



Avista Corp.

1411 East Mission P.O. Box 3727
Spokane, Washington 99220-0500
Telephone 509-489-0500
Toll Free 800-727-9170

August 15, 2025

Public Utility Commission of Oregon
Attn: Filing Center
201 High St. SE, Suite 100
Salem, OR 97301

Advice No. 24-09-G

RE: Docket No. UG 519 – Compliance Filing

Attached for electronic filing is the Compliance Filing pursuant to Order No. 25-198 in Docket No. UG-519.

In support of the final Order, Avista is providing the following documents:

1. Attachment 1 – Revised Tariffs providing the final Rates that will go into service on September 1, 2025.
2. Attachment 2 – Rate Spread/Rate Design Support Documentation
3. Attachment 3 – Natural Gas Decoupling Mechanism Baseline Information
4. Attachment 4 – Transfer to Plant Information per Order No. 25-198
5. Attachment 5 – Attestation of Joshua D. DiLuciano, VP Energy Delivery

Attachment 1 includes updates to tariff sheet Schedules 410 – 488 in compliance with Commission Order No. 25-198 in Docket No. UG-519.

The Company has also included in this filing, as Attachments 2 and 3, copies of the approved Stipulation Attachment A supporting the approved base rates and Attachment B supporting the approved baseline values related to the Company's natural gas decoupling mechanism.

As it relates to the Capital Attestation process approved in Paragraph 15 of the Settlement Stipulation, the Parties agreed that "Avista would file its attestation ten days before the rate effective date to reflect actual gross transfers-to-plant available at time of filing." As of the end of July, the Company has exceeded the level of plant supported in the approved revenue requirement, transferring \$60.825 million into plant through July 31, 2025 as compared to the

\$59.893 million agreed to in settlement. The Company believes there will be no adjustments necessary to the approved tariff rates in this compliance filing. The Company is including as Attachment 4, the actual level of transfers-to-plant through July 31, 2025 and as Attachment 5, the Capital Attestation of Joshua D. DiLuciano, VP, Energy Delivery, attesting to the level of transfers-to-plant before August 31, 2025 as approved in the final order.

Please direct any questions regarding this filing to Joe Miller at (509) 495-4546 (Rate Spread/Rate Design) or Tia Benjamin (Capital Attestation) at (509) 495-2225.

Sincerely,

/s/ David J. Meyer

David J. Meyer
Vice President and Chief Counsel for Regulatory
and Governmental Affairs

Enclosure



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 410

SINGLE-FAMILY RESIDENTIAL NATURAL GAS SERVICE - OREGON

APPLICABILITY:

Applicable to single-family residential natural gas service for all purposes.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.).

RATES:

Per Meter
Per Month

Customer Charge:

\$11.25

Commodity Charge Per Therm:

Base Rate

\$0.81650

(I)

OTHER CHARGES:

The above Monthly Rates are subject to increases or decreases as set forth in Schedule 461 – Purchased Gas Cost Adjustment, Schedule 462 – Gas Cost Rate Adjustment, Schedule 469 – Public Purpose Funding, Schedule 475 – Decoupling Mechanism, Schedule 476 – Intervenor Funding, Schedule 477 – Residual Deferral Account, Schedule 482 – Regulatory Fee Adjustment, Schedule 486 – Tax Customer Credit, Schedule 487 – Deferred Tax Credit, Schedule 493 – Low Income Rate Assistance Program, and any other charges approved by the Commission.

MINIMUM CHARGE:

The Customer Charge constitutes the Minimum Charge.

(Continued)

Advice No. 25-09-G
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Effective For Service On & After
September 1, 2025

Issued by Avista Utilities
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 411

MULTI-FAMILY RESIDENTIAL NATURAL GAS SERVICE - OREGON

APPLICABILITY:

To Residential tenants that reside in a Multi-Family Residence. A Multi-Family Residence is defined as two or more conjoined units such as apartments, condos, and duplexes etc. Rate Schedule will be available on or after April 1, 2024.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.).

RATES:

Per Meter
Per Month

Customer Charge:

\$9.75

Commodity Charge Per Therm:

Base Rate

\$0.78494

(I)

OTHER CHARGES:

The above Monthly Rates are subject to increases or decreases as set forth in Schedule 461 – Purchased Gas Cost Adjustment, Schedule 462 – Gas Cost Rate Adjustment, Schedule 469 – Public Purpose Funding, Schedule 475 – Decoupling Mechanism, Schedule 476 – Intervenor Funding, Schedule 477 – Residual Deferral Account, Schedule 482 – Regulatory Fee Adjustment, Schedule 486 – Tax Customer Credit, Schedule 487 – Deferred Tax Credit, Schedule 493 – Low Income Rate Assistance Program, and any other charges approved by the Commission.

MINIMUM CHARGE:

The Customer Charge constitutes the Minimum Charge

(Continued)

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AVISTA CORPORATION
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SCHEDULE 420
GENERAL NATURAL GAS SERVICE - OREGON

APPLICABILITY:

Applicable to commercial and small industrial natural gas service for all purposes.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.).

