



250 SW Taylor Street
Portland, OR 97204

503-226-4211
nwnatural.com

October 31, 2024

NWN OPUC Advice No. 24-20A

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Post Office Box 1088
Salem, Oregon 97308-1088

**Re: REPLACEMENT SHEETS
UG 490; Order No. 24-359: Compliance Filing with Combined Effects of Annual PGA**

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith replacement sheets to its Tariff P.U.C. Or. 25¹, stated to become effective with service on and after **November 1, 2024**, as follows:

Eleventh Revision of Sheet 100-1	Schedule 100	Summary of Temporary Adjustments
Tenth Revision of Sheet 100-2	Schedule 100	Summary of Temporary Adjustments (continued)
Eleventh Revision of Sheet 100-3	Schedule 100	Summary of Temporary Adjustments (continued)
Tenth Revision of Sheet 100-4	Schedule 100	Summary of Temporary Adjustments (continued)
Fifth Revision of Sheet 167-1	Schedule 167	General Adjustments to Rates

This filing replaces the tariff sheets listed above that were originally filed under NWN OPUC Advice No. 24-20 (UG 490), dated October 29, 2024. The purpose of this replacement filing is to update the Schedule 183 description on Sheets 100-1 through 100-4, and to remove stray characters on Sheet 167-1. The rest of the October 29, 2024 filing remains unchanged.

Conclusion

NW Natural respectfully requests that the tariff sheet revisions listed above be approved with an effective date of November 1, 2024.

In accordance with ORS 757.205, copies of this letter and the filing made herewith are available in the Company's main office in Portland, Oregon and on its website at www.nwnatural.com.

Please address correspondence on this matter to me with copies to the following:

¹ Tariff P.U.C. Or. 25 was filed pursuant to ORS 757.205 and OAR 860-022-0005 and originated November 1, 2012 with Docket UG 221; OPUC Order No. 12-408 as supplemented by Order No. 12-437.

Public Utility Commission of Oregon
UG 490; NWN OPUC Advice No. 24-20A
October 31, 2024; Page 2

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NW Natural
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Sincerely,

/s/ Kyle Walker, CPA

Kyle Walker, CPA
Rates/Regulatory Senior Manager

Attachments

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Eleventh Revision of Sheet 100-1
Cancels Tenth Revision Sheet 100-1

SCHEDULE 100 SUMMARY OF TEMPORARY ADJUSTMENTS

PURPOSE:

To list the temporary adjustments included in billing rates.

DESCRIPTION:

The temporary adjustments to rates reflected in this Schedule are the result of the Commission's approval of an application by NW Natural to defer certain revenues or expenses for later amortization in customer rates under the authority of ORS 757.259, OAR 860-022-0070, and OAR 860-027-0300. The details specific to each adjustment can be found in the respective Adjustment Schedules.

All adjustment amounts identified in this Schedule shall be in effect for a 12-month period commencing with the stated effective date, or for such other period approved by the Commission.

APPLICABLE:

To the following Rate Schedules of this Tariff:

Rate Schedule 2	Rate Schedule 27	Rate Schedule 32
Rate Schedule 3	Rate Schedule 31	Rate Schedule 33

TABLE OF TEMPORARY ADJUSTMENTS: Effective: November 1, 2024

All temporary adjustments are stated on a cent per therm basis.

Schedule 2: Residential Sales Service

	Applicable	Firm Sales	
		Residential	
Deferred Gas Cost Amortization (Schedule 162)	All Therms	(\$0.03509)	
Rate Mitigation (Schedule 166)	All Therms	\$0.00175	
Net Curtailment and Entitlement Revenues (168)	All Therms	(\$0.00320)	
Intervenor Funding (Schedule 172)	All Therms	\$0.00094	
Covid-19 Deferral (Schedule 173)	All Therms	\$0.00217	
Corporate Activity Tax (CAT) (Schedule 177)	All Therms	\$0.00040	
Regulatory Rate Adjustment (Schedule 178)	All Therms	(\$0.00130)	
TSA Security Directive 2 Compliance Costs (Schedule 180)	All Therms	\$0.00000	
Regulatory Fee (Schedule 181)	All Therms	\$0.00039	
Site Remediation Cost Recovery Mechanism (SRRM) (Schedule 183)	All Therms	\$0.01652	(T)
TSA Capital and Cost of Service Recovery (Schedule 189)	All Therms	\$0.00270	(R)
Decoupling Adjustment (Schedule 190)	All Therms	(\$0.00255)	
WARM True-up (Schedule 195)	All Therms	\$0.00337	(R)

