13 Average Basic Charge | | \$10.50 | \$17.47 | | | | |

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of Decoupled Revenue Per Customer - Natural Gas
Docket No. UG-433 Rates Effective August 22, 2023

| Line No. | Source | Residential | Non-Residential Schedules* | |
|----------|--|--------------|----------------------------|---------------|
| | (a) | (b) | (c) | (d) |
| 1 | Decoupled Revenue | Page 1 | \$ 37,709,462 | \$ 21,285,306 |
| 2 | Test Year Number of Customers (12ME 08.2023) | Revenue Data | 94,663 | 12,154 |
| 3 | Decoupled Revenue Per Customer | (1) / (2) | \$ 398.35 | \$ 1,751.35 |

*Schedules 420, 424, 425, 439, 440, and 444

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of Monthly Decoupled Revenue Per Customer - Natural Gas
Docket No. UG-433 Rates Effective August 22, 2022

| Line No. | Source | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | TOTAL | |
|----------|---|------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | |
| 1 | | | | | | | | | | | | | | | |
| 2 | Natural Gas Delivery Volume | | | | | | | | | | | | | | |
| 3 | <i>Residential</i> | | | | | | | | | | | | | | |
| 4 | - Weather-Normalized Therm Delivery Volume | Monthly Rate Year | 9,067,724 | 7,299,776 | 6,186,661 | 4,298,743 | 2,614,148 | 1,684,638 | 1,235,527 | 1,310,134 | 1,353,929 | 3,310,971 | 6,622,933 | 9,234,065 | 54,219,249 |
| 5 | - % of Annual Total | % of Total | 16.72% | 13.46% | 11.41% | 7.93% | 4.82% | 3.11% | 2.28% | 2.42% | 2.50% | 6.11% | 12.22% | 17.03% | 100.00% |
| 6 | | | | | | | | | | | | | | | |
| 7 | <i>Non-Residential Sales*</i> | | | | | | | | | | | | | | |
| 8 | - Weather-Normalized Therm Delivery Volume | Monthly Rate Year | 6,474,635 | 5,495,597 | 4,854,234 | 3,663,574 | 2,609,097 | 2,175,279 | 2,049,840 | 2,391,254 | 2,482,502 | 4,082,668 | 5,798,164 | 6,854,563 | 48,931,406 |
| 9 | - % of Annual Total | % of Total | 13.23% | 11.23% | 9.92% | 7.49% | 5.33% | 4.45% | 4.19% | 4.89% | 5.07% | 8.34% | 11.85% | 14.01% | 100.00% |
| 10 | | | | | | | | | | | | | | | |
| 11 | Monthly Decoupled Revenue Per Customer ("RPC") | | | | | | | | | | | | | | |
| 12 | <i>Residential</i> | | | | | | | | | | | | | | |
| 13 | - Decoupled Revenue per Customer | Page 2 - Decoupled RPC | | | | | | | | | | | | | \$ 398.35 |
| 14 | - Monthly Decoupled Revenue per Customer | (5) x (13) | \$ 66.62 | \$ 53.63 | \$ 45.45 | \$ 31.58 | \$ 19.21 | \$ 12.38 | \$ 9.08 | \$ 9.63 | \$ 9.95 | \$ 24.33 | \$ 48.66 | \$ 67.84 | \$ 398.35 |
| 15 | - Monthly Allowed Customers | | 95,202 | 95,211 | 95,250 | 95,179 | 95,043 | 94,802 | 94,527 | 94,325 | 93,319 | 93,806 | 94,369 | 94,923 | |
| 16 | <i>Non-Residential Sales*</i> | | | | | | | | | | | | | | |
| 17 | - Decoupled Revenue per Customer | Page 2 - Decoupled RPC | | | | | | | | | | | | | \$ 1,751.35 |
| 18 | - Monthly Decoupled Revenue per Customer | (9) x (17) | \$ 231.74 | \$ 196.70 | \$ 173.74 | \$ 131.13 | \$ 93.38 | \$ 77.86 | \$ 73.37 | \$ 85.59 | \$ 88.85 | \$ 146.13 | \$ 207.53 | \$ 245.34 | \$ 1,751.35 |
| 19 | - Monthly Allowed Customers | | 12,220 | 12,231 | 12,233 | 12,208 | 12,191 | 12,175 | 12,136 | 12,120 | 12,019 | 12,044 | 12,093 | 12,173 | |
| 20 | *Schedules 420, 424, 425, 439, 440, and 444. | | | | | | | | | | | | | | |

Avista Utilities
Actual Gross Capital Additions (Oregon-basis)
Summary by ER
Nineteen Months Ended July 2022
In thousands ('000s)