RATES:

Per Meter
Per Month

Customer Charge:

\$22.00

(l)

Commodity Charge Per Therm:

Base Rate

\$0.75386

(l)

OTHER CHARGES:

The above Monthly Rates are subject to increases or decreases as set forth in Schedule 461 – Purchased Gas Cost Adjustment, Schedule 462 – Gas Cost Rate Adjustment, Schedule 469 – Public Purpose Funding, Schedule 475 – Decoupling Mechanism, Schedule 476 – Intervenor Funding, Schedule 477 – Residual Deferral Account, Schedule 482 – Regulatory Fee Adjustment, Schedule 486 – Tax Customer Credit, Schedule 487 – Deferred Tax Credit, Schedule 493 – Low Income Rate Assistance Program and any other charges approved by the Commission.

Minimum Charge:

The Customer Charge constitutes the Minimum Charge.

(continued)

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AVISTA CORPORATION
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SCHEDULE 424

LARGE GENERAL AND INDUSTRIAL NATURAL GAS SERVICE - OREGON

APPLICABILITY:

Applicable to large commercial and industrial use customers where at least 75% of the natural gas requirements are for uses other than space heating and where adequate capacity exists in the Company's system. Customers served under this schedule must use a minimum of 29,000 therms annually.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.).

RATES:

Per Meter
Per Month

Customer Charge:

\$75.00

(I)

Commodity Charge Per Therm:

Base Rate

\$0.14614

(I)

OTHER CHARGES:

The above Monthly Rates are subject to increases or decreases as set forth in Schedule 461 – Purchased Gas Cost Adjustment, Schedule 462 – Gas Cost Rate Adjustment, Schedule 469 – Public Purpose Funding, Schedule 475 – Decoupling Mechanism, Schedule 476 – Intervenor Funding, Schedule 477 – Residual Deferral Account, Schedule 482 – Regulatory Fee Adjustment, Schedule 486 – Tax Customer Credit, Schedule 487 – Deferred Tax Credit, Schedule 493 – Low Income Rate Assistance Program and any other charges approved by the Commission.

ANNUAL MINIMUM CHARGE:

Each Customer shall be subject to an Annual Minimum Charge if their gas usage during the prior year does not equal or exceed 29,000 therms. Such Annual Minimum Charge shall be determined by subtracting their actual usage for a twelve-month period from 29,000 therms multiplied by 14.614 cents per therm.

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AVISTA CORPORATION
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SCHEDULE 425

TRANSPORTATION OF CUSTOMER-OWNED NATURAL GAS
FOR LARGE COMMERCIAL AND INDUSTRIAL SERVICE – OREGON

APPLICABILITY:

Applicable for the transportation of customer-owned natural gas to large commercial and industrial use customers where at least 75% of the natural gas requirements are for uses other than space heating and where adequate capacity exists in the Company's system, subject to the limitations found in Order 20-468. Customers served under this schedule must use a minimum of 29,000 therms annually.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.).

RATES:

| | <u>Per Meter</u> <u>Per Month</u> | |
|-----------------------------|--------------------------------------|-----|
| Customer Charge: | \$75.00 | (I) |
| Commodity Charge Per Therm: | | |
| Base Rate | \$0.14614 | (I) |

OTHER CHARGES:

The above Monthly Rates are subject to increases or decreases as set forth in Schedule 469 – Public Purpose Funding, Schedule 475 – Decoupling Mechanism, Schedule 476 – Intervenor Funding, Schedule 477 – Residual Deferral Account, Schedule 482 – Regulatory Fee Adjustment, Schedule 486 – Tax Customer Credit, Schedule 487 – Deferred Tax Credit, Schedule 493 - Low Income Rate Assistance and any other charges approved by the Commission.

ANNUAL MINIMUM CHARGE:

Each Customer shall be subject to an Annual Minimum Charge if their gas usage during the prior year does not equal or exceed 29,000 therms. Such Annual Minimum Charge shall be determined by subtracting their actual usage for a twelve-month period from 29,000 therms multiplied by 14.614 cents per therm.

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AVISTA CORPORATION
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SCHEDULE 439

INTERRUPTIBLE TRANSPORTATION OF CUSTOMER-OWNED NATURAL GAS
FOR LARGE COMMERCIAL AND INDUSTRIAL SERVICE – OREGON

APPLICABILITY:

Applicable for the transportation of customer-owned natural gas, subject to interruptions in capacity and supply, for large commercial and industrial use where capacity in excess of the existing requirements of firm sales and transportation customers exists in the Company's system, subject to the limitations found in Order 20-468. Customers served under this schedule must use a minimum of 50,000 therms annually.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.).