Schedule 3: Basic Firm Sales - Non-Residential

	Applicable	Firm Sales		
		Commercial	Industrial	
Deferred Gas Cost Amortization (Schedule 162)	All Therms	(\$0.03509)	(\$0.03509)	
Net Curtailment and Entitlement Revenues (168)	All Therms	(\$0.00238)	(\$0.00175)	
Intervenor Funding (Schedule 172)	All Therms		\$0.00038	
Covid-19 Deferral (Schedule 173)	All Therms	\$0.00178	\$0.00099	
Corporate Activity Tax (CAT) (Schedule 177)	All Therms	\$0.00032	\$0.00030	
Regulatory Rate Adjustment (Schedule 178)	All Therms	(\$0.00097)	(\$0.00072)	
TSA Security Directive 2 Compliance Costs (Schedule 180)	All Therms	\$0.00000	\$0.00000	
Regulatory Fee (Schedule 181)	All Therms	\$0.00031	\$0.00029	
Site Remediation Cost Recovery Mechanism (Schedule 183)	All Therms	\$0.01229	\$0.00902	(T)
Industrial DSM (Schedule 188)	All Therms		\$0.05973	
TSA Capital and Cost of Service Recovery (Schedule 189)	All Therms	\$0.00221	\$0.00124	(R)(R)
Decoupling Adjustment (Schedule 190)	All Therms	(\$0.04924)		
WARM True-up (Schedule 195)	All Therms	\$0.00789		(I)

(continue to Sheet 100-2)

Issued October 31, 2024
NWN OPUC Advice No. 24-20A

Effective with service on
and after November 1, 2024

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Tenth Revision of Sheet 100-2
Cancels Ninth Revision of Sheet 100-2

**SCHEDULE 100
SUMMARY OF TEMPORARY ADJUSTMENTS
(continued)**

TABLE OF TEMPORARY ADJUSTMENTS (continued): Effective: November 1, 2024

Rate Schedule 27: Residential Heating Dry Out Service

	Applicable	FIRM SALES	
		Commercial	
Deferred Gas Cost Amortization (Schedule 162)	All Therms	(\$0.03509)	
Net Curtailment and Entitlement Revenues (168)	All Therms	(\$0.00276)	
Covid-19 Deferral (Schedule 173)	All Therms	\$0.00221	
Corporate Activity Tax (CAT) (Schedule 177)	All Therms	\$0.00036	
Regulatory Rate Adjustment (Schedule 178)	All Therms	(\$0.00113)	
TSA Security Directive 2 Compliance Costs (Schedule 180)	All Therms	\$0.00000	
Regulatory Fee (Schedule 181)	All Therms	\$0.00035	
Site Remediation Recovery Mechanism (Schedule 183)	All Therms	\$0.01424	(T)
TSA Capital and Cost of Service Recovery (Schedule 189)	All Therms	\$0.00276	(R)