| ER # - ER Name | Capital Additions |
|---|-------------------|
| ER_1001 - Gas Revenue Blanket | \$ 11,670 |
| ER_1050 - Gas Meters Minor Blanket | \$ 116 |
| ER_1051 - Gas Regulators Minor Blanket | \$ 18 |
| ER_1053 - Gas ERT Minor Blanket | \$ 997 |
| ER_1056 - Gas Meter and Metering Equipment Purchases | \$ 1,185 |
| ER_3000 - Gas Reinforce-Minor Blanket | \$ 1,144 |
| ER_3001 - Replace Deteriorating Gas System | \$ 898 |
| ER_3002 - Regulator Reliable - Blanket | \$ 503 |
| ER_3003 - Gas Replace-St&Hwy | \$ 2,617 |
| ER_3004 - Cathodic Protection-Minor Blanket | \$ 71 |
| ER_3005 - Gas Distribution Non-Revenue Blanket | \$ 6,094 |
| ER_3006 - Overbuilt Pipe Replacement Blanket | \$ 181 |
| ER_3007 - Isolated Steel Replacement | \$ 708 |
| ER_3008 - Aldyl -A Pipe Replacement | \$ 8,582 |
| ER_3054 - Gas ERT Replacement Program | \$ 462 |
| ER_3055 - Gas Meter Replacement Non Revenue | \$ 1,348 |
| ER_3057 - Gas HP Pipeline Remediation Program | \$ 2 |
| ER_3117 - Gas Telemetry | \$ 125 |
| ER_5005 - Information Technology Refresh Program | \$ 76 |
| ER_5010 - Enterprise Business Continuity | \$ 16 |
| ER_5014 - Security Systems | \$ 126 |
| ER_5016 - Endpoint Compute and Productivity Systems | \$ 592 |
| ER_5018 - Energy Delivery Op Efficiency & Shared Services | \$ 52 |
| ER_5019 - Energy Resources Modernization & Op Efficiency | \$ 156 |
| ER_5020 - Enterprise & Control Network Infrastructure | \$ 768 |
| ER_5022 - Enterprise Communication Systems | \$ 421 |
| ER_5025 - Environmental Control & Monitoring Systems | \$ 77 |
| ER_5026 - ET Modernization & Op Efficiency - Technology | \$ 238 |

Avista Utilities
Actual Gross Capital Additions (Oregon-basis)
Summary by ER
Nineteen Months Ended July 2022
In thousands ('000s)

| ER # - ER Name | Capital Additions |
|--|-------------------|
| ER_5027 - Fiber Network Lease Service Replacement | \$ 47 |
| ER_5028 - Financial & Accounting Technology | \$ 477 |
| ER_5029 - Human Resources Technology | \$ 24 |
| ER_5030 - Land Mobile Radio & Real Time Comm Systems | \$ 38 |
| ER_5031 - Legal & Compliance Technology | \$ 41 |
| ER_5032 - Enterprise Security | \$ 197 |
| ER_5033 - Facilities and Storage Locations Security | \$ 213 |
| ER_5037 - Infrastructure Technology Failed Assets | \$ 77 |
| ER_5038 - Enterprise Data Science | \$ 2 |
| ER_5039 - Basic Workplace Technology Delivery | \$ 182 |
| ER_5040 - Customer Transactional Systems | \$ 473 |
| ER_5041 - Energy Delivery Modernization & Operational Efficiency | \$ 568 |
| ER_5147 - Project Atlas | \$ 303 |
| ER_5151 - Customer Facing Technology | \$ 537 |
| ER_5152 - Payment Card Industry (PCI) | \$ 56 |
| ER_5155 - Data Center Compute and Storage Systems | \$ 238 |
| ER_5156 - Digital Grid Network Expansion | \$ 106 |
| ER_5158 - Customer Experience Platform Program | \$ 762 |
| ER_7000 - Transportation Equip | \$ 513 |
| ER_7001 - Structures & Improv | \$ 428 |
| ER_7003 - Office Furniture | \$ 72 |
| ER_7006 - Tools Lab & Shop Equipment | \$ 380 |
| ER_7008 - Telematics 2025 | \$ 60 |
| ER_7200 - Appren Craft Train | \$ 8 |
| ER_7201 - Jackson Prairie Storage | \$ 353 |
| ER_7208 - Gas Op Qual - Tooling, Vehicles and Material | \$ 11 |
| Total | \$ 45,409 |

Avista Utilities
Limited Gross Capital Additions (Oregon-basis)
Summary by ER
Seven Days Ending August 7, 2022
In thousands ('000s)

| ER # - ER Name | Capital Additions |
|--|----------------------|
| ER_1001 - Gas Revenue Blanket | \$ 243 |
| ER_3005 - Gas Distribution Non-Revenue Blanket | \$ 266 |
| Total | \$ 509 |

**BEFORE THE
PUBLIC UTILITY COMMISSION OF OREGON**

DOCKET NO. UG 433

| | | |
|-------------------------------------|---|------------------------|
| In the Matter of Avista |) | |
| Corporation d/b/a Avista Utilities, |) | ATTESTATION OF |
| |) | HEATHER L. ROSENTRATER |
| Request for a General Rate Revision |) | |

I, Heather L. Rosentrater, being first duly sworn on oath, depose and say:

1. My name is Heather L. Rosentrater. I am Senior Vice President, Energy Delivery and Shared Services for Avista Corporation, d/b/a Avista Utilities.
2. I hereby attest to the fact that the projects listed on Pages 1 and 2 of Attachment 4 of Avista's Compliance Filing in Docket No. UG-433 filed on August 12, 2022 have transferred to plant as of July 31, 2022 at the levels provided.
3. I hereby attest that spend for the projects listed on Page 3 of Attachment 4 of Avista's Compliance Filing in Docket No. UG-433 filed on August 12, 2022 have already been spent and will automatically transfer to plant at the end of August 2022.

Accordingly, as provided for in the Second Settlement Stipulation adopted in Order No. 22-291 in Docket No. UG-433, I attest that "all capital projects in Avista's filed case are included in the \$1.600 million base revenue increase."

SIGNED this 10th day of August, 2022.



HEATHER L. ROSENTRATER

SUBSCRIBED AND SWORN to before me on this 10th day of August, 2022.



Notary Public for Washington
My Commission Expires: 6/18/23