RATES:

Customer Charge:

Per Meter
Per Month
\$125.00

(l)

Commodity Charge Per Therm:
Base Rate

\$0.11807

(l)

OTHER CHARGES:

The above Monthly Rates are subject to increases or decreases as set forth in Schedule 475 – Decoupling Mechanism, Schedule 476 – Intervenor Funding, Schedule 477 – Residual Deferral Account, Schedule 482 – Regulatory Fee Adjustment, Schedule 486 – Tax Customer Credit, Schedule 487 – Deferred Tax Credit, Schedule 493 – Low Income Rate Assistance Program, and any other charges approved by the Commission.

ANNUAL MINIMUM CHARGE:

Each Customer shall be subject to an Annual Minimum Charge if their gas usage during the prior year does not equal or exceed 50,000 therms. Such Annual Minimum Charge shall be determined by subtracting their actual usage for a twelve-month period from 50,000 therms multiplied by 11.807 cents per therm.

(l)

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AVISTA CORPORATION
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SCHEDULE 440

INTERRUPTIBLE NATURAL GAS SERVICE
FOR LARGE COMMERCIAL AND INDUSTRIAL - OREGON

APPLICABILITY:

Applicable, subject to interruptions in capacity and supply, for large commercial and industrial use where capacity in excess of the existing requirements of firm sales and transportation customers exists in the Company's system. Customers served under this schedule must use a minimum of 50,000 therms annually.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.).

RATES:

Per Meter
Per Month

Customer Charge:

\$125.00

(I)

Commodity Charge Per Therm:
Base Rate

\$0.11807

(I)

OTHER CHARGES:

The above Monthly Rates are subject to increases or decreases as set forth in Schedule 461 – Purchased Gas Cost Adjustment, Schedule 462 – Gas Cost Rate Adjustment, Schedule 475 – Decoupling Mechanism, Schedule 476 – Intervenor Funding, Schedule 477 – Residual Deferral Account, Schedule 482 – Regulatory Fee Adjustment, Schedule 486 – Tax Customer Credit, Schedule 487 – Deferred Tax Credit, Schedule 493 – Low Income Rate Assistance Program and any other charges approved by the Commission.

ANNUAL MINIMUM CHARGE:

Each Customer shall be subject to an Annual Minimum Charge if their gas usage during the prior year does not equal or exceed 50,000 therms. Such Annual Minimum Charge shall be determined by subtracting their actual usage for a twelve-month period from 50,000 therms multiplied by 11.807 cents per therm.

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AVISTA CORPORATION
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SCHEDULE 444

SEASONAL NATURAL GAS SERVICE - OREGON

APPLICABILITY:

Applicable for natural gas service to customers whose entire natural gas requirements for any calendar year are supplied during the period from and after March 1, and continuing through November 30, of each year.

Service under this schedule is not available to any "essential agricultural user" or "high priority user" (as defined in section 281.203(a), Title 18, Code of Federal Regulations), who has requested protection from curtailment, as contemplated by Section 401 of the NGPA (Public Law 95-261). An "essential agricultural" or "high-priority" user receiving service under this schedule can obtain protection from curtailment by requesting transfer to the appropriate firm rate schedule of the Company.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.).

RATES:

Per Meter
Per Month

Commodity Charge Per Therm:
Base Rate

\$0.18049

(l)

OTHER CHARGES:

The above Monthly Rates are subject to increases or decreases as set forth in Schedule 461 – Purchased Gas Cost Adjustment, Schedule 462 – Gas Cost Rate Adjustment, Schedule 469 – Public Purpose Funding, Schedule 475 – Decoupling Mechanism, Schedule 476 – Intervenor Funding, Schedule 477 – Residual Deferral Account, Schedule 482 – Regulatory Fee Adjustment, Schedule 486 – Tax Customer Credit, Schedule 487 – Deferred Tax Credit, Schedule 493 Low Income Rate Assistance Program and any other charges approved by the Commission.

MINIMUM CHARGE:

\$6,113.74 of base revenue per season.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 456

INTERRUPTIBLE TRANSPORTATION OF CUSTOMER-OWNED NATURAL GAS
FOR LARGE COMMERCIAL AND INDUSTRIAL SERVICE – OREGON

APPLICABILITY:

Applicable, subject to interruptions in capacity and supply, for the transportation of customer-owned natural gas for large commercial and industrial use where capacity in excess of the existing requirements of firm sales and transportation customers exists in the Company's system. Customers served under this schedule must transport over the Company's system a minimum of 225,000 therms annually.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.).

RATES:

Per Meter
Per Month

Customer Charge:

\$380.00

(l)

Volumetric Charge Per Therm:

| | |
|----------------|-----------|
| First 10,000 | \$0.16372 |
| Next 20,000 | \$0.09853 |
| Next 20,000 | \$0.08098 |
| Next 200,000 | \$0.06339 |
| All Additional | \$0.03216 |

(l)

(l)

OTHER CHARGES:

The above Monthly Rates are subject to increases or decreases as set forth in Schedule 476 – Intervenor Funding, Schedule 477 – Residual Deferral Account, Schedule 482 – Regulatory Fee Adjustment, Schedule 486 – Tax Customer Credit, Schedule 487 – Deferred Tax Credit, and any other charges approved by the Commission.