Schedule 31: Non-Residential Firm Sales and Firm Transportation

	Applicable	FIRM SALES		FIRM TRANSPORTATION		
		Commercial	Industrial	Commercial	Industrial	
Deferred Gas Cost Amortization (Schedule 162)	All Blocks	(\$0.03509)	(\$0.03509)			
Net Curtailment and Entitlement Revenues (168)	Block 1	(\$0.00164)	(\$0.00115)			
	Block 2	(\$0.00150)	(\$0.00104)			
Transportation Customer Renewable Natural Gas Offtake Costs (Schedule 171)	All Blocks			\$0.00127	\$0.00127	
Intervenor Funding (Schedule 172)	All Blocks		\$0.00038		\$0.00038	
Covid-19 Deferral (Schedule 173)	Block 1	\$0.00091	\$0.00072	\$0.00091	\$0.00074	
	Block 2	\$0.00083	\$0.00065	\$0.00084	\$0.00067	
Corporate Activity Tax (CAT) (Schedule 177)	Block 1	\$0.00024	\$0.00023	\$0.00013	\$0.00010	
	Block 2	\$0.00024	\$0.00022	\$0.00012	\$0.00009	
Regulatory Rate Adjustment (Schedule 178)	Block 1	(\$0.00069)	(\$0.00049)	(\$0.00070)	(\$0.00054)	
	Block 2	(\$0.00063)	(\$0.00045)	(\$0.00065)	(\$0.00049)	
TSA Security Directive 2 Compliance Costs (Schedule 180)	Block 1	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
	Block 2	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Regulatory Fee (Schedule 181)	Block 1	\$0.00024	\$0.00022	\$0.00012	\$0.00009	
	Block 2	\$0.00023	\$0.00021	\$0.00011	\$0.00008	
Site Remediation Recovery Mechanism (Schedule 183)	Block 1	\$0.00847	\$0.00595	\$0.00867	\$0.00652	(T)
	Block 2	\$0.00774	\$0.00537	\$0.00794	\$0.00590	
Industrial DSM (Schedule 188)	All Blocks		\$0.05973			
TSA Capital and Cost of Service Recovery (Schedule 189)	Block 1	\$0.00114	\$0.00090	\$0.00114	\$0.00092	(R)(R)(R)(R)
	Block 2	\$0.00104	\$0.00081	\$0.00104	\$0.00083	(R)(R)(R)(R)
Decoupling Adjustment (Schedule 190)	All Blocks	(\$0.00828)				

(continue to Sheet 100-3)

Issued on October 31, 2024
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and after November 1, 2024

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Eleventh Revision of Sheet 100-3

Cancels Tenth Revision of Sheet 100-3

SCHEDULE 100 SUMMARY OF TEMPORARY ADJUSTMENTS (continued)

TABLE OF TEMPORARY ADJUSTMENTS (continued): Effective: November 1, 2024

Schedule 32: Large Volume Non-Residential Sales and Transportation

	Applicable	FIRM SALES		FIRM TRANSPORTATION	
		Commercial	Industrial	Commercial	Industrial
Deferred Gas Cost Amortization (Schedule 162)	All Blocks	(\$0.03509)	(\$0.03509)		
Net Curtailment and Entitlement Revenues (168)	Block 1	(\$0.00101)	(\$0.00065)		
	Block 2	(\$0.00086)	(\$0.00055)		
	Block 3	(\$0.00060)	(\$0.00039)		
	Block 4	(\$0.00035)	(\$0.00023)		
	Block 5	(\$0.00016)	(\$0.00011)		
	Block 6	(\$0.00008)	(\$0.00006)		
Transportation Customer Renewable Natural Gas Offtake Costs (Schedule 171)	All Blocks			\$0.00127	\$0.00127
Intervenor Funding (Schedule 172)	All Blocks		\$0.00038		\$0.00038
Covid-19 Deferral (Schedule 173)	Block 1	\$0.00064	\$0.00008	\$0.00011	\$0.00008
	Block 2	\$0.00055	\$0.00007	\$0.00010	\$0.00007
	Block 3	\$0.00038	\$0.00005	\$0.00007	\$0.00005
	Block 4	\$0.00022	\$0.00003	\$0.00004	\$0.00003
	Block 5	\$0.00010	\$0.00001	\$0.00003	\$0.00002
	Block 6	\$0.00005	\$0.00001	\$0.00001	\$0.00001
Corporate Activity Tax (CAT) (Schedule 177)	Block 1	\$0.00021	\$0.00019	\$0.00005	\$0.00004
	Block 2	\$0.00021	\$0.00018	\$0.00005	\$0.00004
	Block 3	\$0.00019	\$0.00017	\$0.00003	\$0.00003
	Block 4	\$0.00018	\$0.00016	\$0.00002	\$0.00002
	Block 5	\$0.00017	\$0.00015	\$0.00001	\$0.00001
	Block 6	\$0.00016	\$0.00015	\$0.00001	\$0.00001
Regulatory Rate Adjustment (Schedule 178)	Block 1	(\$0.00044)	(\$0.00030)	(\$0.00033)	(\$0.00027)
	Block 2	(\$0.00037)	(\$0.00026)	(\$0.00029)	(\$0.00024)
	Block 3	(\$0.00027)	(\$0.00020)	(\$0.00022)	(\$0.00018)
	Block 4	(\$0.00018)	(\$0.00012)	(\$0.00015)	(\$0.00013)
	Block 5	(\$0.00010)	(\$0.00009)	(\$0.00010)	(\$0.00009)
	Block 6	(\$0.00007)	(\$0.00006)	(\$0.00008)	(\$0.00007)
TSA Security Directive 2 Compliance Costs (Schedule 180)	Block 1	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 2	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 3	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 4	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 5	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 6	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Regulatory Fee (Schedule 181)	Block 1	\$0.00021	\$0.00018	\$0.00005	\$0.00004
	Block 2	\$0.00020	\$0.00017	\$0.00004	\$0.00004
	Block 3	\$0.00019	\$0.00016	\$0.00003	\$0.00003
	Block 4	\$0.00017	\$0.00015	\$0.00002	\$0.00002
	Block 5	\$0.00016	\$0.00015	\$0.00001	\$0.00001
	Block 6	\$0.00016	\$0.00014	\$0.00001	\$0.00001
Site Remediation Recovery Mechanism (Schedule 183)	Block 1	\$0.00521	\$0.00336	\$0.00377	\$0.00305
	Block 2	\$0.00442	\$0.00285	\$0.00322	\$0.00261
	Block 3	\$0.00310	\$0.00201	\$0.00231	\$0.00187
	Block 4	\$0.00179	\$0.00117	\$0.00140	\$0.00114
	Block 5	\$0.00084	\$0.00058	\$0.00085	\$0.00069
	Block 6	\$0.00039	\$0.00028	\$0.00049	\$0.00040
Industrial DSM (Schedule 188)	All Blocks	\$0.05973	\$0.05973		
TSA Capital and Cost of Service Recovery (Schedule 189)	Block 1	\$0.00080	\$0.00010	\$0.00014	\$0.00010
	Block 2	\$0.00068	\$0.00009	\$0.00012	\$0.00009
	Block 3	\$0.00048	\$0.00006	\$0.00009	\$0.00006
	Block 4	\$0.00028	\$0.00003	\$0.00005	\$0.00004
	Block 5	\$0.00013	\$0.00002	\$0.00003	\$0.00002
	Block 6	\$0.00006	\$0.00001	\$0.00002	\$0.00001

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Issued October 31, 2024
NWN OPUC Advice No. 24-20A

Effective with service on
and after November 1, 2024

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Tenth Revision of Sheet 100-4
Cancels Ninth Revision of Sheet 100-4

SCHEDULE 100 SUMMARY OF TEMPORARY ADJUSTMENTS (continued)