MINIMUM CHARGE:

The minimum monthly charge shall be \$3,314.35 per month, accumulative annually. The minimum is based on 18,750 therms per month (225,000 therms annually), plus the monthly customer charge. The minimum charge is based on base revenues only

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 488

TAX CUSTOMER CREDIT – OREGON

APPLICABILITY:

Adjustments under this schedule are applicable to all bills calculated under all schedules of this Tariff.

PURPOSE:

The purpose of this rate credit is to reflect the benefits attributable to a change in accounting for federal income tax expense from the normalization method to the flow-through method for certain “non-protected” plant basis adjustments.

MONTHLY RATE:

The Commodity Charge per therm of the individual rate schedules are to be reduced by the following amounts:

| Rate Schedule | Rate |
|-------------------------------|---------------------|
| Schedule 410 | \$0.02215 per Therm |
| Schedule 411 | \$0.02900 per Therm |
| Schedule 420 | \$0.01258 per Therm |
| Schedule 424/425 | \$0.00208 per Therm |
| Schedule 439/440 | \$0.00152 per Therm |
| Schedule 444 | \$0.00228 per Therm |
| Schedule 456 | |
| 1 st 10,000 Therms | \$0.00219 per Therm |
| Next 20,000 Therms | \$0.00132 per Therm |
| Next 20,000 Therms | \$0.00108 per Therm |
| Next 200,000 Therms | \$0.00085 per Therm |
| Over 250,000 Therms | \$0.00041 per Therm |

TERM:

The Tax Customer Credit will be in effect for a three-year period ending August 31, 2028.

SPECIAL TERMS AND CONDITIONS:

This schedule is subject to the General Rules and Regulations contained in this tariff and to those prescribed by regulatory authorities.

Advice 25-09-G
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Effective For Service On & After
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(N)

(N)

Avista Utilities
Proposed Revenue Increase by Schedule
Oregon - Gas
Pro Forma 12 Months Ended December 31, 2024
(000s of Dollars)

| Line No. | Type of Service | Schedule Number | Distribution Revenue Under Present Rates | Proposed GRC Increase | Distribution Revenue Under Proposed Rates | Therms (000s) | Distribution Revenue Percentage Increase | Billed Revenue Under Present Rates | Proposed GRC Increase | Schedule 488 Tax Credit | Billed Revenue Under Proposed Rates | Billed Revenue Percentage Increase |
|----------|---------------------------|-----------------|--|-----------------------|---|---------------|--|------------------------------------|-----------------------|-------------------------|-------------------------------------|------------------------------------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | | (j) | (k) |
| 1 | Single-Family Residential | 410 | \$52,500 | \$2,651 | \$55,151 | 52,532 | 5.1% | \$76,067 | \$2,651 | (\$1,163) | \$77,555 | 2.0% |
| 2 | Multi-Family Residential | 411 | \$1,841 | \$32 | \$1,873 | 1,688 | 1.7% | \$2,599 | \$32 | (\$49) | \$2,582 | -0.7% |
| 3 | General Service | 420 | \$24,570 | \$1,315 | \$25,885 | 30,135 | 5.4% | \$36,905 | \$1,315 | (\$379) | \$37,841 | 2.5% |
| 4 | Large General Service | 424 | \$842 | \$42 | \$884 | 5,439 | 5.0% | \$2,609 | \$42 | (\$11) | \$2,639 | 1.2% |
| 5 | Interruptible Service | 440 | \$2,369 | \$74 | \$2,443 | 20,101 | 3.1% | \$5,895 | \$74 | (\$31) | \$5,938 | 0.7% |
| 6 | Seasonal Service | 444 | \$31 | \$1 | \$32 | 175 | 3.7% | \$88 | \$1 | (\$0) | \$89 | 0.8% |
| 7 | Transportation Service | 456 | \$2,550 | \$80 | \$2,630 | 29,838 | 3.1% | \$2,844 | \$80 | (\$33) | \$2,891 | 1.6% |
| 8 | Total | | \$84,703 | \$4,195 | \$88,898 | 139,908 | 5.0% | \$127,006 | \$4,195 | (\$1,667) | \$129,534 | 2.0% |