TABLE OF TEMPORARY ADJUSTMENTS (continued): Effective: November 1, 2024

Schedule 32: Large Volume Non-Residential Sales and Transportation

	Applicable	INTERRUPTIBLE SALES		INTERRUPTIBLE TRANSPORT	
		Commercial	Industrial	Commercial	Industrial
Deferred Gas Cost Amortization (Schedule 162)	All Blocks	(\$0.03553)	(\$0.03553)		
Intervenor Funding (Schedule 172)	All Blocks		\$0.00038		\$0.00038
Transportation Customer Renewable Natural Gas Offtake Costs (Schedule 171)	All Blocks			\$0.00127	\$0.00127
Covid-19 Deferral (Schedule 173)	Block 1	\$0.00035	\$0.00012	\$0.00007	\$0.00008
	Block 2	\$0.00029	\$0.00010	\$0.00006	\$0.00006
	Block 3	\$0.00021	\$0.00007	\$0.00004	\$0.00005
	Block 4	\$0.00012	\$0.00004	\$0.00003	\$0.00003
	Block 5	\$0.00007	\$0.00002	\$0.00002	\$0.00002
	Block 6	\$0.00003	\$0.00001	\$0.00001	\$0.00001
Corporate Activity Tax (CAT) (Schedule 177)	Block 1	\$0.00018	\$0.00018	\$0.00004	\$0.00004
	Block 2	\$0.00018	\$0.00017	\$0.00003	\$0.00003
	Block 3	\$0.00017	\$0.00017	\$0.00002	\$0.00002
	Block 4	\$0.00016	\$0.00016	\$0.00001	\$0.00001
	Block 5	\$0.00015	\$0.00015	\$0.00001	\$0.00001
	Block 6	\$0.00015	\$0.00015	\$0.00000	\$0.00000
Regulatory Rate Adjustment (Schedule 178)	Block 1	(\$0.00028)	(\$0.00027)	(\$0.00023)	(\$0.00025)
	Block 2	(\$0.00024)	(\$0.00023)	(\$0.00021)	(\$0.00022)
	Block 3	(\$0.00019)	(\$0.00018)	(\$0.00017)	(\$0.00017)
	Block 4	(\$0.00013)	(\$0.00012)	(\$0.00011)	(\$0.00012)
	Block 5	(\$0.00009)	(\$0.00009)	(\$0.00009)	(\$0.00009)
	Block 6	(\$0.00006)	(\$0.00006)	(\$0.00006)	(\$0.00007)
TSA Security Directive 2 Compliance Costs (Schedule 180)	Block 1	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 2	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 3	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 4	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 5	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 6	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Regulatory Fee (Schedule 181)	Block 1	\$0.00018	\$0.00017	\$0.00004	\$0.00004
	Block 2	\$0.00017	\$0.00017	\$0.00003	\$0.00003
	Block 3	\$0.00016	\$0.00016	\$0.00002	\$0.00002
	Block 4	\$0.00015	\$0.00015	\$0.00001	\$0.00001
	Block 5	\$0.00015	\$0.00015	\$0.00001	\$0.00001
	Block 6	\$0.00014	\$0.00014	\$0.00000	\$0.00000
Site Remediation Recovery Mechanism (Schedule 183)	Block 1	\$0.00317	\$0.00303	\$0.00259	\$0.00278
	Block 2	\$0.00269	\$0.00257	\$0.00221	\$0.00238
	Block 3	\$0.00190	\$0.00181	\$0.00159	\$0.00171
	Block 4	\$0.00110	\$0.00105	\$0.00097	\$0.00104
	Block 5	\$0.00062	\$0.00060	\$0.00059	\$0.00063
	Block 6	\$0.00027	\$0.00026	\$0.00034	\$0.00037
Industrial DSM (Schedule 188)	All Blocks	\$0.05973	\$0.05973		
TSA Capital and Cost of Service Recovery (Schedule 189)	Block 1	\$0.00043	\$0.00015	\$0.00009	\$0.00009
	Block 2	\$0.00037	\$0.00013	\$0.00008	\$0.00008
	Block 3	\$0.00026	\$0.00009	\$0.00006	\$0.00006
	Block 4	\$0.00015	\$0.00005	\$0.00003	\$0.00004
	Block 5	\$0.00008	\$0.00003	\$0.00002	\$0.00002
	Block 6	\$0.00004	\$0.00001	\$0.00001	\$0.00001

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Issued October 31, 2024
NWN OPUC Advice No. 24-20A