Avista Utilities
Comparison of Present & Proposed Gas Rates
Oregon - Gas

| <u>Present Base Rates</u> | <u>Base Tariff Change</u> | <u>Proposed Base Rates</u> |
|--|---------------------------|--|
| Residential Service Schedule 410 | | |
| \$11.25 Customer Charge | \$0.00/month | \$11.25 Customer Charge |
| All Therms - \$0.76603/Therm | \$0.05047/therm | All Therms - \$0.81650/Therm |
| Multi-family Residential Service Schedule 411 | | |
| \$9.75 Customer Charge | \$0.00/month | \$9.75 Customer Charge |
| All Therms - \$0.76603/Therm | \$0.01891/therm | All Therms - \$0.78494/Therm |
| General Service Schedule 420 | | |
| \$19.00 Customer Charge | \$3.00/month | \$22.00 Customer Charge |
| All Therms - \$0.72455/Therm | \$0.02931/therm | All Therms - \$0.75386/Therm |
| Large General Service Schedule 424/425 | | |
| \$60.00 Customer Charge | \$15.00/month | \$75.00 Customer Charge |
| All Therms - \$0.14174/Therm | \$0.00440/therm | All Therms - \$0.14614/Therm |
| Interruptible Service Schedule 439/440 | | |
| \$75.00 Customer Charge | \$50.00/month | \$125.00 Customer Charge |
| All Therms - \$0.11578/Therm | \$0.00229/therm | All Therms - \$0.11807/Therm |
| Seasonal Service Schedule 444 | | |
| All Therms - \$0.17403/Therm | \$0.00646/therm | All Therms - \$0.18049/Therm |
| Seasonal Minimum Charge: | | Seasonal Minimum Charge: |
| \$ 5,894.92 | | \$ 6,113.74 |
| Transportation Service Schedule 456 | | |
| \$325.00 Customer Charge | \$55.00/month | \$380.00 Customer Charge |
| 1st 10,000 Therms - \$0.15980/Therm | \$0.00392/therm | 1st 10,000 Therms - \$0.16372/Therm |
| Next 20,000 Therms - \$0.09617/Therm | \$0.00236/therm | Next 20,000 Therms - \$0.09853/Therm |
| Next 20,000 Therms - \$0.07904/Therm | \$0.00194/therm | Next 20,000 Therms - \$0.08098/Therm |
| Next 200,000 Therms - \$0.06187/Therm | \$0.00152/therm | Next 200,000 Therms - \$0.06339/Therm |
| Over 250,000 Therms - \$0.03139/Therm | \$0.00077/therm | Over 250,000 Therms - \$0.03216/Therm |
| <u>Schedule 456 Monthly Minimum Charge</u> | | <u>Schedule 456 Monthly Minimum Charge</u> |
| \$ 2,764.44 | | \$ 3,314.35 |

**Avista Utilities
Tax Customer Credit
Schedule 488**

| Line No. | Type of Service | Schedule Number | Distribution Revenue Under Present Rates | Annual Customers | Meters | IDD#5 | Sch. 488 Tax Customer Credit Allocation | Billing Determinants | Proposed Per Therm Rate |
|----------|-----------------------------|-----------------|--|------------------|---------------------|----------------------------|---|----------------------|-------------------------|
| | | | | | Customer Allocation | Percentage of Base Revenue | | | |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| | | | | | 35% | 65% | | | |
| 1 | Residential - Single-Family | 410 | \$52,500 | 90,809 | 84.3% | 62.0% | \$ 1,163 | 52,532,072 | \$ 0.02215 |
| 3 | Residential - Multi-Family | 411 | \$1,841 | 4,687 | 4.4% | 2.2% | \$ 49 | 1,687,926 | \$ 0.02900 |
| 4 | General Service | 420 | \$24,570 | 11,996 | 11.1% | 29.0% | \$ 379 | 30,135,310 | \$ 0.01258 |
| 5 | Large General Service | 424/425 | \$842 | 99 | 0.1% | 1.0% | \$ 11 | 5,438,862 | \$ 0.00208 |
| 6 | Interruptible Service | 439/440 | \$2,369 | 46 | 0.0% | 2.8% | \$ 31 | 20,101,002 | \$ 0.00152 |
| 7 | Seasonal Service | 444 | \$31 | 2 | 0.0% | 0.0% | \$ 0 | 175,379 | \$ 0.00228 |
| 8 | Transportation Service | 456 | \$2,550 | 30 | 0.0% | 3.0% | \$ 33 | 29,837,658 | |
| 9 | 1st 10,000 Therms | | | | | | | | \$ 0.00219 |
| 10 | Next 20,000 Therms | | | | | | | | \$ 0.00132 |
| 11 | Next 20,000 Therms | | | | | | | | \$ 0.00108 |
| 10 | Next 200,000 Therms | | | | | | | | \$ 0.00085 |
| 11 | Over 250,000 Therms | | | | | | | | \$ 0.00041 |
| 12 | Total | | \$84,703 | 107,669 | | | \$ 1,667 | | |

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of Decoupled Revenue by Rate Schedule - Natural Gas
Docket No. UG-519 Rates Effective September 1, 2025