Effective with service on
and after November 1, 2024

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Fifth Revision of Sheet 167-1
Cancels Fourth Revision of Sheet 167-1

SCHEDULE 167 GENERAL ADJUSTMENTS TO RATES

PURPOSE:

To identify adjustments made to the billing rates stated in the Rate Schedules listed below to reflect the effects of general rate changes approved by the Commission under the authority of ORS 757.210

DESCRIPTION:

The general rate changes shown in this Schedule 167 reflect the outcome of a Commission investigation in docket UG 490 initiated following a Company request to change rates due to increases or decreases in the cost of general utility operations. (C)

APPLICABLE:

To Customers taking service under the following Rate Schedules of this Tariff:

Rate Schedule 2	Rate Schedule 27	Rate Schedule 32
Rate Schedule 3	Rate Schedule 31	Rate Schedule 33

RATE ADJUSTMENTS: Effective: November 1, 2024 (C)

The Base Rates stated in the listed Rate Schedules were adjusted as follows:

Schedule	Adjustment Amount		Schedule	Adjustment Amount	
	Customer Charge	Volumetric Charge		Customer Charge	Volumetric Charge
02R	\$2.00	\$0.11777	03 CSF	\$0.00	\$0.14511
02MF	\$0.00	\$0.11777	03 ISF	\$0.00	\$0.03729
27	\$0.00	\$0.15611			

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Schedule	Block	Amount	Schedule	Block	Amount	Schedule	Block	Amount
31 CSF	Cust. Charge	\$0.00	32 CSF	Cust. Charge	\$0.00	32 CSI	Cust. Charge	\$0.00
	Block 1	\$0.03497		Block 1	\$0.02179		Block 1	\$0.01352
	Block 2	\$0.03190		Block 2	\$0.01840		Block 2	\$0.01142
31CTF	Cust. Charge	\$0.00		Block 3	\$0.01276		Block 3	\$0.00790
	Block 1	\$0.03378		Block 4	\$0.00710		Block 4	\$0.00438
	Block 2	\$0.03089		Block 5	\$0.00303		Block 5	\$0.00228
31ISF	Cust. Charge	\$0.00		Block 6	\$0.00110		Block 6	\$0.00074
	Block 1	\$0.02513	32 ISF	Cust. Charge	\$0.00	32 ISI	Cust. Charge	\$0.00
	Block 2	\$0.02266		Block 1	\$0.01043		Block 1	\$0.00872
31 ITF	Cust. Charge	\$0.00		Block 2	\$0.00881		Block 2	\$0.00735
	Block 1	\$0.02701		Block 3	\$0.00609		Block 3	\$0.00510
	Block 2	\$0.02441		Block 4	\$0.00339		Block 4	\$0.00283
				Block 5	\$0.00149		Block 5	\$0.00146
				Block 6	\$0.00054		Block 6	\$0.00047
			32 CTF	Cust. Charge	\$0.00	32 CTI	Cust. Charge	\$0.00
				Block 1	\$0.01400		Block 1	\$0.00891
				Block 2	\$0.01190		Block 2	\$0.00757
				Block 3	\$0.00839		Block 3	\$0.00535
				Block 4	\$0.00490		Block 4	\$0.00311
				Block 5	\$0.00280		Block 5	\$0.00179
				Block 6	\$0.00140		Block 6	\$0.00089
			32 ITF	Cust. Charge	\$0.00	32 ITI	Cust. Charge	\$0.00
				Block 1	\$0.00832		Block 1	\$0.00670
				Block 2	\$0.00707		Block 2	\$0.00569
				Block 3	\$0.00500		Block 3	\$0.00403
				Block 4	\$0.00291		Block 4	\$0.00235
				Block 5	\$0.00166		Block 5	\$0.00135
				Block 6	\$0.00083		Block 6	\$0.00068
						33	All	\$0.00000

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GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Schedule apply to service under this Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued October 31, 2024
NWN OPUC Advice No. 24-20A

Effective with service on
and after November 1, 2024