| | TOTAL | RESIDENTIAL SCHEDULE 410 | RESIDENTIAL MULTI-FAMILY SCHEDULE 411 | SM COMMERCIAL & INDUSTRIAL SCH. 420 | LG COMMERCIAL & INDUSTRIAL SCH. 424/425 | INTERRUPTIBLE SCH 439/440 | SEASONAL SCH 444 | TRANSPORTATION SCH 456/447 |
|--|---------------|-----------------------------|---|---|---|------------------------------|---------------------|--|
| 1 Total Normalized Margin Revenue | \$ 84,703,000 | \$ 52,500,000 | \$ 1,841,000 | \$ 24,570,000 | \$ 842,000 | \$ 2,369,000 | \$ 31,000 | \$ 2,550,000 |
| 2 Settlement Margin Revenue Increase | \$ 4,195,000 | \$ 2,651,000 | \$ 32,000 | \$ 1,315,000 | \$ 42,000 | \$ 74,000 | \$ 1,000 | \$ 80,000 |
| 3 Total Delivery Revenue (Ln 1 + Ln 2) | \$ 88,898,000 | \$ 55,151,000 | \$ 1,873,000 | \$ 25,885,000 | \$ 884,000 | \$ 2,443,000 | \$ 32,000 | \$ 2,630,000 |
| 4 Customer Bills | 1,292,029 | 1,089,713 | 56,240 | 143,953 | 1,184 | 558 | 21 | 360 |
| 5 Proposed Basic Charges | | \$11.25 | \$9.75 | \$22.00 | \$75.00 | \$125.00 | \$0.00 | \$380.00 |
| 6 Basic Charge Revenue (Ln 4 * Ln 5) | \$ 16,269,879 | \$ 12,259,271 | \$ 548,340 | \$ 3,166,973 | \$ 88,774 | \$ 69,721 | \$ - | \$ 136,800 |
| 7 Decoupled Revenue (Ln 6 - Ln 3) | \$ 72,628,121 | \$ 42,891,729 | \$ 1,324,660 | \$ 22,718,027 | \$ 795,226 | \$ 2,373,279 | \$ 32,000 | \$ 2,493,200 |
| 8 Normalized Therms | 139,908,208 | 52,532,072 | 1,687,926 | 30,135,310 | 5,438,862 | 20,101,002 | 175,379 | 29,837,658 |
| 9 Average Number of Customers (Line 8 / 12 mos.) | | Residential 95,496 | | Non-Residential Group 12,143 | | | | Exempt from Decoupling Mechanism |
| 10 Annual Therms | | 54,219,998 | | 55,850,552 | | | | |
| 11 Basic Charge Revenues | | \$ 12,807,611 | | \$ 3,325,468 | | | | |
| 12 Customer Bills | | 1,145,953 | | 145,716 | | | | |
| 13 Average Basic Charge | | \$11.18 | | \$22.82 | | | | |

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of Decoupled Revenue Per Customer - Natural Gas
Docket No. UG-519 Rates Effective September 1, 2025

| Line No. | Source | Residential* | Non-Residential Schedules** |
|----------|--------------------------------|---------------|-----------------------------|
| | (a) | (c) | (d) |
| 1 | Decoupled Revenue | \$ 44,216,389 | \$ 25,918,532 |
| 2 | Test Year Number of Customers | 95,496 | 12,143 |
| 3 | Decoupled Revenue Per Customer | \$ 463.02 | \$ 2,134.45 |

*Schedules 410 and 411

**Schedules 420, 424, 425, 439, 440, and 444

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of Monthly Decoupled Revenue Per Customer - Natural Gas
Docket No. UG-519 Rates Effective September 1, 2025

| Line No. | Source | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | TOTAL | |
|----------|---|------------------------|--------------|-----------------|--------------|----------------|-------------|--------------|-------------|--------------|-----------|-----------|-----------|-------------|-------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | |
| 1 | | | | | | | | | | | | | | | |
| 2 | Natural Gas Delivery Volume | | | | | | | | | | | | | | |
| 3 | <i>Residential*</i> | | | | | | | | | | | | | | |
| 4 | - Weather-Normalized Therm Delivery Volume | Monthly Rate Year | 9,162,890 | 7,238,342 | 6,244,030 | 4,303,465 | 2,515,217 | 1,541,813 | 1,171,069 | 1,246,028 | 1,369,056 | 3,304,922 | 6,869,888 | 9,253,280 | 54,219,998 |
| 5 | - % of Annual Total | % of Total | 16.90% | 13.35% | 11.52% | 7.94% | 4.64% | 2.84% | 2.16% | 2.30% | 2.53% | 6.10% | 12.67% | 17.07% | 100.00% |
| 6 | | | | | | | | | | | | | | | |
| 7 | <i>Non-Residential Sales**</i> | | | | | | | | | | | | | | |
| 8 | - Weather-Normalized Therm Delivery Volume | Monthly Rate Year | 7,196,789 | 6,065,685 | 5,359,081 | 4,164,218 | 2,986,761 | 2,485,047 | 2,436,417 | 2,850,984 | 2,919,142 | 4,855,666 | 6,879,319 | 7,651,441 | 55,850,552 |
| 9 | - % of Annual Total | % of Total | 12.89% | 10.86% | 9.60% | 7.46% | 5.35% | 4.45% | 4.36% | 5.10% | 5.23% | 8.69% | 12.32% | 13.70% | 100.00% |
| 10 | | | | | | | | | | | | | | | |
| 11 | Monthly Decoupled Revenue Per Customer ("RPC") | | | | | | | | | | | | | | |
| 12 | <i>Residential</i> | | | | | | | | | | | | | | |
| 13 | - Decoupled Revenue per Customer | Page 2 - Decoupled RPC | | | | | | | | | | | | \$ 463.02 | |
| 14 | - Monthly Decoupled Revenue per Customer | (5) x (13) | \$ 78.25 | \$ 61.81 | \$ 53.32 | \$ 36.75 | \$ 21.48 | \$ 13.17 | \$ 10.00 | \$ 10.64 | \$ 11.69 | \$ 28.22 | \$ 58.67 | \$ 79.02 | \$ 463.02 |
| 15 | - Monthly Allowed Customers | | 95,847 | 95,880 | 95,876 | 95,772 | 95,667 | 95,501 | 95,361 | 95,171 | 94,835 | 95,081 | 95,287 | 95,675 | |
| 16 | <i>Non-Residential Sales*</i> | | | | | | | | | | | | | | |
| 17 | - Decoupled Revenue per Customer | Page 2 - Decoupled RPC | | | | | | | | | | | | \$ 2,134.45 | |
| 18 | - Monthly Decoupled Revenue per Customer | (9) x (17) | \$ 275.04 | \$ 231.81 | \$ 204.81 | \$ 159.14 | \$ 114.15 | \$ 94.97 | \$ 93.11 | \$ 108.96 | \$ 111.56 | \$ 185.57 | \$ 262.91 | \$ 292.42 | \$ 2,134.45 |
| 19 | - Monthly Allowed Customers | | 12,184 | 12,195 | 12,189 | 12,172 | 12,163 | 12,157 | 12,122 | 12,110 | 12,082 | 12,087 | 12,098 | 12,156 | |
| 20 | *Schedules 410 and 411. | | | | | | | | | | | | | | |
| 21 | **Schedules 420, 424, 425, 439, 440, and 444. | | | | | | | | | | | | | | |
| | Check to Rate Design Model Attachment A | | | | | | | | | | | | | | |
| | Margin Revenue | \$ | 88,897,984 | \$ 55,151,633 | \$ 1,873,257 | \$ 25,884,947 | \$ 883,617 | \$ 2,442,993 | \$ 31,655 | \$ 2,629,883 | | | | | |
| | | #VALUE! | (45,988,744) | 5,365,084 | (19,640,917) | 3,419,848 | 72,224 | 1,510,158 | (1,458,814) | | | | | | |
| | Basic Charge Revenue | \$ | 16,269,879 | \$ 12,259,271.3 | \$ 548,340.0 | \$ 3,166,973.2 | \$ 88,773.7 | \$ 69,720.9 | \$ - | \$ 136,800.0 | | | | | |
| | | #VALUE! | (5,062,482) | 5,517,345 | 2,192,108 | 4,075,444 | 2,917,041 | 2,485,047 | 2,299,617 | | | | | | |

Avista Utilities
Actual Gross Capital Additions (Oregon-basis)
Summary by ER
January 1, 2024 through July 31, 2025
In thousands ('000s)

| ER # - ER Name | Capital Additions |
|--|-------------------|
| ER_1001 - Gas Revenue Blanket | \$7,905,705 |
| ER_1056 - Gas Meter and Metering Equipment Purchases | \$6,152,963 |
| ER_2075 - Wildfire Resiliency | \$319,446 |
| ER_2204 - Substation Rebuilds | \$319,962 |
| ER_2215 - Substation Asset Mgmt Capital Maintenance | \$20,041 |
| ER_2274 - New Substations | \$268 |
| ER_2277 - SCADA Upgrade | \$53,289 |
| ER_2616 - Saddle Mountain Integration Phase 2 | \$1,476 |
| ER_3000 - Gas Reinforce-Minor Blanket | \$3,185,978 |
| ER_3001 - Replace Deteriorating Gas System | \$908,477 |
| ER_3002 - Regulator Reliable - Blanket | \$136,255 |
| ER_3003 - Gas Replace-St&Hwy | \$6,118,736 |
| ER_3005 - Gas Distribution Non-Revenue Blanket | \$7,316,567 |
| ER_3006 - Overbuilt Pipe Replacement Blanket | \$342,565 |
| ER_3007 - Isolated Steel Replacement | \$2,791,262 |
| ER_3008 - Aldyl -A Pipe Replacement | \$9,290,795 |
| ER_3009 - Gas Above Grade Pipe Remediation | \$17,564 |
| ER_3010 - Gas Transient Voltage Mitigation Program | \$21,115 |
| ER_3054 - Gas ERT Replacement Program | \$401,887 |
| ER_3055 - Gas Meter Replacement Non Revenue | \$2,298,122 |
| ER_3117 - Gas Telemetry | (\$51,306) |
| ER_4147 - Base Hydro | \$2,235 |
| ER_4148 - Regulating Hydro | \$1,188 |
| ER_4192 - HMI Control Software | \$171,657 |
| ER_5010 - Disaster Resiliency | \$26,623 |
| ER_5016 - Endpoint Compute and Productivity Systems | \$645,082 |
| ER_5019 - Energy Resources Modernization & Op Efficiency | \$96,722 |
| ER_5020 - Enterprise & Control Network Infrastructure | \$1,591 |
| ER_5022 - Enterprise Communication Systems | \$171,693 |
| ER_5025 - Environmental Control & Monitoring Systems | \$120,309 |
| ER_5026 - ET Modernization & Op Efficiency - Technology | \$680,809 |
| ER_5027 - Fiber Network Lease Service Replacement | \$128,108 |
| ER_5028 - Financial & Accounting Technology | \$131,559 |
| ER_5029 - Human Resources Technology | \$22,932 |
| ER_5030 - Land Mobile Radio & Real Time Comm Systems | \$502,874 |
| ER_5031 - Legal & Compliance Technology | \$40,791 |
| ER_5032 - Enterprise Security | \$470,638 |
| ER_5033 - Facilities and Storage Locations Security | \$129,514 |
| ER_5034 - Generation, Substation & Gas Location Security | \$74,926 |
| ER_5037 - Infrastructure Technology Failed Assets | \$134,221 |
| ER_5039 - Basic Workplace Technology Delivery | \$195,431 |

Avista Utilities
Actual Gross Capital Additions (Oregon-basis)
Summary by ER
January 1, 2024 through July 31, 2025
In thousands ('000s)

| ER # - ER Name | Capital Additions |
|--|----------------------|
| ER_5040 - Customer Transactional Systems | \$735,692 |
| ER_5041 - Energy Delivery Modernization & Operational Efficiency | \$647,743 |
| ER_5042 - Security Compliance | \$1,659 |
| ER_5044 - Dynamic Infrastructure Platform Enhancements | \$63,487 |
| ER_5142 - High Voltage Protection Upgrade | \$72,157 |
| ER_5147 - Project Atlas | \$9,446 |
| ER_5151 - Customer Facing Technology | \$524,682 |
| ER_5155 - Data Center Compute and Storage Systems | \$432,995 |
| ER_5156 - Digital Grid Network Expansion | \$243,460 |
| ER_5157 - OMS/ADMS | \$78,392 |
| ER_5158 - Customer Experience Platform Program | \$921,143 |
| ER_5160 - Network Backbone Infrastructure | \$430,320 |
| ER_5161 - Enterprise Network Infrastructure | \$447,663 |
| ER_5162 - Control and Safety Network Infrastructure | \$97,313 |
| ER_5163 - Identity and Access Governance | \$98,140 |
| ER_5164 - NexGen Control System Networks | \$337,188 |
| ER_6111 - Use Permits | \$70,924 |
| ER_7000 - Transportation Equip | \$907,486 |
| ER_7001 - Structures & Improv | \$2,174,991 |
| ER_7003 - Office Furniture | \$63,693 |
| ER_7005 - Stores Equip | \$39,805 |
| ER_7006 - Tools Lab & Shop Equipment | \$594,775 |
| ER_7008 - Telematics 2025 | \$56,316 |
| ER_7151 - Oil Storage Improvements | \$2,827 |
| ER_7200 - Appren Craft Train | \$6,952 |
| ER_7201 - Jackson Prairie Storage | \$437,312 |
| ER_4164 - Long Lake Plant Upgrades | \$757 |
| ER_4176 - Post Falls Redevelopment | \$20,639 |
| ER_4212 - PF North Channel Spillway Repl | \$1,627 |
| ER_4006 - Operational Sustainment | \$5,091 |
| ER_6003 - Water Rights | \$295 |
| ER_7134 - Palouse Service Center | \$511 |
| Total | \$ 60,825,551 |

**BEFORE THE
PUBLIC UTILITY COMMISSION OF OREGON**

DOCKET NO. UG 519


| | | |
|-------------------------------------|---|---------------------|
| In the Matter of Avista |) | |
| Corporation d/b/a Avista Utilities, |) | ATTESTATION OF |
| |) | JOSHUA D. DILUCIANO |
| Request for a General Rate Revision |) | |

I, Joshua D. DiLuciano, being first duly sworn on oath, depose and say:

1. My name is Joshua D. DiLuciano. I am Vice President, Energy Delivery for Avista Corporation, d/b/a Avista Utilities.
2. I hereby attest to the fact that the projects listed in Attachment 4 of Avista's Compliance Filing in Docket No. UG-519 filed on August 15, 2025 have transferred to plant as of July 31, 2025 at the levels provided.

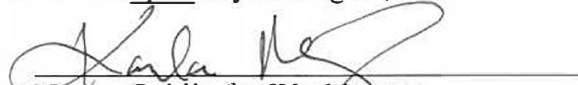
Accordingly, as provided for in the Settlement Stipulation adopted in Order No. 25-198 in Docket No. UG-519, I attest that the level of plant-in-service as of July 31, 2025 exceeds the level of plant included in the Company's \$4.195 million base revenue increase.

SIGNED this 13th day of August, 2025.



JOSHUA D. DILUCIANO

SUBSCRIBED AND SWORN to before me on this 13 day of August, 2025.



Notary Public for Washington
My Commission Expires: 5-8-2029

